



GRANT THORNTON LLP

211 North Robinson, Suite 1200
Oklahoma City, OK 73102

T 405-218-2800

F 405-218-2801

CANAAN RESOURCES, LLC
Instructions for Filing
Form 8879-PE

2018 IRS e-file Signature Authorization for Form 1065
for the year ended December 31, 2018

The original form should be signed (using full name and title) and dated by an authorized general partner or limited liability company member manager of the partnership.

The signed form should be returned on or before September 16, 2019 to:

GRANT THORNTON LLP
211 North Robinson, Suite 1200
Oklahoma City, OK 73102

Or fax to: 405-218-2801
Attn: Robyn Lampley

Or email to: Robyn.Lampley@us.gt.com

DO NOT separately file a paper Form 1065 with the Internal Revenue Service. Doing so will delay the processing of your return.

We must receive your signed form before we can electronically transmit your return. The Internal Revenue Service will notify us when your return is accepted. Please note that the IRS does not consider your return as filed until they confirm acceptance of the return.

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Form **8879-PE****IRS e-file Signature Authorization for Form 1065**

OMB No. 1545-0123

▶ Return completed Form 8879-PE to your ERO. (Don't send to the IRS.)

▶ Go to www.irs.gov/Form8879PE for the latest information.**2018**Department of the Treasury
Internal Revenue Service

For calendar year 2018, or tax year beginning

, 2018, and ending

, 20

Name of partnership

Employer identification number

CANAAN RESOURCES, LLC

20-2028727

Part I Tax Return Information (Whole dollars only)

1	Gross receipts or sales less returns and allowances (Form 1065, line 1c)	1	12,603,870.
2	Gross profit (Form 1065, line 3)	2	10,315,821.
3	Ordinary business income (loss) (Form 1065, line 22)	3	2,954,750.
4	Net rental real estate income (loss) (Form 1065, Schedule K, line 2)	4	
5	Other net rental income (loss) (Form 1065, Schedule K, line 3c)	5	

Part II Declaration and Signature Authorization of Partner or Member
(Be sure to get a copy of the partnership's return)

Under penalties of perjury, I declare that I am a partner or member of the above partnership and that I have examined a copy of the partnership's 2018 electronic return of partnership income and accompanying schedules and statements and to the best of my knowledge and belief, it is true, correct, and complete. I further declare that the amounts in Part I above are the amounts shown on the copy of the partnership's electronic return of partnership income. I consent to allow my electronic return originator (ERO), transmitter, or intermediate service provider to send the partnership's return to the IRS and to receive from the IRS (a) an acknowledgement of receipt or reason for rejection of the transmission and (b) the reason for any delay in processing the return. I have selected a personal identification number (PIN) as my signature for the partnership's electronic return of partnership income.

Partner or Member's PIN: check one box only

☒ I authorize GRANT THORNTON LLP to enter my PIN 4 2 4 2 4 as my signature
ERO firm name Don't enter all zeros

on the partnership's 2018 electronically filed return of partnership income.

☐ As a partner or member of the partnership, I will enter my PIN as my signature on the partnership's 2018 electronically filed return of partnership income.

Partner or member's signature ▶ _____

Title ▶ CAO Date ▶ _____**Part III Certification and Authentication**

ERO's EFIN/PIN. Enter your six-digit EFIN followed by your five-digit self-selected PIN.

7 3 4 6 6 3 3 6 6 0 5

Don't enter all zeros

I certify that the above numeric entry is my PIN, which is my signature on the 2018 electronically filed return of partnership income for the partnership indicated above. I confirm that I am submitting this return in accordance with the requirements of **Pub. 3112**, IRS e-file Application and Participation, and **Pub. 4163**, Modernized e-File (MeF) Information for Authorized IRS e-file Providers for Business Returns.

ERO's signature ▶  Date ▶ 07/23/2019

ERO Must Retain This Form - See Instructions
Don't Submit This Form to the IRS Unless Requested To Do So

For Paperwork Reduction Act Notice, see instructions.

Form **8879-PE** (2018)

Form 1065 Department of the Treasury Internal Revenue Service	U.S. Return of Partnership Income For calendar year 2018, or tax year beginning _____, 2018, ending _____, 20_____. Go to www.irs.gov/Form1065 for instructions and the latest information.	OMB No. 1545-0123 <div style="font-size: 2em; font-weight: bold;">2018</div>
A Principal business activity OIL & GAS EXTRACTION B Principal product or service OIL & GAS EXTRACTION C Business code number 211110	Type or Print Name of partnership CANAAN RESOURCES, LLC Number, street, and room or suite no. If a P.O. box, see instructions. 1101 N BROADWAY AVE STE 300 City or town, state or province, country, and ZIP or foreign postal code OKLAHOMA CITY, OK 73103	D Employer identification number 20-2028727 E Date business started 04/29/2005 F Total assets (see instructions) \$ 65,811,157.

G Check applicable boxes: (1) ☐ Initial return (2) ☐ Final return (3) ☐ Name change (4) ☐ Address change (5) ☐ Amended return
H Check accounting method: (1) ☐ Cash (2) ☒ Accrual (3) ☐ Other (specify) ▶ _____
I Number of Schedules K-1. Attach one for each person who was a partner at any time during the tax year. ▶ 3
J Check if Schedules C and M-3 are attached. ▶ ☒

Caution: Include **only** trade or business income and expenses on lines 1a through 22 below. See instructions for more information.

Income	1a	Gross receipts or sales	12,603,870.		
	1b	Returns and allowances			
	1c	Balance. Subtract line 1b from line 1a	12,603,870.		
	2	Cost of goods sold (attach Form 1125-A).	2,288,049.		
	3	Gross profit. Subtract line 2 from line 1c	10,315,821.		
	4	Ordinary income (loss) from other partnerships, estates, and trusts (attach statement).			
	5	Net farm profit (loss) (attach Schedule F (Form 1040)).			
	6	Net gain (loss) from Form 4797, Part II, line 17 (attach Form 4797)	1,000.		
Deductions <small>(see instructions for limitations)</small>	7	Other income (loss) (attach statement)	SEE. STATEMENT. 1.		-96,718.
	8	Total income (loss). Combine lines 3 through 7			10,220,103.
	9	Salaries and wages (other than to partners) (less employment credits)			2,934,450.
	10	Guaranteed payments to partners.			
	11	Repairs and maintenance			28,717.
	12	Bad debts.			
	13	Rent			486,366.
	14	Taxes and licenses.	SEE. STATEMENT. 1.		554,950.
	15	Interest (see instructions)	SEE. STATEMENT. 1.		1,364,603.
	16a	Depreciation (if required, attach Form 4562).	704,303.		
Tax and Payment	16b	Less depreciation reported on Form 1125-A and elsewhere on return			704,303.
	17	Depletion (Do not deduct oil and gas depletion.)			
	18	Retirement plans, etc.			226,732.
	19	Employee benefit programs			193,259.
	20	Other deductions (attach statement)	SEE. STATEMENT. 1.		771,973.
	21	Total deductions. Add the amounts shown in the far right column for lines 9 through 20			7,265,353.
22	Ordinary business income (loss). Subtract line 21 from line 8			2,954,750.	
Tax and Payment	23	Interest due under the look-back method - completed long-term contracts (attach Form 8697)			
	24	Interest due under the look-back method - income forecast method (attach Form 8866)			
	25	BBA AAR imputed underpayment (see instructions)			
	26	Other taxes (see instructions)			
	27	Total balance due. Add lines 23 through 27			
	28	Payment (see instructions).			
	29	Amount owed. If line 28 is smaller than line 27, enter amount owed.			
	30	Overpayment. If line 28 is larger than line 27, enter overpayment			

Sign Here	Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete. Declaration of preparer (other than partner or limited liability company member) is based on all information of which preparer has any knowledge.			CAO RYAN AKEW Signature of partner or limited liability company member	Date	May the IRS discuss this return with the preparer shown below? See instructions. <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Paid Preparer Use Only	Print/Type preparer's name	Preparer's signature	Date	Check <input type="checkbox"/> if self-employed	PTIN	
	M. BRANDON YOUNG	<i>M. Brandon Young</i>	07/23/2019		P00440841	
	Firm's name ▶ GRANT THORNTON LLP	Firm's EIN ▶ 36-6055558		Phone no. 405-218-2800		
Firm's address ▶ 211 N ROBINSON STE 1200 OKLAHOMA CITY, OK 73102						

For Paperwork Reduction Act Notice, see separate instructions.

Form **1065** (2018)

Schedule B Other Information

1 What type of entity is filing this return? Check the applicable box:				Yes	No
a	<input type="checkbox"/> Domestic general partnership	b	<input type="checkbox"/> Domestic limited partnership		
c	<input checked="" type="checkbox"/> Domestic limited liability company	d	<input type="checkbox"/> Domestic limited liability partnership		
e	<input type="checkbox"/> Foreign partnership	f	<input type="checkbox"/> Other ►		
2 At the end of the tax year:					
a Did any foreign or domestic corporation, partnership (including any entity treated as a partnership), trust, or tax-exempt organization, or any foreign government own, directly or indirectly, an interest of 50% or more in the profit, loss, or capital of the partnership? For rules of constructive ownership, see instructions. If "Yes," attach Schedule B-1, Information on Partners Owning 50% or More of the Partnership				X	
b Did any individual or estate own, directly or indirectly, an interest of 50% or more in the profit, loss, or capital of the partnership? For rules of constructive ownership, see instructions. If "Yes," attach Schedule B-1, Information on Partners Owning 50% or More of the Partnership					X
3 At the end of the tax year, did the partnership:					
a Own directly 20% or more, or own, directly or indirectly, 50% or more of the total voting power of all classes of stock entitled to vote of any foreign or domestic corporation? For rules of constructive ownership, see instructions. If "Yes," complete (i) through (iv) below					X
(i) Name of Corporation		(ii) Employer Identification Number (if any)		(iii) Country of Incorporation	
b Own directly an interest of 20% or more, or own, directly or indirectly, an interest of 50% or more in the profit, loss, or capital in any foreign or domestic partnership (including an entity treated as a partnership) or in the beneficial interest of a trust? For rules of constructive ownership, see instructions. If "Yes," complete (i) through (v) below					X
(i) Name of Entity		(ii) Employer Identification Number (if any)	(iii) Type of Entity	(iv) Country of Organization	(v) Maximum Percentage Owned in Profit, Loss, or Capital
4 Does the partnership satisfy all four of the following conditions?				Yes	No
a The partnership's total receipts for the tax year were less than \$250,000.					
b The partnership's total assets at the end of the tax year were less than \$1 million.					
c Schedules K-1 are filed with the return and furnished to the partners on or before the due date (including extensions) for the partnership return.					
d The partnership is not filing and is not required to file Schedule M-3. If "Yes," the partnership is not required to complete Schedules L, M-1, and M-2; item F on page 1 of Form 1065; or item L on Schedule K-1.					X
5 Is this partnership a publicly traded partnership, as defined in section 469(k)(2)?					X
6 During the tax year, did the partnership have any debt that was canceled, was forgiven, or had the terms modified so as to reduce the principal amount of the debt?					X
7 Has this partnership filed, or is it required to file, Form 8918, Material Advisor Disclosure Statement, to provide information on any reportable transaction?					X
8 At any time during calendar year 2018, did the partnership have an interest in or a signature or other authority over a financial account in a foreign country (such as a bank account, securities account, or other financial account)? See instructions for exceptions and filing requirements for FinCEN Form 114, Report of Foreign Bank and Financial Accounts (FBAR). If "Yes," enter the name of the foreign country. ►					X
9 At any time during the tax year, did the partnership receive a distribution from, or was it the grantor of, or transferor to, a foreign trust? If "Yes," the partnership may have to file Form 3520, Annual Return To Report Transactions With Foreign Trusts and Receipt of Certain Foreign Gifts. See instructions					X
10 a Is the partnership making, or had it previously made (and not revoked), a section 754 election? See instructions for details regarding a section 754 election.					X
b Did the partnership make for this tax year an optional basis adjustment under section 743(b) or 734(b)? If "Yes," attach a statement showing the computation and allocation of the basis adjustment. See instructions					X

Schedule B Other Information (continued)

	Yes	No
c Is the partnership required to adjust the basis of partnership assets under section 743(b) or 734(b) because of a substantial built-in loss (as defined under section 743(d)) or substantial basis reduction (as defined under section 734(d))? If "Yes," attach a statement showing the computation and allocation of the basis adjustment. See instructions		X
11 Check this box if, during the current or prior tax year, the partnership distributed any property received in a like-kind exchange or contributed such property to another entity (other than disregarded entities wholly owned by the partnership throughout the tax year) <input type="checkbox"/>		
12 At any time during the tax year, did the partnership distribute to any partner a tenancy-in-common or other undivided interest in partnership property?		X
13 If the partnership is required to file Form 8858, Information Return of U.S. Persons With Respect To Foreign Disregarded Entities (FDEs) and Foreign Branches (FBs), enter the number of Forms 8858 attached. See instructions.		
14 Does the partnership have any foreign partners? If "Yes," enter the number of Forms 8805, Foreign Partner's Information Statement of Section 1446 Withholding Tax, filed for this partnership. ▶		X
15 Enter the number of Forms 8865, Return of U.S. Persons With Respect to Certain Foreign Partnerships, attached to this return. ▶		
16a Did you make any payments in 2018 that would require you to file Form(s) 1099? See instructions	X	
b If "Yes," did you or will you file required Form(s) 1099?	X	
17 Enter the number of Form(s) 5471, Information Return of U.S. Persons With Respect To Certain Foreign Corporations, attached to this return. ▶		
18 Enter the number of partners that are foreign governments under section 892. ▶		
19 During the partnership's tax year, did the partnership make any payments that would require it to file Form 1042 and 1042-S under chapter 3 (sections 1441 through 1464) or chapter 4 (sections 1471 through 1474)?		X
20 Was the partnership a specified domestic entity required to file Form 8938 for the tax year? See the Instructions for Form 8938		X
21 Is the partnership a section 721(c) partnership, as defined in Treasury Regulations section 1.721(c)-1T(b)(14)?		X
22 During the tax year, did the partnership pay or accrue any interest or royalty for which the deduction is not allowed under section 267A? See instructions. If "Yes," enter the total amount of the disallowed deductions. ▶ \$		X
23 Did the partnership have an election under section 163(j) for any real property trade or business or any farming business in effect during the tax year? See instructions		X
24 Does the partnership satisfy one of the following conditions and the partnership does not own a pass-through entity with current year, or prior year, carryover excess business interest expense? See instructions a The partnership's aggregate average annual gross receipts (determined under section 448(c)) for the 3 tax years preceding the current tax year do not exceed \$25 million, and the partnership is not a tax shelter, or b The partnership only has business interest expense from (1) an electing real property trade or business, (2) an electing farming business, or (3) certain utility businesses under section 163(j)(7). If "No," complete and attach Form 8990.	X	
25 Is the partnership electing out of the centralized partnership audit regime under section 6221(b)? See instructions. If "Yes," the partnership must complete Schedule B-2 (Form 1065). Enter the total from Schedule B-2, Part III, line 3. ▶ If "No," complete Designation of Partnership Representative below.		X

Designation of Partnership Representative (see instructions)

Enter below the information for the partnership representative (PR) for the tax year covered by this return.

Name of PR ▶	CANAAN NATURAL GAS ASSOCIATES, LLC	U.S. taxpayer identification number of PR ▶	56-2448065
U.S. address of PR ▶	1101 N BROADWAY AVE STE 300 OKLAHOMA CITY OK 73103	U.S. phone number of PR ▶	405-604-9300
If the PR is an entity, name of the designated individual for the PR ▶	RYAN ASKEW	U.S. taxpayer identification number of the designated individual ▶	000000000
U.S. address of designated individual ▶	1101 N BROADWAY AVE STE 300 OKLAHOMA CITY OK 73103	U.S. phone number of designated individual ▶	405-604-9300
26 Is the partnership attaching Form 8996 to certify as a Qualified Opportunity Fund?			X
If "Yes," enter the amount from Form 8996, line 13. ▶ \$			

Form 1065 (2018)

CANAAN RESOURCES, LLC

20-2028727 Page 4

Schedule K Partners' Distributive Share Items		Total amount	
Income (Loss)	1 Ordinary business income (loss) (page 1, line 22)	1	2,954,750.
	2 Net rental real estate income (loss) (attach Form 8825).	2	
	3a Other gross rental income (loss) 3a		
	b Expenses from other rental activities (attach statement) 3b		
	c Other net rental income (loss). Subtract line 3b from line 3a	3c	
	4 Guaranteed payments.	4	
	5 Interest income	5	
	6 Dividends and dividend equivalents: a Ordinary dividends	6a	
	b Qualified dividends 6b		
	c Dividend equivalents 6c		
	7 Royalties.	7	
8 Net short-term capital gain (loss) (attach Schedule D (Form 1065))	8		
9a Net long-term capital gain (loss) (attach Schedule D (Form 1065))	9a		
b Collectibles (28%) gain (loss) 9b			
c Unrecaptured section 1250 gain (attach statement) 9c			
10 Net section 1231 gain (loss) (attach Form 4797)	10		
11 Other income (loss) (see instructions) Type ▶	11	38.	
Deductions	12 Section 179 deduction (attach Form 4562)	12	
	13a Contributions	13a	
	b Investment interest expense	13b	
	c Section 59(e)(2) expenditures: (1) Type ▶ IDC (2) Amount ▶	13c(2)	4,185,571.
d Other deductions (see instructions) Type ▶	13d		
Self-Employment	14a Net earnings (loss) from self-employment	14a	
	b Gross farming or fishing income	14b	
	c Gross nonfarm income	14c	
Credits	15a Low-income housing credit (section 42(j)(5))	15a	
	b Low-income housing credit (other).	15b	
	c Qualified rehabilitation expenditures (rental real estate) (attach Form 3468, if applicable)	15c	
	d Other rental real estate credits (see instructions) Type ▶	15d	
	e Other rental credits (see instructions) Type ▶	15e	
	f Other credits (see instructions) Type ▶	15f	
Foreign Transactions	16a Name of country or U.S. possession ▶		
	b Gross income from all sources	16b	
	c Gross income sourced at partner level	16c	
	Foreign gross income sourced at partnership level		
	d Section 951A category ▶ e Foreign branch category ▶	16e	
	f Passive category ▶ g General category ▶ h Other (attach statement). ▶	16h	
	Deductions allocated and apportioned at partner level		
	i Interest expense ▶ j Other ▶	16j	
	Deductions allocated and apportioned at partnership level to foreign source income		
	k Section 951A category ▶ l Foreign branch category ▶	16l	
	m Passive category ▶ n General category ▶ o Other (attach statement). ▶	16o	
	p Total foreign taxes (check one): ▶ Paid <input type="checkbox"/> Accrued <input type="checkbox"/>	16p	
q Reduction in taxes available for credit (attach statement)	16q		
r Other foreign tax information (attach statement)			
Alternative Minimum Tax (AMT) Items	17a Post-1986 depreciation adjustment	17a	
	b Adjusted gain or loss	17b	
	c Depletion (other than oil and gas)	17c	
	d Oil, gas, and geothermal properties - gross income	17d	12,603,869.
	e Oil, gas, and geothermal properties - deductions	17e	5,254,053.
	f Other AMT items (attach statement) SEE. STATEMENT. 2.	17f	3,680,310.
Other Information	18a Tax-exempt interest income	18a	
	b Other tax-exempt income.	18b	
	c Nondeductible expenses SEE. STATEMENT. 3.	18c	27,684.
	19a Distributions of cash and marketable securities	19a	
	b Distributions of other property	19b	
	20a Investment income	20a	
	b Investment expenses	20b	
c Other items and amounts (attach statement) SEE STATEMENT 3			

Analysis of Net Income (Loss)

1 Net income (loss). Combine Schedule K, lines 1 through 11. From the result, subtract the sum of Schedule K, lines 12 through 13d, and 16p						1	-1,230,783.
2 Analysis by partner type:	(i) Corporate	(ii) Individual (active)	(iii) Individual (passive)	(iv) Partnership	(v) Exempt Organization	(vi) Nominee/Other	
a General partners							
b Limited partners				-1,230,783.			

Schedule L Balance Sheets per Books		Beginning of tax year		End of tax year	
Assets		(a)	(b)	(c)	(d)
1 Cash			4,486,658.		3,495,419.
2a Trade notes and accounts receivable.		2,356,547.		2,893,381.	
b Less allowance for bad debts.			2,356,547.		2,893,381.
3 Inventories					
4 U.S. government obligations.					
5 Tax-exempt securities					
6 Other current assets (attach statement).	STMT 4	356,326.			283,707.
7a Loans to partners (or persons related to partners)					
b Mortgage and real estate loans.					
8 Other investments (attach statement).	STMT 4	1,704,672.			534,147.
9a Buildings and other depreciable assets		3,223,895.		3,233,319.	
b Less accumulated depreciation.		1,987,121.	1,236,774.	2,269,985.	963,334.
10a Depletable assets		316,798,969.		321,792,211.	
b Less accumulated depletion		259,884,412.	56,914,557.	264,229,924.	57,562,287.
11 Land (net of any amortization)					
12a Intangible assets (amortizable only).					
b Less accumulated amortization.					
13 Other assets (attach statement)	STMT 4	50,791.			78,882.
14 Total assets		67,106,325.			65,811,157.
Liabilities and Capital					
15 Accounts payable			545,109.		3,265,439.
16 Mortgages, notes, bonds payable in less than 1 year			24,900,000.		21,000,000.
17 Other current liabilities (attach statement)	STMT 4	551,596.			627,927.
18 All nonrecourse loans					
19a Loans from partners (or persons related to partners)					
b Mortgages, notes, bonds payable in 1 year or more					
20 Other liabilities (attach statement)	STMT 4	4,600,574.			5,155,683.
21 Partners' capital accounts		36,509,046.			35,762,108.
22 Total liabilities and capital		67,106,325.			65,811,157.

Schedule M-1 Reconciliation of Income (Loss) per Books With Income (Loss) per Return**Note:** The partnership may be required to file Schedule M-3. See instructions.

1 Net income (loss) per books.		6 Income recorded on books this year not included on Schedule K, lines 1 through 11 (itemize):	
2 Income included on Schedule K, lines 1, 2, 3c, 5, 6a, 7, 8, 9a, 10, and 11, not recorded on books this year (itemize):		a Tax-exempt interest \$	
3 Guaranteed payments (other than health insurance).		7 Deductions included on Schedule K, lines 1 through 13d, and 16p, not charged against book income this year (itemize):	
4 Expenses recorded on books this year not included on Schedule K, lines 1 through 13d, and 16p (itemize):		a Depreciation \$	
a Depreciation \$			
b Travel and entertainment \$		8 Add lines 6 and 7.	
5 Add lines 1 through 4		9 Income (loss) (Analysis of Net Income (Loss), line 1). Subtract line 8 from line 5.	

Schedule M-2 Analysis of Partners' Capital Accounts

1 Balance at beginning of year	36,509,046.	6 Distributions: a Cash	
2 Capital contributed: a Cash		b Property	
b Property.		7 Other decreases (itemize):	
3 Net income (loss) per books	-746,938.		
4 Other increases (itemize):		8 Add lines 6 and 7.	
5 Add lines 1 through 4	35,762,108.	9 Balance at end of year. Subtract line 8 from line 5	35,762,108.

Form **1125-A**

(Rev. November 2018)

Department of the Treasury
Internal Revenue Service**Cost of Goods Sold**

OMB No. 1545-0123

▶ **Attach to Form 1120, 1120-C, 1120-F, 1120S, or 1065.**
▶ **Go to www.irs.gov/Form1125A for the latest information.**

Name CANAAN RESOURCES, LLC		Employer identification number 20-2028727
1	Inventory at beginning of year.	1
2	Purchases	2
3	Cost of labor	3
4	Additional section 263A costs (attach schedule).	4
5	Other costs (attach schedule). SEE. STATEMENT. 5.	5 2,288,049.
6	Total. Add lines 1 through 5	6 2,288,049.
7	Inventory at end of year.	7
8	Cost of goods sold. Subtract line 7 from line 6. Enter here and on Form 1120, page 1, line 2 or the appropriate line of your tax return. See instructions.	8 2,288,049.

9a Check all methods used for valuing closing inventory:

(i) ☐ Cost

(ii) ☐ Lower of cost or market

(iii) ☐ Other (Specify method used and attach explanation.) ▶ _____

b Check if there was a writedown of subnormal goods ▶ ☐

c Check if the LIFO inventory method was adopted this tax year for any goods (if checked, attach Form 970). ▶ ☐

d If the LIFO inventory method was used for this tax year, enter amount of closing inventory computed under LIFO. **9d** _____

e If property is produced or acquired for resale, do the rules of section 263A apply to the entity? See instructions . . . ☐ Yes ☒ No

f Was there any change in determining quantities, cost, or valuations between opening and closing inventory? If "Yes," attach explanation ☐ Yes ☒ No

Section references are to the Internal Revenue Code unless otherwise noted.

What's New

Small business taxpayers. For tax years beginning after December 31, 2017, the following apply.

- A small business taxpayer (defined below), may use a method of accounting for inventories that either: (1) treats inventories as nonincidental materials and supplies, or (2) conforms to the taxpayer's financial accounting treatment of inventories.
- A small business taxpayer is not required to capitalize costs under section 263A.

General Instructions**Purpose of Form**

Use Form 1125-A to calculate and deduct cost of goods sold for certain entities.

Who Must File

Filers of Form 1120, 1120-C, 1120-F, 1120S, or 1065, must complete and attach Form 1125-A if the applicable entity reports a deduction for cost of goods sold.

Inventories

Generally, inventories are required at the beginning and end of each tax year if the production, purchase, or sale of

merchandise is an income-producing factor. See Regulations section 1.471-1. If inventories are required, you generally must use an accrual method of accounting for sales and purchases of inventory items.

Exception for certain taxpayers. A small business taxpayer (defined below), can adopt or change its accounting method to account for inventories in the same manner as material and supplies that are non-incidental, or conform to its treatment of inventories in an applicable financial statement (as defined in section 451(b)(3)), or if it does not have an applicable financial statement, the method of accounting used in its books and records prepared in accordance with its accounting procedures. See section 471(c)(3).

A small business taxpayer claiming exemption from the requirement to keep inventories is changing its method of accounting for purposes of section 481. For additional guidance on this method of accounting, see Pub. 538, Accounting Periods and Methods. For guidance on changing to this method of accounting, see Form 3115 and the Instructions for Form 3115.

Small business taxpayer. A small business taxpayer is a taxpayer that (a) has average annual gross receipts of \$25 million or less (indexed for inflation) for the 3 prior tax years, and (b) is not a tax shelter (as defined in section 448(d)(3)). See Pub. 538.**Uniform capitalization rules.** The uniform capitalization rules of section 263A generally require you to capitalize, or include in inventory, certain costs incurred in connection with the following.

- The production of real property and tangible personal property held in inventory or held for sale in the ordinary course of business.
- Real property or personal property (tangible and intangible) acquired for resale.
- The production of real property and tangible personal property for use in its trade or business or in an activity engaged in for profit.

A small business taxpayer (defined above) is not required to capitalize costs under section 263A. See section 263A(i).

See the discussion on section 263A uniform capitalization rules in the instructions for your tax return before completing Form 1125-A. Also see Regulations sections 1.263A-1 through 1.263A-3. See Regulations section 1.263A-4 for rules for property produced in a farming business.

**SCHEDULE B-1
(Form 1065)**

(Rev. September 2017)

Department of the Treasury
Internal Revenue Service**Information on Partners Owning 50% or
More of the Partnership**▶ **Attach to Form 1065.**▶ **Go to www.irs.gov/Form1065 for the latest information.**

OMB No. 1545-0123

Name of partnership

CANAAN RESOURCES, LLC

Employer identification number (EIN)

20-2028727

Part I **Entities Owning 50% or More of the Partnership** (Form 1065, Schedule B, Question 3a)

Complete columns (i) through (v) below for any foreign or domestic corporation, partnership (including any entity treated as a partnership), trust, tax-exempt organization, or any foreign government that owns, directly or indirectly, an interest of 50% or more in the profit, loss, or capital of the partnership (see instructions).

(i) Name of Entity	(ii) Employer Identification Number (if any)	(iii) Type of Entity	(iv) Country of Organization	(v) Maximum Percentage Owned in Profit, Loss, or Capital
CANAAN PARALLEL FUND IX SUB LL	20-2644144	LLC	US	58.814

Part II **Individuals or Estates Owning 50% or More of the Partnership** (Form 1065, Schedule B, Question 3b)

Complete columns (i) through (iv) below for any individual or estate that owns, directly or indirectly, an interest of 50% or more in the profit, loss, or capital of the partnership (see instructions).

(i) Name of Individual or Estate	(ii) Identifying Number (if any)	(iii) Country of Citizenship (see instructions)	(iv) Maximum Percentage Owned in Profit, Loss, or Capital

For Paperwork Reduction Act Notice, see the Instructions for Form 1065.

Schedule B-1 (Form 1065) (Rev. 9-2017)

**SCHEDULE C
(Form 1065)**(Rev. December 2014)
Department of the Treasury
Internal Revenue Service
Name of partnership**Additional Information for Schedule M-3 Filers**

▶ Attach to Form 1065. See separate instructions.

▶ Information about Schedule C (Form 1065) and its instructions is at www.irs.gov/form1065.

OMB No. 1545-0123

CANAN RESOURCES, LLC

Employer identification number

20-2028727

	Yes	No
1 At any time during the tax year, were there any transfers between the partnership and its partners subject to the disclosure requirements of Regulations section 1.707-8?		X
2 Does any amount reported on Schedule M-3, Part II, lines 7 or 8, column (d), reflect allocations to this partnership from another partnership of income, gain, loss, deduction, or credit that are disproportionate to this partnership's share of capital in such partnership or its ratio for sharing other items of such partnership?		X
3 At any time during the tax year, did the partnership sell, exchange, or transfer any interest in an intangible asset to a related person as defined in sections 267(b) and 707(b)(1)?		X
4 At any time during the tax year, did the partnership acquire any interest in an intangible asset from a related person as defined in sections 267(b) and 707(b)(1)?		X
5 At any time during the tax year, did the partnership make any change in accounting principle for financial accounting purposes? See instructions for a definition of change in accounting principle		X
6 At any time during the tax year, did the partnership make any change in a method of accounting for U.S. income tax purposes?		X

For Paperwork Reduction Act Notice, see the Instructions for Form 1065.

Schedule C (Form 1065) (Rev. 12-2014)

SCHEDULE M-3
(Form 1065)Department of the Treasury
Internal Revenue Service**Net Income (Loss) Reconciliation**
for Certain Partnerships

▶ Attach to Form 1065.

▶ Go to www.irs.gov/Form1065 for instructions and the latest information.

OMB No. 1545-0123

2018

Name of partnership

CANAAN RESOURCES, LLC

Employer identification number

20-2028727

This Schedule M-3 is being filed because (check all that apply):

- A** ☒ The amount of the partnership's total assets at the end of the tax year is equal to \$10 million or more.
- B** ☒ The amount of the partnership's adjusted total assets for the tax year is equal to \$10 million or more. If box B is checked, enter the amount of adjusted total assets for the tax year 66,558,095.
- C** ☐ The amount of total receipts for the tax year is equal to \$35 million or more. If box C is checked, enter the total receipts for the tax year _____.
- D** ☐ An entity that is a reportable entity partner with respect to the partnership owns or is deemed to own an interest of 50% or more in the partnership's capital, profit, or loss on any day during the tax year of the partnership.

Name of Reportable Entity Partner	Identifying Number	Maximum Percentage Owned or Deemed Owned

E ☐ Voluntary Filer.**Part I Financial Information and Net Income (Loss) Reconciliation****1a** Did the partnership file SEC Form 10-K for its income statement period ending with or within this tax year?

- ☐ **Yes.** Skip lines 1b and 1c and complete lines 2 through 11 with respect to that SEC Form 10-K.
- ☒ **No.** Go to line 1b. See instructions if multiple non-tax-basis income statements are prepared.

b Did the partnership prepare a certified audited non-tax-basis income statement for that period?

- ☒ **Yes.** Skip line 1c and complete lines 2 through 11 with respect to that income statement.
- ☐ **No.** Go to line 1c.

c Did the partnership prepare a non-tax-basis income statement for that period?

- ☐ **Yes.** Complete lines 2 through 11 with respect to that income statement.
- ☐ **No.** Skip lines 2 through 3b and enter the partnership's net income (loss) per its books and records on line 4a.

2 Enter the income statement period: Beginning 01/01/2018 Ending 12/31/2018**3a** Has the partnership's income statement been restated for the income statement period on line 2?

- ☐ **Yes.** (If "Yes," attach a statement and the amount of each item restated.)
- ☒ **No.**

b Has the partnership's income statement been restated for any of the five income statement periods immediately preceding the period on line 2?

- ☐ **Yes.** (If "Yes," attach a statement and the amount of each item restated.)
- ☒ **No.**

4a Worldwide consolidated net income (loss) from income statement source identified in Part I, line 1	4a	<u>-746,938.</u>
b Indicate accounting standard used for line 4a (see instructions).		
1 <input checked="" type="checkbox"/> GAAP	2 <input type="checkbox"/> IFRS	3 <input type="checkbox"/> Section 704(b)
4 <input type="checkbox"/> Tax-basis	5 <input type="checkbox"/> Other (Specify) ▶ _____	
5a Net income from nonincludible foreign entities (attach statement)	5a	()
b Net loss from nonincludible foreign entities (attach statement and enter as a positive amount) . . .	5b	
6a Net income from nonincludible U.S. entities (attach statement)	6a	()
b Net loss from nonincludible U.S. entities (attach statement and enter as a positive amount)	6b	
7a Net income (loss) of other foreign disregarded entities (attach statement)	7a	
b Net income (loss) of other U.S. disregarded entities (attach statement)	7b	
8 Adjustment to eliminations of transactions between includible entities and nonincludible entities (attach statement)	8	
9 Adjustment to reconcile income statement period to tax year (attach statement).	9	
10 Other adjustments to reconcile to amount on line 11 (attach statement)	10	
11 Net income (loss) per income statement of the partnership. Combine lines 4a through 10. . . .	11	<u>-746,938.</u>

Note: Part I, line 11, must equal Part II, line 26, column (a), or Schedule M-1, line 1. See instructions.**12** Enter the total amount (not just the partnership's share) of the assets and liabilities of all entities included or removed on the following lines.

	Total Assets	Total Liabilities
a Included on Part I, line 4	<u>66,237,523.</u>	<u>30,045,758.</u>
b Removed on Part I, line 5		
c Removed on Part I, line 6		
d Included on Part I, line 7		

Schedule M-3 (Form 1065) 2018

Page **2**

Name of partnership

Employer identification number

CANAN RESOURCES, LLC

20-2028727

Part II Reconciliation of Net Income (Loss) per Income Statement of Partnership With Income (Loss) per Return

Income (Loss) Items	(a) Income (Loss) per Income Statement	(b) Temporary Difference	(c) Permanent Difference	(d) Income (Loss) per Tax Return
Attach statements for lines 1 through 10.				
1 Income (loss) from equity method foreign corporations				
2 Gross foreign dividends not previously taxed				
3 Subpart F, QEF, and similar income inclusions				
4 Gross foreign distributions previously taxed				
5 Income (loss) from equity method U.S. corporations				
6 U.S. dividends				
7 Income (loss) from U.S. partnerships				
8 Income (loss) from foreign partnerships				
9 Income (loss) from other pass-through entities				
10 Items relating to reportable transactions				
11 Interest income (see instructions)				
12 Total accrual to cash adjustment				
13 Hedging transactions				
14 Mark-to-market income (loss)	-133,134.	-387,807.		-520,941.
15 Cost of goods sold (see instructions)	(2,288,049.)			(2,288,049.)
16 Sale versus lease (for sellers and/or lessors)				
17 Section 481(a) adjustments				
18 Unearned/deferred revenue				
19 Income recognition from long-term contracts				
20 Original issue discount and other imputed interest				
21a Income statement gain/loss on sale, exchange, abandonment, worthlessness, or other disposition of assets other than inventory and pass-through entities	1,000.	-1,000.		
b Gross capital gains from Schedule D, excluding amounts from pass-through entities				
c Gross capital losses from Schedule D, excluding amounts from pass-through entities, abandonment losses, and worthless stock losses				
d Net gain/loss reported on Form 4797, line 17, excluding amounts from pass-through entities, abandonment losses, and worthless stock losses		1,000.		1,000.
e Abandonment losses				
f Worthless stock losses (attach statement)				
g Other gain/loss on disposition of assets other than inventory				
22 Other income (loss) items with differences (attach statement)				
23 Total income (loss) items. Combine lines 1 through 22	-2,420,183.	-387,807.		-2,807,990.
24 Total expense/deduction items. (From Part III, line 31) (see instructions)	-6,598,905.	-123,722.	27,684.	-6,694,943.
25 Other items with no differences	8,272,150.			8,272,150.
26 Reconciliation totals. Combine lines 23 through 25	-746,938.	-511,529.	27,684.	-1,230,783.

Note: Line 26, column (a), must equal Part I, line 11, and column (d) must equal Form 1065, Analysis of Net Income (Loss), line 1.

Schedule M-3 (Form 1065) 2018

Schedule M-3 (Form 1065) 2018

Page **3**

Name of partnership

Employer identification number

CANAN RESOURCES, LLC

20-2028727

Part III Reconciliation of Net Income (Loss) per Income Statement of Partnership With Income (Loss) per Return - Expense/Deduction Items

Expense/Deduction Items	(a) Expense per Income Statement	(b) Temporary Difference	(c) Permanent Difference	(d) Deduction per Tax Return
1 State and local current income tax expense				
2 State and local deferred income tax expense				
3 Foreign current income tax expense (other than foreign withholding taxes)				
4 Foreign deferred income tax expense				
5 Equity-based compensation				
6 Meals and entertainment	8,929.		-4,464.	4,465.
7 Fines and penalties				
8 Judgments, damages, awards, and similar costs				
9 Guaranteed payments				
10 Pension and profit-sharing	226,732.			226,732.
11 Other post-retirement benefits				
12 Deferred compensation				
13 Charitable contribution of cash and tangible property				
14 Charitable contribution of intangible property				
15 Organizational expenses as per Regulations section 1.709-2(a)				
16 Syndication expenses as per Regulations section 1.709-2(b)				
17 Current year acquisition/reorganization investment banking fees				
18 Current year acquisition/reorganization legal and accounting fees				
19 Amortization/impairment of goodwill				
20 Amortization of acquisition, reorganization, and start-up costs		195,247.		195,247.
21 Other amortization or impairment write-offs	399,451.	-399,451.		
22 Reserved				
23 a Depletion - Oil & Gas	3,836,521.	-3,836,521.		
b Depletion - Other than Oil & Gas				
24 Intangible drilling & development costs		4,185,533.		4,185,533.
25 Depreciation	400,404.	303,899.		704,303.
26 Bad debt expense				
27 Interest expense (see instructions)	1,364,603.			1,364,603.
28 Purchase versus lease (for purchasers and/or lessees)				
29 Research and development costs				
30 Other expense/deduction items with differences (attach statement)	362,265.	-324,985.	-23,220.	14,060.
31 Total expense/deduction items. Combine lines 1 through 30. Enter here and on Part II, line 24, reporting positive amounts as negative and negative amounts as positive	6,598,905.	123,722.	-27,684.	6,694,943.

Schedule M-3 (Form 1065) 2018

Form **8916-A**Department of the Treasury
Internal Revenue Service

Name of common parent

Supplemental Attachment to Schedule M-3

► Attach to Schedule M-3 for Form 1065, 1120, 1120-L, 1120-PC, or 1120S.

► Go to www.irs.gov/Form1120 for the latest information.

OMB No. 1545-0123

2018

CANAAN RESOURCES, LLC

Employer identification number
20-2028727

Name of subsidiary

Employer identification number

Part I Cost of Goods Sold

Cost of Goods Sold Items	(a) Expense per Income Statement	(b) Temporary Difference	(c) Permanent Difference	(d) Deduction per Tax Return
1 Amounts attributable to cost flow assumptions				
2 Amounts attributable to:				
a Stock option expense				
b Other equity-based compensation				
c Meals and entertainment				
d Parachute payments				
e Compensation with section 162(m) limitation				
f Pension and profit sharing				
g Other post-retirement benefits				
h Deferred compensation				
i Reserved				
j Amortization				
k Depletion				
l Depreciation				
m Corporate-owned life insurance premiums				
n Other section 263A costs				
3 Inventory shrinkage accruals				
4 Excess inventory and obsolescence reserves				
5 Lower of cost or market write-downs				
6 Other items with differences (attach statement)				
7 Other items with no differences	2,288,049.			2,288,049.
8 Total cost of goods sold. Add lines 1 through 7 in columns a, b, c, and d. Enter totals on the applicable Schedule M-3. See instructions	2,288,049.			2,288,049.

For Paperwork Reduction Act Notice, see instructions.

Form **8916-A** (2018)

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Form 8916-A (2018) CANAAN RESOURCES, LLC

20-2028727 Page 2

Part II Interest Income

	Interest Income Item	(a) Income (Loss) per Income Statement	(b) Temporary Difference	(c) Permanent Difference	(d) Income (Loss) per Tax Return
1	Tax-exempt interest income				
2	Interest income from hybrid securities				
3	Sale/lease interest income				
4a	Intercompany interest income - From outside tax affiliated group				
4b	Intercompany interest income - From tax affiliated group				
5	Other interest income				
6	Total interest income. Add lines 1 through 5 in columns a, b, c, and d. Enter total on the applicable Schedule M-3. See instructions.				

Part III Interest Expense

	Interest Expense Item	(a) Expense per Income Statement	(b) Temporary Difference	(c) Permanent Difference	(d) Deduction per Tax Return
1	Interest expense from hybrid securities				
2	Lease/purchase interest expense				
3a	Intercompany interest expense - Paid to outside tax affiliated group				
3b	Intercompany interest expense - Paid to tax affiliated group				
4	Other interest expense	1,364,603.			1,364,603.
5	Total interest expense. Add lines 1 through 4 in columns a, b, c, and d. Enter total on the applicable Schedule M-3. See instructions.	1,364,603.			1,364,603.

Form 8916-A (2018)

Form **4562**Department of the Treasury
Internal Revenue Service (99)**Depreciation and Amortization**
(Including Information on Listed Property)

▶ Attach to your tax return.

▶ Go to www.irs.gov/Form4562 for instructions and the latest information.

OMB No. 1545-0172

2018Attachment
Sequence No. **179**

Name(s) shown on return

CANAAN RESOURCES, LLC

Business or activity to which this form relates

CANAAN RESOURCES, LLC

Identifying number

20-2028727

Part I Election To Expense Certain Property Under Section 179**Note:** If you have any listed property, complete Part V before you complete Part I.

1	Maximum amount (see instructions)	1	1,000,000.
2	Total cost of section 179 property placed in service (see instructions)	2	
3	Threshold cost of section 179 property before reduction in limitation (see instructions)	3	2,500,000.
4	Reduction in limitation. Subtract line 3 from line 2. If zero or less, enter -0-	4	
5	Dollar limitation for tax year. Subtract line 4 from line 1. If zero or less, enter -0-. If married filing separately, see instructions	5	
6	(a) Description of property	(b) Cost (business use only)	(c) Elected cost
7	Listed property. Enter the amount from line 29	7	
8	Total elected cost of section 179 property. Add amounts in column (c), lines 6 and 7	8	
9	Tentative deduction. Enter the smaller of line 5 or line 8	9	
10	Carryover of disallowed deduction from line 13 of your 2017 Form 4562	10	
11	Business income limitation. Enter the smaller of business income (not less than zero) or line 5. See instructions	11	
12	Section 179 expense deduction. Add lines 9 and 10, but don't enter more than line 11	12	
13	Carryover of disallowed deduction to 2019. Add lines 9 and 10, less line 12	13	

Note: Don't use Part II or Part III below for listed property. Instead, use Part V.**Part II Special Depreciation Allowance and Other Depreciation (Don't include listed property. See instructions.)**

14	Special depreciation allowance for qualified property (other than listed property) placed in service during the tax year. See instructions	14	423,558.
15	Property subject to section 168(f)(1) election	15	
16	Other depreciation (including ACRS)	16	

Part III MACRS Depreciation (Don't include listed property. See instructions.)**Section A**

17	MACRS deductions for assets placed in service in tax years beginning before 2018	17	280,745.
18	If you are electing to group any assets placed in service during the tax year into one or more general asset accounts, check here		

Section B - Assets Placed in Service During 2018 Tax Year Using the General Depreciation System

(a) Classification of property	(b) Month and year placed in service	(c) Basis for depreciation (business/investment use only - see instructions)	(d) Recovery period	(e) Convention	(f) Method	(g) Depreciation deduction
19a 3-year property						
b 5-year property						
c 7-year property						
d 10-year property						
e 15-year property						
f 20-year property						
g 25-year property			25 yrs.		S/L	
h Residential rental property			27.5 yrs.	MM	S/L	
i Nonresidential real property			39 yrs.	MM	S/L	

Section C - Assets Placed in Service During 2018 Tax Year Using the Alternative Depreciation System

20a Class life					S/L	
b 12-year			12 yrs.		S/L	
c 30-year			30 yrs.	MM	S/L	
d 40-year			40 yrs.	MM	S/L	

Part IV Summary (See instructions.)

21	Listed property. Enter amount from line 28	21	
22	Total. Add amounts from line 12, lines 14 through 17, lines 19 and 20 in column (g), and line 21. Enter here and on the appropriate lines of your return. Partnerships and S corporations - see instructions	22	704,303.
23	For assets shown above and placed in service during the current year, enter the portion of the basis attributable to section 263A costs	23	

For Paperwork Reduction Act Notice, see separate instructions.

Form **4562** (2018)

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Part V Listed Property (Include automobiles, certain other vehicles, certain aircraft, and property used for entertainment, recreation, or amusement.)**Note:** For any vehicle for which you are using the standard mileage rate or deducting lease expense, complete **only** 24a, 24b, columns (a) through (c) of Section A, all of Section B, and Section C if applicable.**Section A - Depreciation and Other Information (Caution: See the instructions for limits for passenger automobiles.)**

24a Do you have evidence to support the business/investment use claimed?		<input type="checkbox"/> Yes <input type="checkbox"/> No	24b If "Yes," is the evidence written?		<input type="checkbox"/> Yes <input type="checkbox"/> No			
(a) Type of property (list vehicles first)	(b) Date placed in service	(c) Business/investment use percentage	(d) Cost or other basis	(e) Basis for depreciation (business/investment use only)	(f) Recovery period	(g) Method/Convention	(h) Depreciation deduction	(i) Elected section 179 cost
25 Special depreciation allowance for qualified listed property placed in service during the tax year and used more than 50% in a qualified business use. See instructions						25		
26 Property used more than 50% in a qualified business use:								
		%						
		%						
		%						
27 Property used 50% or less in a qualified business use:								
		%				S/L -		
		%				S/L -		
		%				S/L -		
28 Add amounts in column (h), lines 25 through 27. Enter here and on line 21, page 1.						28		
29 Add amounts in column (i), line 26. Enter here and on line 7, page 1.						29		

Section B - Information on Use of Vehicles

Complete this section for vehicles used by a sole proprietor, partner, or other "more than 5% owner," or related person. If you provided vehicles to your employees, first answer the questions in Section C to see if you meet an exception to completing this section for those vehicles.

	(a) Vehicle 1	(b) Vehicle 2	(c) Vehicle 3	(d) Vehicle 4	(e) Vehicle 5	(f) Vehicle 6
30 Total business/investment miles driven during the year (don't include commuting miles) . . .						
31 Total commuting miles driven during the year . . .						
32 Total other personal (noncommuting) miles driven						
33 Total miles driven during the year. Add lines 30 through 32						
34 Was the vehicle available for personal use during off-duty hours?	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No
35 Was the vehicle used primarily by a more than 5% owner or related person?						
36 Is another vehicle available for personal use?						

Section C - Questions for Employers Who Provide Vehicles for Use by Their EmployeesAnswer these questions to determine if you meet an exception to completing Section B for vehicles used by employees who **aren't** more than 5% owners or related persons. See instructions.

	Yes	No
37 Do you maintain a written policy statement that prohibits all personal use of vehicles, including commuting, by your employees?		
38 Do you maintain a written policy statement that prohibits personal use of vehicles, except commuting, by your employees? See the instructions for vehicles used by corporate officers, directors, or 1% or more owners		
39 Do you treat all use of vehicles by employees as personal use?		
40 Do you provide more than five vehicles to your employees, obtain information from your employees about the use of the vehicles, and retain the information received?		
41 Do you meet the requirements concerning qualified automobile demonstration use? See instructions		
Note: If your answer to 37, 38, 39, 40, or 41 is "Yes," don't complete Section B for the covered vehicles.		

Part VI Amortization

(a) Description of costs	(b) Date amortization begins	(c) Amortizable amount	(d) Code section	(e) Amortization period or percentage	(f) Amortization for this year
42 Amortization of costs that begins during your 2018 tax year (see instructions):					
3D SEISMIC COSTS	07/01/2018	30,922.	167	2.000	7,731.
43 Amortization of costs that began before your 2018 tax year					43 187,516.
44 Total. Add amounts in column (f). See the instructions for where to report					44 195,247.

Form **4797**Department of the Treasury
Internal Revenue Service**Sales of Business Property**
(Also Involuntary Conversions and Recapture Amounts
Under Sections 179 and 280F(b)(2))

▶ Attach to your tax return.

▶ Go to www.irs.gov/Form4797 for instructions and the latest information.

OMB No. 1545-0184

2018Attachment
Sequence No. **27**

Name(s) shown on return

CANAAN RESOURCES, LLC

Identifying number

20-2028727

- 1 Enter the gross proceeds from sales or exchanges reported to you for 2018 on Form(s) 1099-B or 1099-S (or substitute statement) that you are including on line 2, 10, or 20. See instructions

1**Part I Sales or Exchanges of Property Used in a Trade or Business and Involuntary Conversions From Other Than Casualty or Theft - Most Property Held More Than 1 Year** (see instructions)

2	(a) Description of property	(b) Date acquired (mo., day, yr.)	(c) Date sold (mo., day, yr.)	(d) Gross sales price	(e) Depreciation allowed or allowable since acquisition	(f) Cost or other basis, plus improvements and expense of sale	(g) Gain or (loss) Subtract (f) from the sum of (d) and (e)
3	Gain, if any, from Form 4684, line 39						3
4	Section 1231 gain from installment sales from Form 6252, line 26 or 37						4
5	Section 1231 gain or (loss) from like-kind exchanges from Form 8824						5
6	Gain, if any, from line 32, from other than casualty or theft						6
7	Combine lines 2 through 6. Enter the gain or (loss) here and on the appropriate line as follows						7
Partnerships and S corporations. Report the gain or (loss) following the instructions for Form 1065, Schedule K, line 10, or Form 1120S, Schedule K, line 9. Skip lines 8, 9, 11, and 12 below. Individuals, partners, S corporation shareholders, and all others. If line 7 is zero or a loss, enter the amount from line 7 on line 11 below and skip lines 8 and 9. If line 7 is a gain and you didn't have any prior year section 1231 losses, or they were recaptured in an earlier year, enter the gain from line 7 as a long-term capital gain on the Schedule D filed with your return and skip lines 8, 9, 11, and 12 below.							
8	Nonrecaptured net section 1231 losses from prior years. See instructions						8
9	Subtract line 8 from line 7. If zero or less, enter -0-. If line 9 is zero, enter the gain from line 7 on line 12 below. If line 9 is more than zero, enter the amount from line 8 on line 12 below and enter the gain from line 9 as a long-term capital gain on the Schedule D filed with your return. See instructions						9

Part II Ordinary Gains and Losses (see instructions)

- 10 Ordinary gains and losses not included on lines 11 through 16 (include property held 1 year or less):

11	Loss, if any, from line 7					11 ()
12	Gain, if any, from line 7 or amount from line 8, if applicable.					12
13	Gain, if any, from line 31					13 1,000.
14	Net gain or (loss) from Form 4684, lines 31 and 38a					14
15	Ordinary gain from installment sales from Form 6252, line 25 or 36					15
16	Ordinary gain or (loss) from like-kind exchanges from Form 8824					16
17	Combine lines 10 through 16.					17 1,000.
18	For all except individual returns, enter the amount from line 17 on the appropriate line of your return and skip lines a and b below. For individual returns, complete lines a and b below.					
a If the loss on line 11 includes a loss from Form 4684, line 35, column (b)(ii), enter that part of the loss here. Enter the loss from income-producing property on Schedule A (Form 1040), line 16. (Do not include any loss on property used as an employee.) Identify as from "Form 4797, line 18a." See instructions					18a	
b Redetermine the gain or (loss) on line 17 excluding the loss, if any, on line 18a. Enter here and on Schedule 1 (Form 1040), line 14					18b	

For Paperwork Reduction Act Notice, see separate instructions.

Form **4797** (2018)

Part III Gain From Disposition of Property Under Sections 1245, 1250, 1252, 1254, and 1255
(see instructions)

19 (a) Description of section 1245, 1250, 1252, 1254, or 1255 property:		(b) Date acquired (mo., day, yr.)	(c) Date sold (mo., day, yr.)
A 2004 FORD F350		11/15/2006	08/01/2018
B			
C			
D			

These columns relate to the properties on lines 19A through 19D. ▶		Property A	Property B	Property C	Property D
20	Gross sales price (Note: See line 1 before completing.)	20 1,000.			
21	Cost or other basis plus expense of sale	21 8,000.			
22	Depreciation (or depletion) allowed or allowable	22 8,000.			
23	Adjusted basis. Subtract line 22 from line 21	23			
24	Total gain. Subtract line 23 from line 20.	24 1,000.			
25 If section 1245 property:					
a	Depreciation allowed or allowable from line 22	25a 8,000.			
b	Enter the smaller of line 24 or 25a.	25b 1,000.			
26 If section 1250 property: If straight line depreciation was used, enter -0- on line 26g, except for a corporation subject to section 291.					
a	Additional depreciation after 1975. See instructions	26a			
b	Applicable percentage multiplied by the smaller of line 24 or line 26a. See instructions	26b			
c	Subtract line 26a from line 24. If residential rental property or line 24 isn't more than line 26a, skip lines 26d and 26e	26c			
d	Additional depreciation after 1969 and before 1976	26d			
e	Enter the smaller of line 26c or 26d	26e			
f	Section 291 amount (corporations only)	26f			
g	Add lines 26b, 26e, and 26f	26g			
27 If section 1252 property: Skip this section if you didn't dispose of farmland or if this form is being completed for a partnership.					
a	Soil, water, and land clearing expenses	27a			
b	Line 27a multiplied by applicable percentage. See instructions	27b			
c	Enter the smaller of line 24 or 27b	27c			
28 If section 1254 property:					
a	Intangible drilling and development costs, expenditures for development of mines and other natural deposits, mining exploration costs, and depletion. See instructions	28a			
b	Enter the smaller of line 24 or 28a	28b			
29 If section 1255 property:					
a	Applicable percentage of payments excluded from income under section 126. See instructions	29a			
b	Enter the smaller of line 24 or 29a. See instructions	29b			

Summary of Part III Gains. Complete property columns A through D through line 29b before going to line 30.

30	Total gains for all properties. Add property columns A through D, line 24	30 1,000.
31	Add property columns A through D, lines 25b, 26g, 27c, 28b, and 29b. Enter here and on line 13	31 1,000.
32	Subtract line 31 from line 30. Enter the portion from casualty or theft on Form 4684, line 33. Enter the portion from other than casualty or theft on Form 4797, line 6	32

Part IV Recapture Amounts Under Sections 179 and 280F(b)(2) When Business Use Drops to 50% or Less
(see instructions)

	(a) Section 179	(b) Section 280F(b)(2)
33 Section 179 expense deduction or depreciation allowable in prior years	33	
34 Recomputed depreciation. See instructions	34	
35 Recapture amount. Subtract line 34 from line 33. See the instructions for where to report	35	

Form **4797**Department of the Treasury
Internal Revenue Service**Sales of Business Property**
(Also Involuntary Conversions and Recapture Amounts
Under Sections 179 and 280F(b)(2))▶ **Attach to your tax return.** ALT MIN TAX
▶ **Go to www.irs.gov/Form4797 for instructions and the latest information.**

OMB No. 1545-0184

2018Attachment
Sequence No. **27**

Name(s) shown on return

CANAAN RESOURCES, LLC

Identifying number

20-2028727

- 1 Enter the gross proceeds from sales or exchanges reported to you for 2018 on Form(s) 1099-B or 1099-S (or substitute statement) that you are including on line 2, 10, or 20. See instructions

1**Part I Sales or Exchanges of Property Used in a Trade or Business and Involuntary Conversions From Other Than Casualty or Theft - Most Property Held More Than 1 Year** (see instructions)

2	(a) Description of property	(b) Date acquired (mo., day, yr.)	(c) Date sold (mo., day, yr.)	(d) Gross sales price	(e) Depreciation allowed or allowable since acquisition	(f) Cost or other basis, plus improvements and expense of sale	(g) Gain or (loss) Subtract (f) from the sum of (d) and (e)
3	Gain, if any, from Form 4684, line 39						3
4	Section 1231 gain from installment sales from Form 6252, line 26 or 37						4
5	Section 1231 gain or (loss) from like-kind exchanges from Form 8824						5
6	Gain, if any, from line 32, from other than casualty or theft						6
7	Combine lines 2 through 6. Enter the gain or (loss) here and on the appropriate line as follows						7
Partnerships and S corporations. Report the gain or (loss) following the instructions for Form 1065, Schedule K, line 10, or Form 1120S, Schedule K, line 9. Skip lines 8, 9, 11, and 12 below. Individuals, partners, S corporation shareholders, and all others. If line 7 is zero or a loss, enter the amount from line 7 on line 11 below and skip lines 8 and 9. If line 7 is a gain and you didn't have any prior year section 1231 losses, or they were recaptured in an earlier year, enter the gain from line 7 as a long-term capital gain on the Schedule D filed with your return and skip lines 8, 9, 11, and 12 below.							
8	Nonrecaptured net section 1231 losses from prior years. See instructions						8
9	Subtract line 8 from line 7. If zero or less, enter -0-. If line 9 is zero, enter the gain from line 7 on line 12 below. If line 9 is more than zero, enter the amount from line 8 on line 12 below and enter the gain from line 9 as a long-term capital gain on the Schedule D filed with your return. See instructions						9

Part II Ordinary Gains and Losses (see instructions)

- 10 Ordinary gains and losses not included on lines 11 through 16 (include property held 1 year or less):

11	Loss, if any, from line 7					11 ()
12	Gain, if any, from line 7 or amount from line 8, if applicable.					12
13	Gain, if any, from line 31					13 1,000.
14	Net gain or (loss) from Form 4684, lines 31 and 38a					14
15	Ordinary gain from installment sales from Form 6252, line 25 or 36					15
16	Ordinary gain or (loss) from like-kind exchanges from Form 8824					16
17	Combine lines 10 through 16.					17 1,000.
18	For all except individual returns, enter the amount from line 17 on the appropriate line of your return and skip lines a and b below. For individual returns, complete lines a and b below.					
a If the loss on line 11 includes a loss from Form 4684, line 35, column (b)(ii), enter that part of the loss here. Enter the loss from income-producing property on Schedule A (Form 1040), line 16. (Do not include any loss on property used as an employee.) Identify as from "Form 4797, line 18a." See instructions						18a
b Redetermine the gain or (loss) on line 17 excluding the loss, if any, on line 18a. Enter here and on Schedule 1 (Form 1040), line 14						18b

For Paperwork Reduction Act Notice, see separate instructions.

Form **4797** (2018)

ALTERNATIVE MINIMUM TAX

Form 4797 (2018) CANAAN RESOURCES, LLC

20-2028727 Page 2

Part III Gain From Disposition of Property Under Sections 1245, 1250, 1252, 1254, and 1255
(see instructions)

19 (a) Description of section 1245, 1250, 1252, 1254, or 1255 property:		(b) Date acquired (mo., day, yr.)	(c) Date sold (mo., day, yr.)
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C			
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c	Subtract line 26a from line 24. If residential rental property or line 24 isn't more than line 26a, skip lines 26d and 26e	26c			
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b	Line 27a multiplied by applicable percentage. See instructions	27b			
c	Enter the smaller of line 24 or 27b	27c			
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a	Intangible drilling and development costs, expenditures for development of mines and other natural deposits, mining exploration costs, and depletion. See instructions	28a			
b	Enter the smaller of line 24 or 28a	28b			
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(see instructions)

	(a) Section 179	(b) Section 280F(b)(2)
33 Section 179 expense deduction or depreciation allowable in prior years	33	
34 Recomputed depreciation. See instructions	34	
35 Recapture amount. Subtract line 34 from line 33. See the instructions for where to report	35	

Form 4797 (2018)

CANAAN RESOURCES, LLC

2018 Depreciation

20-2028727

Description of Property															
CANAAN RESOURCES, LLC															
GENERAL TRADE OR BUSINESS															
Asset description	Date placed in service	Unadjusted cost or basis	Bus. %	179 exp. reduc. in basis	Basis Reduction	Basis for Depreciation	Beginning Accumulated depreciation	Ending Accumulated depreciation	Method	Convention	Life	ACRS class	MA CRS class	Current -yr 179 expense	Current-year depreciation
AUTOMOTIVE AND TRANSPORTATION:															
* 2004 FORD F350	11/15/2006	8,000.	100.			8,000.	8,000.	8,000.	200 DB	MQ			5		
1992 ROADRA 25' TRLR	11/15/2006	2,000.	100.			2,000.	2,000.	2,000.	200 DB	MQ			5		
1997 FLATBED TRAILER	11/15/2006	500.	100.			500.	500.	500.	200 DB	MQ			5		
2004 ELITE DOVETAIL	11/15/2006	3,000.	100.			3,000.	2,999.	2,999.	200 DB	MQ			5		
2004 FRIESEN TRAILER	11/15/2006	500.	100.			500.	500.	500.	200 DB	MQ			5		
2007 CHEVY PICKUP	11/15/2006	23,850.	100.			23,850.	23,850.	23,850.	200 DB	MQ			5		
TRAILER	03/07/2007	2,653.	100.			2,653.	2,653.	2,653.	200 DB	HY			5		
2007 CHEVY PICKUP	05/01/2007	36,850.	100.			36,850.	36,850.	36,850.	200 DB	HY			5		
2007 CHEVY PICKUP	05/01/2007	22,500.	100.			22,500.	22,500.	22,500.	200 DB	HY			5		
2007 CHEVY PICKUP	07/05/2007	22,875.	100.			22,875.	22,875.	22,875.	200 DB	HY			5		
2007 CHEVY PICKUP	07/05/2007	31,650.	100.			31,650.	31,650.	31,650.	200 DB	HY			5		
ROD TRAILER FRAME	09/17/2007	1,000.	100.			1,000.	1,000.	1,000.	200 DB	HY			5		
FIELD VEHICLES	07/01/2008	75,485.	100.		37,743.	37,742.	37,741.	37,741.	200 DB	HY			5		
FIELD VEHICLES	10/01/2009	93,411.	100.		46,706.	46,705.	46,704.	46,704.	200 DB	HY			5		
FIELD VEHICLES	07/01/2010	77,450.	100.		38,725.	38,725.	38,725.	38,725.	200 DB	HY			5		
FIELD VEHICLES	07/01/2011	29,295.	100.		29,295.				200 DB	HY			5		
TANNER CHEVROLET	03/15/2012	21,000.	100.		10,500.	10,500.	10,500.	10,500.	200 DB	HY			5		
TANNER CHEVROLET	06/15/2013	28,615.	100.		14,308.	14,307.	13,482.	14,306.	200 DB	HY			5		824.
TANNER CHEVROLET	08/15/2013	30,944.	100.		15,472.	15,472.	14,580.	15,471.	200 DB	HY			5		891.
FIELD VEHICLES	02/15/2015	34,056.	100.		17,028.	17,028.	12,124.	14,086.	200 DB	HY			5		1,962.
FIELD VEHICLES	05/01/2015	39,312.	100.		19,656.	19,656.	13,995.	16,259.	200 DB	HY			5		2,264.
FIELD VEHICLES	08/15/2015	38,200.	100.		19,100.	19,100.	13,599.	15,799.	200 DB	HY			5		2,200.
FIELD VEHICLES	04/01/2016	19,097.	100.		9,549.	9,548.	4,965.	6,798.	200 DB	HY			5		1,833.
FIELD VEHICLES	07/01/2016	21,490.	100.		10,745.	10,745.	5,587.	7,650.	200 DB	HY			5		2,063.
STEWART WHOLESALE	07/01/2018	17,425.	100.		17,425.										
SUBTOTAL		681,158.			286,252.	394,906.	367,379.	379,416.							12,037.
FURNITURE:															
FURNITURE & FIXTURES	07/01/2014	167,220.	100.		83,610.	83,610.	57,490.	64,956.	200 DB	HY			7		7,466.
FURNITURE & FIXTURES	07/01/2008	5,756.	100.		2,878.	2,878.	2,878.	2,878.	200 DB	HY			7		
FURNITURE & FIXTURES	07/01/2010	28,044.	100.		14,022.	14,022.	14,022.	14,022.	200 DB	HY			7		
FURNITURE & FIXTURES	1/1/15	5,922.	100.		2,961.	2,961.	1,666.	2,036.	200 DB	HY			7		370.
FURN & FIXTURE	01/15/2015	7,551.	100.		3,776.	3,775.	2,123.	2,594.	200 DB	HY			7		471.
FURN & FIXTURE	01/01/2015	3,697.	100.		1,849.	1,848.	1,040.	1,271.	200 DB	HY			7		231.
Less: Retired Assets															
TOTALS															

*Assets Retired

JSA
8X9027 1.000

CANAAN RESOURCES, LLC

2018 Depreciation

20-2028727

Description of Property															
CANAAN RESOURCES, LLC															
GENERAL TRADE OR BUSINESS															
Asset description	Date placed in service	Unadjusted cost or basis	Bus. %	179 exp. reduc. in basis	Basis Reduction	Basis for Depreciation	Beginning Accumulated depreciation	Ending Accumulated depreciation	Method	Convention	Life	ACRS class	MA CRS class	Current -yr 179 expense	Current-year depreciation
FURN & FIXTURE	02/01/2015	22,721.	100.		11,361.	11,360.	6,392.	7,811.	200 DB	HY			7		1,419.
FURN & FIXTURE	02/01/2015	26,766.	100.		13,383.	13,383.	7,530.	9,202.	200 DB	HY			7		1,672.
FURN & FIXTURE	02/01/2015	19,200.	100.		9,600.	9,600.	5,402.	6,601.	200 DB	HY			7		1,199.
FURN & FIXTURE	02/01/2015	304.	100.		152.	152.	86.	105.	200 DB	HY			7		19.
FURN & FIXTURE	03/01/2015	733.	100.		367.	366.	206.	252.	200 DB	HY			7		46.
FURN & FIXTURE	03/01/2015	82.	100.		41.	41.	23.	28.	200 DB	HY			7		5.
FURN & FIXTURE	03/01/2015	60,816.	100.		30,408.	30,408.	17,110.	20,908.	200 DB	HY			7		3,798.
FURN & FIXTURE	03/01/2015	13,386.	100.		6,693.	6,693.	3,766.	4,602.	200 DB	HY			7		836.
FURN & FIXTURE	03/01/2015	16,620.	100.		8,310.	8,310.	4,675.	5,713.	200 DB	HY			7		1,038.
FURN & FIXTURE	03/01/2015	39,397.	100.		19,699.	19,698.	11,084.	13,544.	200 DB	HY			7		2,460.
FURN & FIXTURE	04/01/2015	74.	100.		37.	37.	20.	25.	200 DB	HY			7		5.
FURN & FIXTURE	04/01/2015	1,086.	100.		543.	543.	306.	374.	200 DB	HY			7		68.
FURN & FIXTURE	04/01/2015	6,263.	100.		3,132.	3,131.	1,762.	2,153.	200 DB	HY			7		391.
FURN & FIXTURE	04/01/2015	5,718.	100.		2,859.	2,859.	1,609.	1,966.	200 DB	HY			7		357.
FURN & FIXTURE	04/01/2015	7,915.	100.		3,958.	3,957.	2,226.	2,720.	200 DB	HY			7		494.
FURN & FIXTURE	04/01/2015	1,684.	100.		842.	842.	473.	578.	200 DB	HY			7		105.
FURN & FIXTURE	04/01/2015	16,392.	100.		8,196.	8,196.	4,611.	5,635.	200 DB	HY			7		1,024.
FURN & FIXTURE	04/01/2015	3,140.	100.		1,570.	1,570.	883.	1,079.	200 DB	HY			7		196.
FURN & FIXTURE	05/01/2015	27,240.	100.		13,620.	13,620.	7,664.	9,365.	200 DB	HY			7		1,701.
FURN & FIXTURE	05/01/2015	4,689.	100.		2,345.	2,344.	1,319.	1,612.	200 DB	HY			7		293.
FURN & FIXTURE	05/01/2015	13,631.	100.		6,816.	6,815.	3,835.	4,686.	200 DB	HY			7		851.
FURN & FIXTURE	05/01/2015	4,877.	100.		2,439.	2,438.	1,371.	1,676.	200 DB	HY			7		305.
FURN & FIXTURE	06/01/2015	8,015.	100.		4,008.	4,007.	2,255.	2,755.	200 DB	HY			7		500.
FURN & FIXTURE	06/01/2015	3,487.	100.		1,744.	1,743.	981.	1,199.	200 DB	HY			7		218.
FURN & FIXTURE	06/01/2015	98,669.	100.		49,335.	49,334.	27,761.	33,923.	200 DB	HY			7		6,162.
FURN & FIXTURE	08/01/2015	14,829.	100.		7,415.	7,414.	4,172.	5,098.	200 DB	HY			7		926.
FURN & FIXTURE	08/01/2015	4,139.	100.		2,070.	2,069.	1,165.	1,423.	200 DB	HY			7		258.
FURN & FIXTURE	09/01/2015	11,194.	100.		5,597.	5,597.	3,150.	3,849.	200 DB	HY			7		699.
FURN & FIXTURE	10/01/2015	4,644.	100.		2,322.	2,322.	1,307.	1,597.	200 DB	HY			7		290.
FURN & FIXTURE	10/01/2015	12,964.	100.		6,482.	6,482.	3,647.	4,457.	200 DB	HY			7		810.
FURN & FIXTURE	11/01/2015	10,152.	100.		5,076.	5,076.	2,856.	3,490.	200 DB	HY			7		634.
FURN & FIXTURE	12/01/2015	1,804.	100.		902.	902.	508.	621.	200 DB	HY			7		113.
FURNITURE & FIXTURES	01/01/2016	4,955.	100.		2,478.	2,477.	961.	1,394.	200 DB	HY			7		433.
FURNITURE & FIXTURES	03/01/2016	2,732.	100.		1,366.	1,366.	530.	769.	200 DB	HY			7		239.
SUBTOTAL		688,508.			344,262.	344,246.	210,865.	248,967.							38,102.
Less: Retired Assets															
TOTALS															

*Assets Retired

JSA
8X9027 1.000

CANAAN RESOURCES, LLC

2018 Depreciation

20-2028727

Description of Property															
CANAAN RESOURCES, LLC															
GENERAL TRADE OR BUSINESS															
Asset description	Date placed in service	Unadjusted cost or basis	Bus. %	179 exp. reduc. in basis	Basis Reduction	Basis for Depreciation	Beginning Accumulated depreciation	Ending Accumulated depreciation	Method	Convention	Life	ACRS class	MA CRS class	Current -yr 179 expense	Current-year depreciation
MACHINERY AND EQUIPMENT :															
PULLING UNIT	11/15/2006	259,611.	100.			259,611.	259,610.	259,610.	200 DB	MQ			7		
YANMAR EXCAVATOR	02/21/2007	49,011.	100.			49,011.	49,011.	49,011.	200 DB	HY			7		
PULLING UNIT	07/01/2008	148,054.	100.		74,027.	74,027.	74,027.	74,027.	200 DB	HY			7		
PULLING UNIT	07/01/2010	9,514.	100.		4,757.	4,757.	4,757.	4,757.	200 DB	HY			7		
FIELD EQUIPMENT	07/01/2011	79,971.	100.		79,971.				200 DB	HY			7		
FIELD EQUIPMENT	06/15/2012	14,197.	100.		7,099.	7,098.	6,147.	6,781.	200 DB	HY			7		634.
SUBTOTAL		560,358.			165,854.	394,504.	393,552.	394,186.							634.
OTHER:															
LEASEHOLD IMPROVEMEN	07/01/2014	163,613.	100.			163,613.	14,511.	18,706.	S/L	MM			39		4,195.
LEASEHOLD IMPROVEMEN	1/1/15	2,320.	100.			2,320.	175.	234.	S/L	MM	39.000		39		59.
LINGO CONSTRUCTION	12/15/2015	45,316.	100.			45,316.	2,372.	3,534.	S/L	MM	39.000		39		1,162.
LINGO CONSTRUCTION	02/15/2015	266,470.	100.			266,470.	19,652.	26,484.	S/L	MM	39.000		39		6,832.
FITZSIMMONS ARCHIT	04/15/2015	3,775.	100.			3,775.	263.	360.	S/L	MM	39.000		39		97.
SUBTOTAL		481,494.				481,494.	36,973.	49,318.							12,345.
OFFICE EQUIPMENT :															
HP PLOTTER	02/07/2006	12,658.	100.			12,658.	12,658.	12,658.	200 DB	MQ			5		
MAILING EQUIPMENT	01/15/2007	3,788.	100.			3,788.	3,787.	3,787.	200 DB	HY			5		
FAX/PRINTER	04/20/2007	1,031.	100.			1,031.	1,031.	1,031.	200 DB	HY			5		
ISYS MEDIA	08/22/2007	3,826.	100.			3,826.	3,826.	3,826.	200 DB	HY			5		
EQUIPMENT	07/01/2011	1,450.	100.		1,450.				200 DB	HY			5		
UPC BACKUP	03/01/2012	19,964.	100.		9,982.	9,982.	8,645.	9,536.	200 DB	HY			7		891.
PRESIDIO NETWORK SOL	04/15/2012	13,723.	100.		6,862.	6,861.	5,942.	6,555.	200 DB	HY			7		613.
SERVER AC UNIT	11/15/2012	26,803.	100.		13,402.	13,401.	11,607.	12,804.	200 DB	HY			7		1,197.
IOMEGA	04/15/2013	6,966.	100.		3,483.	3,483.	2,706.	3,017.	200 DB	HY			7		311.
APC SYMMETRA	04/15/2013	2,173.	100.		1,087.	1,086.	844.	941.	200 DB	HY			7		97.
SHARP AQUOS LED TV	08/15/2013	5,289.	100.		2,645.	2,644.	2,054.	2,290.	200 DB	HY			7		236.
APPLE MACBOOK PRO	12/15/2013	2,842.	100.		1,421.	1,421.	1,104.	1,231.	200 DB	HY			7		127.
EQUIPMENT	07/01/2008	168,996.	100.		84,498.	84,498.	84,498.	84,498.	200 DB	HY			5		
COMPUTER SERVERS	03/01/2009	16,089.	100.		8,045.	8,044.	8,044.	8,044.	200 DB	HY			5		
EQUIPMENT	07/01/2010	17,368.	100.		8,684.	8,684.	8,683.	8,683.	200 DB	HY			5		
EQUIP GHA TECH	07/01/2015	65,710.	100.		32,855.	32,855.	23,393.	27,178.	200 DB	HY			5		3,785.
EQUIP FITNESS EQUIP	05/15/2015	203.	100.		102.	101.	57.	70.	200 DB	HY			7		13.
Less: Retired Assets															
TOTALS															

*Assets Retired

JSA
8X9027 1.000

CANAAN RESOURCES, LLC

2018 Depreciation

20-2028727

Description of Property															
CANAAN RESOURCES, LLC															
GENERAL TRADE OR BUSINESS															
Asset description	Date placed in service	Unadjusted cost or basis	Bus. %	179 exp. reduc. in basis	Basis Reduction	Basis for Depreciation	Beginning Accumulated depreciation	Ending Accumulated depreciation	Method	Convention	Life	ACRS class	MA CRS class	Current -yr 179 expense	Current-year depreciation
EQUIP BEVCO INC	05/15/2015	2,118.	100.		1,059.	1,059.	754.	876.	200 DB	HY			5		122.
EQUIP CDW DIRECT	02/15/2015	247.	100.		124.	123.	88.	102.	200 DB	HY			5		14.
EQUIP CONTEMP SOUNDS	05/15/2015	37,391.	100.		18,696.	18,695.	13,310.	15,464.	200 DB	HY			5		2,154.
EQUIP IMAGENET CONS	11/15/2015	3,516.	100.		1,758.	1,758.	1,253.	1,456.	200 DB	HY			5		203.
EQUIP TIM MATHESON	03/15/2015	2,338.	100.		1,169.	1,169.	832.	967.	200 DB	HY			5		135.
EQUIP PRESIDIO NET	02/15/2015	31,849.	100.		15,925.	15,924.	11,338.	13,172.	200 DB	HY			5		1,834.
EQUIPMENT	07/01/2014	83,383.	100.		41,692.	41,691.	34,487.	39,290.	200 DB	HY			5		4,803.
EQUIPMENT	01/01/2016	1,006.	100.		503.	503.	262.	359.	200 DB	HY			5		97.
EQUIPMENT	05/01/2016	5,896.	100.		2,948.	2,948.	1,533.	2,099.	200 DB	HY			5		566.
EQUIPMENT	05/01/2016	3,096.	100.		1,548.	1,548.	805.	1,102.	200 DB	HY			5		297.
EQUIPMENT	05/01/2016	17,894.	100.		8,947.	8,947.	4,652.	6,370.	200 DB	HY			5		1,718.
SUBTOTAL		557,613.			268,885.	288,728.	248,193.	267,406.							19,213.
COMPRESSORS :															
FIELD COMPRESSORS	11/15/2006	1,220,349.	100.			1,220,349.	1,220,348.	1,220,348.	200 DB	MQ			7		
XAE FIELD COMPRESSOR	09/15/2007	64,068.	100.			64,068.	64,068.	64,068.	200 DB	HY			5		
FIELD COMPRESSORS	07/01/2008	168,597.	100.		84,299.	84,298.	84,298.	84,298.	200 DB	HY			7		
FIELD COMPRESSORS	05/23/2017	216.	100.		108.	108.	15.	41.	200 DB	HY			7		26.
SUBTOTAL		1,453,230.			84,407.	1,368,823.	1,368,729.	1,368,755.							26.
GAS GATHERING SYSTEM :															
GAS GATHERING SYSTEM	11/15/2006	8,817,573.	100.			8,817,573.	8,817,572.	8,817,572.	200 DB	MQ			7		
GAS GATHERING SYSTEM	07/01/2007	1,199,750.	100.			1,199,750.	1,199,750.	1,199,750.	200 DB	HY			7		
GAS GATHERING SYSTEM	07/01/2008	1,725,035.	100.		862,518.	862,517.	862,517.	862,517.	200 DB	HY			7		
GAS GATHERING SYSTEM	07/01/2009	648,742.	100.		324,371.	324,371.	324,370.	324,370.	200 DB	HY			7		
GAS GATHERING SYSTEM	07/01/2010	510,833.	100.		255,417.	255,416.	255,416.	255,416.	200 DB	HY			7		
GAS GATHERING SYSTEM	07/01/2011	25,006.	100.		25,006.				200 DB	HY			7		
GAS GATHERING SYSTEM	06/15/2016	18,061.	100.		9,031.	9,030.	3,501.	5,080.	200 DB	HY			7		1,579.
GAS GATHERING	07/01/2017	16,517.	100.		8,259.	8,258.	1,180.	3,202.	200 DB	HY			7		2,022.
GAS GATHERING	10/01/2017	6,043.	100.		6,043.				200 DB	HY			7		
GAS GATHERING	07/01/2018	13,379.	100.		13,379.				200 DB	HY			7		
SUBTOTAL		12,980,939.			1504024.	11,476,915.	11,464,306.	11,467,907.							3,601.
Less: Retired Assets		8,000.				8,000.	8,000.	8,000.							
TOTALS		17,395,300.			2653684.	14,741,616.	14,081,997.	14,167,955.							

*Assets Retired

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8X9027 1.000

2018 Depreciation

CANAAN RESOURCES, LLC

20-2028727

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*Assets Retired

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2018 Amortization

CANAAN RESOURCES, LLC

20-2028727

[illegible]

* Assets Retired

JSA

8X9026 1.000

2018 Alternative Minimum Tax Depreciation

CANAAN RESOURCES, LLC

20-2028727

Description of Property											
CANAAN RESOURCES, LLC											
GENERAL TRADE OR BUSINESS											
Asset description	Date Placed in Service	AMT basis for depreciation	AMT accumulated depreciation	AMT method	AMT convention	AMT life	AMT depreciation deduction	Regular depreciation deduction	Post-86 depreciation adjustment	Leased pers. prop. preference	Real property preference
AUTOMOTIVE AND TRANSPORTATION:											
* 2004 FORD F350	11/15/2006	8,000.	8,000.		MQ	5.000					
1992 ROADRA 25' TRLR	11/15/2006	2,000.	2,000.		MQ	5.000					
1997 FLATBED TRAILER	11/15/2006	500.	500.		MQ	5.000					
2004 ELITE DOVETAIL	11/15/2006	3,000.	2,999.		MQ	5.000					
2004 FRIESEN TRAILER	11/15/2006	500.	500.		MQ	5.000					
2007 CHEVY PICKUP	11/15/2006	23,850.	23,849.		MQ	5.000					
TRAILER	03/07/2007	2,653.	2,653.		HY	5.000					
2007 CHEVY PICKUP	05/01/2007	36,850.	36,850.		HY	5.000					
2007 CHEVY PICKUP	05/01/2007	22,500.	22,500.		HY	5.000					
2007 CHEVY PICKUP	07/05/2007	22,875.	22,874.		HY	5.000					
2007 CHEVY PICKUP	07/05/2007	31,650.	31,650.		HY	5.000					
ROD TRAILER FRAME	09/17/2007	1,000.	1,000.		HY	5.000					
FIELD VEHICLES	07/01/2008	37,742.	37,741.	200 DB	HY	5.000					
FIELD VEHICLES	10/01/2009	46,705.	46,704.	200 DB	HY	5.000					
FIELD VEHICLES	07/01/2010	38,725.	38,725.	200 DB	HY	5.000					
TANNER CHEVROLET	03/15/2012	10,500.	10,500.	200 DB	HY	5.000					
TANNER CHEVROLET	06/15/2013	14,307.	13,482.	200 DB	HY	5.000	824.	824.			
TANNER CHEVROLET	08/15/2013	15,472.	14,580.	200 DB	HY	5.000	891.	891.			
FIELD VEHICLES	02/15/2015	17,028.	12,124.	200 DB	HY	5.000	1,962.	1,962.			
FIELD VEHICLES	05/01/2015	19,656.	13,995.	200 DB	HY	5.000	2,264.	2,264.			
FIELD VEHICLES	08/15/2015	19,100.	13,599.	200 DB	HY	5.000	2,200.	2,200.			
FIELD VEHICLES	04/01/2016	9,548.	4,965.	200 DB	HY	5.000	1,833.	1,833.			
FIELD VEHICLES	07/01/2016	10,745.	5,587.	200 DB	HY	5.000	2,063.	2,063.			
SUBTOTAL		394,906.	367,377.				12,037.	12,037.			
FURNITURE:											
FURNITURE & FIXTURES	07/01/2014	83,610.	57,490.	200 DB	HY	7.000	7,466.	7,466.			
FURNITURE & FIXTURES	07/01/2008	2,878.	2,878.	200 DB	HY	7.000					
FURNITURE & FIXTURES	07/01/2010	14,022.	14,022.	200 DB	HY	7.000					
FURNITURE & FIXTURES	1/1/15	2,961.	1,666.	200 DB	HY	7.000	370.	370.			
FURN & FIXTURE	01/15/2015	3,775.	2,123.	200 DB	HY	7.000	471.	471.			
FURN & FIXTURE	01/01/2015	1,848.	1,040.	200 DB	HY	7.000	231.	231.			
FURN & FIXTURE	02/01/2015	11,360.	6,392.	200 DB	HY	7.000	1,419.	1,419.			
FURN & FIXTURE	02/01/2015	13,383.	7,530.	200 DB	HY	7.000	1,672.	1,672.			
FURN & FIXTURE	02/01/2015	9,600.	5,402.	200 DB	HY	7.000	1,199.	1,199.			
Less: Retired Assets											
TOTALS											

JSA

8X9034 1.000

* Assets Retired

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2018 Alternative Minimum Tax Depreciation

CANAAN RESOURCES, LLC

20-2028727

Description of Property											
CANAAN RESOURCES, LLC											
GENERAL TRADE OR BUSINESS											
Asset description	Date Placed in Service	AMT basis for depreciation	AMT accumulated depreciation	AMT method	AMT convention	AMT life	AMT depreciation deduction	Regular depreciation deduction	Post-86 depreciation adjustment	Leased pers. prop. preference	Real property preference
FURN & FIXTURE	02/01/2015	152.	86.	200 DB	HY	7.000	19.	19.			
FURN & FIXTURE	03/01/2015	366.	206.	200 DB	HY	7.000	46.	46.			
FURN & FIXTURE	03/01/2015	41.	23.	200 DB	HY	7.000	5.	5.			
FURN & FIXTURE	03/01/2015	30,408.	17,110.	200 DB	HY	7.000	3,798.	3,798.			
FURN & FIXTURE	03/01/2015	6,693.	3,766.	200 DB	HY	7.000	836.	836.			
FURN & FIXTURE	03/01/2015	8,310.	4,675.	200 DB	HY	7.000	1,038.	1,038.			
FURN & FIXTURE	03/01/2015	19,698.	11,084.	200 DB	HY	7.000	2,460.	2,460.			
FURN & FIXTURE	04/01/2015	37.	20.	200 DB	HY	7.000	5.	5.			
FURN & FIXTURE	04/01/2015	543.	306.	200 DB	HY	7.000	68.	68.			
FURN & FIXTURE	04/01/2015	3,131.	1,762.	200 DB	HY	7.000	391.	391.			
FURN & FIXTURE	04/01/2015	2,859.	1,609.	200 DB	HY	7.000	357.	357.			
FURN & FIXTURE	04/01/2015	3,957.	2,226.	200 DB	HY	7.000	494.	494.			
FURN & FIXTURE	04/01/2015	842.	473.	200 DB	HY	7.000	105.	105.			
FURN & FIXTURE	04/01/2015	8,196.	4,611.	200 DB	HY	7.000	1,024.	1,024.			
FURN & FIXTURE	04/01/2015	1,570.	883.	200 DB	HY	7.000	196.	196.			
FURN & FIXTURE	05/01/2015	13,620.	7,664.	200 DB	HY	7.000	1,701.	1,701.			
FURN & FIXTURE	05/01/2015	2,344.	1,319.	200 DB	HY	7.000	293.	293.			
FURN & FIXTURE	05/01/2015	6,815.	3,835.	200 DB	HY	7.000	851.	851.			
FURN & FIXTURE	05/01/2015	2,438.	1,371.	200 DB	HY	7.000	305.	305.			
FURN & FIXTURE	06/01/2015	4,007.	2,255.	200 DB	HY	7.000	500.	500.			
FURN & FIXTURE	06/01/2015	1,743.	981.	200 DB	HY	7.000	218.	218.			
FURN & FIXTURE	06/01/2015	49,334.	27,761.	200 DB	HY	7.000	6,162.	6,162.			
FURN & FIXTURE	08/01/2015	7,414.	4,172.	200 DB	HY	7.000	926.	926.			
FURN & FIXTURE	08/01/2015	2,069.	1,165.	200 DB	HY	7.000	258.	258.			
FURN & FIXTURE	09/01/2015	5,597.	3,150.	200 DB	HY	7.000	699.	699.			
FURN & FIXTURE	10/01/2015	2,322.	1,307.	200 DB	HY	7.000	290.	290.			
FURN & FIXTURE	10/01/2015	6,482.	3,647.	200 DB	HY	7.000	810.	810.			
FURN & FIXTURE	11/01/2015	5,076.	2,856.	200 DB	HY	7.000	634.	634.			
FURN & FIXTURE	12/01/2015	902.	508.	200 DB	HY	7.000	113.	113.			
FURNITURE & FIXTURES	01/01/2016	2,477.	961.	200 DB	HY	7.000	433.	433.			
FURNITURE & FIXTURES	03/01/2016	1,366.	530.	200 DB	HY	7.000	239.	239.			
SUBTOTAL		344,246.	210,865.				38,102.	38,102.			
MACHINERY AND EQUIPMENT:											
PULLING UNIT	11/15/2006	259,611.	259,611.		MQ	7.000					
YANMAR EXCAVATOR	02/21/2007	49,011.	49,011.		HY	7.000					
PULLING UNIT	07/01/2008	74,027.	74,027.	200 DB	HY	7.000					
Less: Retired Assets											
TOTALS											

JSA

8X9034 1.000

* Assets Retired

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2018 Alternative Minimum Tax Depreciation

CANAAN RESOURCES, LLC

20-2028727

Description of Property											
CANAAN RESOURCES, LLC											
GENERAL TRADE OR BUSINESS											
Asset description	Date Placed in Service	AMT basis for depreciation	AMT accumulated depreciation	AMT method	AMT convention	AMT life	AMT depreciation deduction	Regular depreciation deduction	Post-86 depreciation adjustment	Leased pers. prop. preference	Real property preference
PULLING UNIT	07/01/2010	4,757.	4,757.	200 DB	HY	7.000					
FIELD EQUIPMENT	06/15/2012	7,098.	6,147.	200 DB	HY	7.000	634.	634.			
SUBTOTAL		394,504.	393,553.				634.	634.			
OTHER:											
LEASEHOLD IMPROVEMEN	07/01/2014	163,613.	14,511.	S/L	MM	39.000	4,195.	4,195.			
LEASEHOLD IMPROVEMEN	1/1/15	2,320.	175.	S/L	MM	39.000	59.	59.			
LINGO CONSTRUCTION	12/15/2015	45,316.	2,372.	S/L	MM	39.000	1,162.	1,162.			
LINGO CONSTRUCTION	02/15/2015	266,470.	19,652.	S/L	MM	39.000	6,832.	6,832.			
FITZSIMMONS ARCHIT	04/15/2015	3,775.	263.	S/L	MM	39.000	97.	97.			
SUBTOTAL		481,494.	36,973.				12,345.	12,345.			
OFFICE EQUIPMENT :											
HP PLOTTER	02/07/2006	12,658.	12,658.		MQ	5.000					
MAILING EQUIPMENT	01/15/2007	3,788.	3,788.		HY	5.000					
FAX/PRINTER	04/20/2007	1,031.	1,031.		HY	5.000					
ISYS MEDIA	08/22/2007	3,826.	3,826.		HY	5.000					
UPC BACKUP	03/01/2012	9,982.	8,645.	200 DB	HY	7.000	891.	891.			
PRESIDIO NETWORK SOL	04/15/2012	6,861.	5,942.	200 DB	HY	7.000	613.	613.			
SERVER AC UNIT	11/15/2012	13,401.	11,607.	200 DB	HY	7.000	1,197.	1,197.			
IOMEGA	04/15/2013	3,483.	2,706.	200 DB	HY	7.000	311.	311.			
APC SYMMETRA	04/15/2013	1,086.	844.	200 DB	HY	7.000	97.	97.			
SHARP AQUOS LED TV	08/15/2013	2,644.	2,054.	200 DB	HY	7.000	236.	236.			
APPLE MACBOOK PRO	12/15/2013	1,421.	1,104.	200 DB	HY	7.000	127.	127.			
EQUIPMENT	07/01/2008	84,498.	84,498.	200 DB	HY	5.000					
COMPUTER SERVERS	03/01/2009	8,044.	8,044.	200 DB	HY	5.000					
EQUIPMENT	07/01/2010	8,684.	8,683.	200 DB	HY	5.000					
EQUIP GHA TECH	07/01/2015	32,855.	23,393.	200 DB	HY	5.000	3,785.	3,785.			
EQUIP FITNESS EQUIP	05/15/2015	101.	57.	200 DB	HY	7.000	13.	13.			
EQUIP BEVCO INC	05/15/2015	1,059.	754.	200 DB	HY	5.000	122.	122.			
EQUIP CDW DIRECT	02/15/2015	123.	88.	200 DB	HY	5.000	14.	14.			
EQUIP CONTEMP SOUNDS	05/15/2015	18,695.	13,310.	200 DB	HY	5.000	2,154.	2,154.			
EQUIP IMAGENET CONS	11/15/2015	1,758.	1,253.	200 DB	HY	5.000	203.	203.			
EQUIP TIM MATHESON	03/15/2015	1,169.	832.	200 DB	HY	5.000	135.	135.			
EQUIP PRESIDIO NET	02/15/2015	15,924.	11,338.	200 DB	HY	5.000	1,834.	1,834.			
EQUIPMENT	07/01/2014	41,691.	34,487.	200 DB	HY	5.000	4,803.	4,803.			
EQUIPMENT	01/01/2016	503.	262.	200 DB	HY	5.000	97.	97.			
Less: Retired Assets											
TOTALS											

JSA

8X9034 1.000

* Assets Retired

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2018 Alternative Minimum Tax Depreciation

CANAAN RESOURCES, LLC

20-2028727

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* Assets Retired

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CANAAN RESOURCES, LLC

2018 ACE Depreciation

20-2028727

Description of Property									
CANAAN RESOURCES, LLC									
GENERAL TRADE OR BUSINESS									
Asset description	Date placed in service	ACE basis for depreciation	ACE accumulated depreciation	Method	Orig. Life	Rem. Life	ACE depreciation	AMT** depreciation used	ACE adjustment
AUTOMOTIVE AND TRANSPORTATION :									
* 2004 FORD F350	11/15/2006	8,000.	8,000.	SL	5.000	5.000			
1992 ROADRA 25' TRLR	11/15/2006	2,000.	2,000.	SL	5.000	5.000			
1997 FLATBED TRAILER	11/15/2006	500.	500.	SL	5.000	5.000			
2004 ELITE DOVETAIL	11/15/2006	3,000.	2,999.	SL	5.000	5.000			
2004 FRIESEN TRAILER	11/15/2006	500.	500.	SL	5.000	5.000			
2007 CHEVY PICKUP	11/15/2006	23,850.	23,849.	SL	5.000	5.000			
TRAILER	03/07/2007	2,653.	2,653.	SL	5.000	5.000			
2007 CHEVY PICKUP	05/01/2007	36,850.	36,850.	SL	5.000	5.000			
2007 CHEVY PICKUP	05/01/2007	22,500.	22,500.	SL	5.000	5.000			
2007 CHEVY PICKUP	07/05/2007	22,875.	22,874.	SL	5.000	5.000			
2007 CHEVY PICKUP	07/05/2007	31,650.	31,650.	SL	5.000	5.000			
ROD TRAILER FRAME	09/17/2007	1,000.	1,000.	SL	5.000	5.000			
FIELD VEHICLES	07/01/2008	37,742.	37,741.	200DB	5.000				
FIELD VEHICLES	10/01/2009	46,705.	46,704.	200DB	5.000				
FIELD VEHICLES	07/01/2010	38,725.	38,725.	200DB	5.000				
TANNER CHEVROLET	03/15/2012	10,500.	10,500.	200DB	5.000				
TANNER CHEVROLET	06/15/2013	14,307.	13,482.	200DB	5.000		824.	824.	
TANNER CHEVROLET	08/15/2013	15,472.	14,580.	200DB	5.000		891.	891.	
FIELD VEHICLES	02/15/2015	17,028.	12,124.	200DB	5.000		1,962.	1,962.	
FIELD VEHICLES	05/01/2015	19,656.	13,995.	200DB	5.000		2,264.	2,264.	
FIELD VEHICLES	08/15/2015	19,100.	13,599.	200DB	5.000		2,200.	2,200.	
FIELD VEHICLES	04/01/2016	9,548.	4,965.	200DB	5.000		1,833.	1,833.	
FIELD VEHICLES	07/01/2016	10,745.	5,587.	200DB	5.000		2,063.	2,063.	
SUBTOTAL		394,906.	367,377.				12,037.	12,037.	
FURNITURE:									
FURNITURE & FIXTURES	07/01/2014	83,610.	57,490.	200DB	7.000		7,466.	7,466.	
FURNITURE & FIXTURES	07/01/2008	2,878.	2,878.	200DB	7.000				
FURNITURE & FIXTURES	07/01/2010	14,022.	14,022.	200DB	7.000				
FURNITURE & FIXTURES	1/1/15	5,922.	1,666.	200DB	7.000		370.	370.	
FURN & FIXTURE	01/15/2015	3,775.	2,123.	200DB	7.000		471.	471.	
FURN & FIXTURE	01/01/2015	1,848.	1,040.	200DB	7.000		231.	231.	
FURN & FIXTURE	02/01/2015	11,360.	6,392.	200DB	7.000		1,419.	1,419.	
FURN & FIXTURE	02/01/2015	13,383.	7,530.	200DB	7.000		1,672.	1,672.	
Less: Retired Assets									
TOTALS									

*Assets Retired

**In certain circumstances, this may be regular tax depreciation rather than AMT depreciation.

JSA

8X9033 1.000

CORPORATE PARTNERS' SHARE (FROM SCHEDULE K)

01122J 700L 07/11/2019 13:26:15 V18-5.3F 0170099

CANAAN RESOURCES, LLC

2018 ACE Depreciation

20-2028727

Description of Property

CANAAN RESOURCES, LLC

GENERAL TRADE OR BUSINESS

Asset description	Date placed in service	ACE basis for depreciation	ACE accumulated depreciation	Method	Orig. Life	Rem. Life	ACE depreciation	AMT** depreciation used	ACE adjustment
FURN & FIXTURE	02/01/2015	9,600.	5,402.	200DB	7.000		1,199.	1,199.	
FURN & FIXTURE	02/01/2015	152.	86.	200DB	7.000		19.	19.	
FURN & FIXTURE	03/01/2015	366.	206.	200DB	7.000		46.	46.	
FURN & FIXTURE	03/01/2015	41.	23.	200DB	7.000		5.	5.	
FURN & FIXTURE	03/01/2015	30,408.	17,110.	200DB	7.000		3,798.	3,798.	
FURN & FIXTURE	03/01/2015	6,693.	3,766.	200DB	7.000		836.	836.	
FURN & FIXTURE	03/01/2015	8,310.	4,675.	200DB	7.000		1,038.	1,038.	
FURN & FIXTURE	03/01/2015	19,698.	11,084.	200DB	7.000		2,460.	2,460.	
FURN & FIXTURE	04/01/2015	37.	20.	200DB	7.000		5.	5.	
FURN & FIXTURE	04/01/2015	543.	306.	200DB	7.000		68.	68.	
FURN & FIXTURE	04/01/2015	3,131.	1,762.	200DB	7.000		391.	391.	
FURN & FIXTURE	04/01/2015	2,859.	1,609.	200DB	7.000		357.	357.	
FURN & FIXTURE	04/01/2015	3,957.	2,226.	200DB	7.000		494.	494.	
FURN & FIXTURE	04/01/2015	842.	473.	200DB	7.000		105.	105.	
FURN & FIXTURE	04/01/2015	8,196.	4,611.	200DB	7.000		1,024.	1,024.	
FURN & FIXTURE	04/01/2015	1,570.	883.	200DB	7.000		196.	196.	
FURN & FIXTURE	05/01/2015	13,620.	7,664.	200DB	7.000		1,701.	1,701.	
FURN & FIXTURE	05/01/2015	2,344.	1,319.	200DB	7.000		293.	293.	
FURN & FIXTURE	05/01/2015	6,815.	3,835.	200DB	7.000		851.	851.	
FURN & FIXTURE	05/01/2015	2,438.	1,371.	200DB	7.000		305.	305.	
FURN & FIXTURE	06/01/2015	4,007.	2,255.	200DB	7.000		500.	500.	
FURN & FIXTURE	06/01/2015	1,743.	981.	200DB	7.000		218.	218.	
FURN & FIXTURE	06/01/2015	49,334.	27,761.	200DB	7.000		6,162.	6,162.	
FURN & FIXTURE	08/01/2015	7,414.	4,172.	200DB	7.000		926.	926.	
FURN & FIXTURE	08/01/2015	2,069.	1,165.	200DB	7.000		258.	258.	
FURN & FIXTURE	09/01/2015	5,597.	3,150.	200DB	7.000		699.	699.	
FURN & FIXTURE	10/01/2015	2,322.	1,307.	200DB	7.000		290.	290.	
FURN & FIXTURE	10/01/2015	6,482.	3,647.	200DB	7.000		810.	810.	
FURN & FIXTURE	11/01/2015	5,076.	2,856.	200DB	7.000		634.	634.	
FURN & FIXTURE	12/01/2015	902.	508.	200DB	7.000		113.	113.	
FURNITURE & FIXTURES	01/01/2016	2,477.	961.	200DB	7.000		433.	433.	
FURNITURE & FIXTURES	03/01/2016	1,366.	530.	200DB	7.000		239.	239.	
SUBTOTAL		347,207.	210,865.				38,102.	38,102.	
Less: Retired Assets									
TOTALS									

*Assets Retired

**In certain circumstances, this may be regular tax depreciation rather than AMT depreciation.

JSA

8X9033 1.000

CORPORATE PARTNERS' SHARE (FROM SCHEDULE K)

01122J 700L 07/11/2019 13:26:15 V18-5.3F 0170099

CANAAN RESOURCES, LLC

2018 ACE Depreciation

20-2028727

Description of Property									
CANAAN RESOURCES, LLC									
GENERAL TRADE OR BUSINESS									
Asset description	Date placed in service	ACE basis for depreciation	ACE accumulated depreciation	Method	Orig. Life	Rem. Life	ACE depreciation	AMT** depreciation used	ACE adjustment
MACHINERY AND EQUIPMENT :									
PULLING UNIT	11/15/2006	259,611.	259,611.	SL	7.000	7.000			
YANMAR EXCAVATOR	02/21/2007	49,011.	49,011.	SL	7.000	7.000			
PULLING UNIT	07/01/2008	74,027.	74,027.	200DB	7.000				
PULLING UNIT	07/01/2010	4,757.	4,757.	200DB	7.000				
FIELD EQUIPMENT	06/15/2012	7,098.	6,147.	200DB	7.000		634.	634.	
SUBTOTAL		394,504.	393,553.				634.	634.	
OTHER:									
LEASEHOLD IMPROVEMEN	07/01/2014	163,613.	14,511.	SL	39.000	39.000	4,195.	4,195.	
LEASEHOLD IMPROVEMEN	1/1/15	2,320.	175.	SL	39.000	39.000	59.	59.	
LINGO CONSTRUCTION	12/15/2015	45,316.	2,372.	SL	39.000	39.000	1,162.	1,162.	
LINGO CONSTRUCTION	02/15/2015	266,470.	19,652.	SL	39.000	39.000	6,832.	6,832.	
FITZSIMMONS ARCHIT	04/15/2015	3,775.	263.	SL	39.000	39.000	97.	97.	
SUBTOTAL		481,494.	36,973.				12,345.	12,345.	
OFFICE EQUIPMENT :									
HP PLOTTER	02/07/2006	12,658.	12,658.	SL	5.000	5.000			
MAILING EQUIPMENT	01/15/2007	3,788.	3,788.	SL	5.000	5.000			
FAX/PRINTER	04/20/2007	1,031.	1,031.	SL	5.000	5.000			
ISYS MEDIA	08/22/2007	3,826.	3,826.	SL	5.000	5.000			
UPC BACKUP	03/01/2012	9,982.	8,645.	200DB	7.000		891.	891.	
PRESIDIO NETWORK SOL	04/15/2012	6,861.	5,942.	200DB	7.000		613.	613.	
SERVER AC UNIT	11/15/2012	13,401.	11,607.	200DB	7.000		1,197.	1,197.	
IOMEGA	04/15/2013	3,483.	2,706.	200DB	7.000		311.	311.	
APC SYMMETRA	04/15/2013	1,086.	844.	200DB	7.000		97.	97.	
SHARP AQUOS LED TV	08/15/2013	2,644.	2,054.	200DB	7.000		236.	236.	
APPLE MACBOOK PRO	12/15/2013	1,421.	1,104.	200DB	7.000		127.	127.	
EQUIPMENT	07/01/2008	84,498.	84,498.	200DB	5.000				
COMPUTER SERVERS	03/01/2009	8,044.	8,044.	200DB	5.000				
EQUIPMENT	07/01/2010	8,684.	8,683.	200DB	5.000				
EQUIP GHA TECH	07/01/2015	32,855.	23,393.	200DB	5.000		3,785.	3,785.	
EQUIP FITNESS EQUIP	05/15/2015	101.	57.	200DB	7.000		13.	13.	
EQUIP BEVCO INC	05/15/2015	1,059.	754.	200DB	5.000		122.	122.	
EQUIP CDW DIRECT	02/15/2015	123.	88.	200DB	5.000		14.	14.	
Less: Retired Assets									
TOTALS									

*Assets Retired

**In certain circumstances, this may be regular tax depreciation rather than AMT depreciation.

JSA

8X9033 1.000

CORPORATE PARTNERS' SHARE (FROM SCHEDULE K)

01122J 700L 07/11/2019 13:26:15 V18-5.3F 0170099

CANAAN RESOURCES, LLC

2018 ACE Depreciation

20-2028727

Description of Property									
CANAAN RESOURCES, LLC									
GENERAL TRADE OR BUSINESS									
Asset description	Date placed in service	ACE basis for depreciation	ACE accumulated depreciation	Method	Orig. Life	Rem. Life	ACE depreciation	AMT** depreciation used	ACE adjustment
EQUIP CONTEMP SOUNDS	05/15/2015	18,695.	13,310.	200DB	5.000		2,154.	2,154.	
EQUIP IMAGENET CONS	11/15/2015	1,758.	1,253.	200DB	5.000		203.	203.	
EQUIP TIM MATHESON	03/15/2015	1,169.	832.	200DB	5.000		135.	135.	
EQUIP PRESIDIO NET	02/15/2015	15,924.	11,338.	200DB	5.000		1,834.	1,834.	
EQUIPMENT	07/01/2014	41,691.	34,487.	200DB	5.000		4,803.	4,803.	
EQUIPMENT	01/01/2016	503.	262.	200DB	5.000		97.	97.	
EQUIPMENT	05/01/2016	2,948.	1,533.	200DB	5.000		566.	566.	
EQUIPMENT	05/01/2016	1,548.	805.	200DB	5.000		297.	297.	
EQUIPMENT	05/01/2016	8,947.	4,652.	200DB	5.000		1,718.	1,718.	
SUBTOTAL		288,728.	248,194.				19,213.	19,213.	
COMPRESSORS :									
FIELD COMPRESSORS	11/15/2006	1,220,349.	1,220,349.	SL	7.000	7.000			
XAE FIELD COMPRESSOR	09/15/2007	64,068.	64,068.	SL	5.000	5.000			
FIELD COMPRESSORS	07/01/2008	84,298.	84,298.	200DB	7.000				
FIELD COMPRESSORS	05/23/2017	108.	15.	200DB	7.000		26.	26.	
SUBTOTAL		1,368,823.	1,368,730.				26.	26.	
GAS GATHERING SYSTEM :									
GAS GATHERING SYSTEM	11/15/2006	8,817,573.	8,817,572.	SL	7.000	7.000			
GAS GATHERING SYSTEM	07/01/2007	1,199,750.	1,199,748.	SL	7.000	7.000			
GAS GATHERING SYSTEM	07/01/2008	862,517.	862,517.	200DB	7.000				
GAS GATHERING SYSTEM	07/01/2009	324,371.	324,370.	200DB	7.000				
GAS GATHERING SYSTEM	07/01/2010	510,833.	255,416.	200DB	7.000				
GAS GATHERING SYSTEM	06/15/2016	9,030.	3,501.	200DB	7.000		1,579.	1,579.	
GAS GATHERING	07/01/2017	8,258.	1,180.	200DB	7.000		2,022.	2,022.	
SUBTOTAL		11,732,332.	11,464,304.				3,601.	3,601.	
Less: Retired Assets		8,000.	8,000.						
TOTALS		14,999,994.	14,081,996.				85,958.	85,958.	

*Assets Retired

**In certain circumstances, this may be regular tax depreciation rather than AMT depreciation.

JSA

8X9033 1.000

CORPORATE PARTNERS' SHARE (FROM SCHEDULE K)

01122J 700L 07/11/2019 13:26:15 V18-5.3F 0170099

CANAAN RESOURCES, LLC
FORM 1065 SUPPORTING SCHEDULES

20-2028727

LINE 7 - PAGE 1 - OTHER INCOME(LOSS)

=====

OTHER INCOME	415,330.
GAS GATHERING SYSTEM INCOME	8,893.
HEDGING INCOME(LOSS)	-520,941.

TOTAL OTHER INCOME(LOSS)	-96,718.
--------------------------	----------

=====

LINE 14 - PAGE 1 - TAXES

=====

PAYROLL TAXES	139,166.
GROSS PRODUCTION TAX	361,520.
AD VALOREM	26,676.
FRANCHISE TAXES	1,444.
ADVALOREM	26,144.

TOTAL TAXES	554,950.
-------------	----------

=====

LINE 15 - PAGE 1 - DEDUCTIBLE INTEREST EXPENSE NOT CLAIMED ELSEWHERE

=====

INTEREST EXPENSE	1,364,603.
------------------	------------

TOTAL DEDUCTIBLE INTEREST EXPENSE	1,364,603.
-----------------------------------	------------

=====

LINE 20 - SUMMARY OF TRAVEL, MEALS AND ENTERTAINMENT

=====

NET MEALS & ENTERTAINMENT	4,465.
---------------------------	--------

TOTAL	4,465.
-------	--------

=====

LINE 20 - PAGE 1 - OTHER DEDUCTIONS

=====

AMORTIZATION	195,247.
TRAVEL, MEALS, AND ENTERTAINMENT	4,465.
OTHER O&G DEDUCTIONS	2,016,942.
PROFESSIONAL FEES	71,747.
BANK CHARGES	12,330.
BUSINESS PROMOTION	NONE
COMPUTER EXPENSE	301,098.
CONSULTING FEES	331,384.
DUES AND SUBSCRIPTIONS	5,885.
EMPLOYEE SEMINAR	4,437.
INSURANCE	166,579.
MISCELLANEOUS EXPENSE	162.
OFFICE EXPENSES	105,497.
PARKING	14,060.
PAYROLL PROCESSING	3,860.

CONTINUED ON NEXT PAGE

STATEMENT 1

CANAAN RESOURCES, LLC
FORM 1065 SUPPORTING SCHEDULES

20-2028727

=====

LINE 20 - PAGE 1 - OTHER DEDUCTIONS (CONT'D)

=====

POSTAGE	10,510.
TELEPHONE	25,219.
TRAVEL	16,854.
WELL & LAND DATA	5,580.
G&A REIMBURSEMENT - CNGM	-2,835,566.
VEHICLE EXPENSE	7,099.
FILING FEES	429.
COMMITMENT FEES	14,929.
LOAN FEE AMORTIZATION	80,450.
UNSUCCESSFUL ACQ COST	NONE
CONTRACT LABOR	210,637.
MOVING EXPENSE	NONE
CORP ORGANIZATION EXPENSE	969.
SECURITY	NONE
ENGINEERING FEES	NONE
LANDMAN FEES	1,170.

TOTAL OTHER DEDUCTIONS	771,973.
	=====

SCHEDULE K - LINE 11 - OTHER INCOME(LOSS)

=====

OTHER MISCELLANEOUS INCOME:

IDC CREDIT	38.

TOTAL OTHER INCOME(LOSS)	38.
	=====

SCHEDULE K - LINE 13C - SECTION 59(E)(2) EXPENDITURES

=====

INTANGIBLE DRILLING COSTS	4,185,571.

TOTAL SECTION 59(E)(2) EXPENDITURES	4,185,571.
	=====

SCHEDULE K - LINE 17F - OTHER TAX PREFERENCE ITEMS

=====

OTHER TAX PREFERENCE ITEMS

EXCESS IDC	3,680,310.

TOTAL OTHER PREFERENCE ITEMS	3,680,310.

TOTAL OTHER TAX PREFERENCE ITEMS	3,680,310.
	=====

STATEMENT 2

CANAAN RESOURCES, LLC
FORM 1065 SUPPORTING SCHEDULES

20-2028727

=====

SCHEDULE K - LINE 18C - NONDEDUCTIBLE EXPENSES

=====

PARKING	23,220.

TOTAL NONDEDUCTIBLE EXPENSES BEFORE TRAVEL AND ENTERTAINMENT	23,220.
TRAVEL AND ENTERTAINMENT EXPENSES - NONDEDUCTIBLE PORTION	4,464.

TOTAL NONDEDUCTIBLE EXPENSES	27,684.
	=====

SCHEDULE K - LINE 20C - OTHER

=====

SECTION 199A INCOME:	
TRADE/BUSINESS	-1,230,783.
SECTION 199A W-2 WAGES:	
TRADE/BUSINESS	2,934,449.
SECTION 199A UNADJUSTED BASIS:	
TRADE/BUSINESS	15,878,222.

CANAAN RESOURCES, LLC
FORM 1065, SUPPORTING SCHEDULES

20-2028727

=====

SCHEDULE L - LINE 6 - OTHER CURRENT ASSETS

=====

BEGINNING

ENDING

PREPAID INSURANCE

103,102.

26,008.

PREPAID OTHER

234,434.

238,909.

STATE INCOME TAXES W/H

18,790.

18,790.

TOTAL OTHER CURRENT ASSETS

356,326.

283,707.

=====

SCHEDULE L - LINE 8 - OTHER INVESTMENTS

=====

BEGINNING

ENDING

DERIVATIVE INSTRUMENTS, ST

1,704,672.

534,147.

TOTAL OTHER INVESTMENTS

1,704,672.

534,147.

=====

SCHEDULE L - LINE 13 - OTHER ASSETS

=====

BEGINNING

ENDING

CAPITALIZED NOTE COSTS

50,791.

34,976.

DERIVATIVE INSTRUMENTS

NONE

43,906.

TOTAL OTHER ASSETS

50,791.

78,882.

=====

SCHEDULE L - LINE 17 - OTHER CURRENT LIABILITIES

=====

BEGINNING

ENDING

ACCRUED INTEREST PAYABLE

471,461.

434,288.

REVENUE PAYABLES

80,135.

89,214.

DERIVATIVE INSTRUMENTS, ST

NONE

104,425.

TOTAL OTHER CURRENT LIABILITIES

551,596.

627,927.

=====

SCHEDULE L - LINE 20 - OTHER LIABILITIES

=====

BEGINNING

ENDING

ASSET RETIREMENT OBLIGATION

4,600,574.

5,155,683.

TOTAL OTHER LIABILITIES

4,600,574.

5,155,683.

CANAAN RESOURCES, LLC
FORM 1065 SUPPORTING SCHEDULES

20-2028727

=====

FORM 1125-A - COST OF GOODS SOLD AND/OR OPERATIONS-OTHER COSTS

=====

LEASE OPERATING COSTS

2,288,049.

TOTAL COST OF GOODS SOLD AND/OR OPERATIONS - OTHER COSTS

2,288,049.
=====

CANAAN RESOURCES, LLC

20-2028727

=====

SCHEDULE M-3, PART III DETAIL

LINE 30 - OTHER EXPENSE/DEDUCTION ITEMS WITH DIFFERENCES

DESCRIPTION	EXPENSE PER INCOME STMT	TEMPORARY DIFFERENCE	PERMANENT DIFFERENCE	DEDUCTION PER TAX RETURN
-----	-----	-----	-----	-----
ASSET RETIREMENT OBLIGATION	324,985.	-324,985.		
PARKING	37,280.		-23,220.	14,060.
	-----	-----	-----	-----
TOTAL	362,265.	-324,985.	-23,220.	14,060.
	=====	=====	=====	=====

Schedule K-1, Item L - Analysis of Partners Capital Accounts

[illegible]

Totals

651118

**Schedule K-1
(Form 1065)**Department of the Treasury
Internal Revenue Service**2018**

For calendar year 2018, or tax year

beginning ending **Partner's Share of Income, Deductions,
Credits, etc.**

▶ See back of form and separate instructions.

Part I Information About the Partnership**A** Partnership's employer identification number

20-2028727

B Partnership's name, address, city, state, and ZIP codeCANAAN RESOURCES, LLC
1101 N BROADWAY AVE STE 300
OKLAHOMA CITY, OK 73103**C** IRS Center where partnership filed return

EFILE

D ☐ Check if this is a publicly traded partnership (PTP)**Part II Information About the Partner****E** Partner's identifying number 1

20-2387501

F Partner's name, address, city, state, and ZIP codeCANAAN NATURAL GAS FUND IX, LP
1101 N BROADWAY AVE STE 300
OKLAHOMA CITY, OK 73103**G** ☐ General partner or LLC member-manager ☒ Limited partner or other LLC member**H** ☒ Domestic partner ☐ Foreign partner**I1** What type of entity is this partner? LIMITED LIAB PT**I2** If this partner is a retirement plan (IRA/SEP/Keogh/etc.), check here ☐**J** Partner's share of profit, loss, and capital (see instructions):

	Beginning		Ending	
Profit	39.075677	%	39.075677	%
Loss	39.075677	%	39.075677	%
Capital	39.075677	%	39.075677	%

K Partner's share of liabilities:

	Beginning		Ending
Nonrecourse \$	11,954,810.	\$	11,740,583.
Qualified nonrecourse financing \$		\$	
Recourse \$		\$	

L Partner's capital account analysis:

Beginning capital account \$	14,251,568.
Capital contributed during the year . . \$	
Current year increase (decrease) . . . \$	-291,871.
Withdrawals & distributions \$ (
Ending capital account \$	13,959,697.
<input type="checkbox"/> Tax basis <input checked="" type="checkbox"/> GAAP <input type="checkbox"/> Section 704(b) book	
<input type="checkbox"/> Other (explain)	

M Did the partner contribute property with a built-in gain or loss?☐ Yes ☒ No

If "Yes," attach statement (see instructions)

Final K-1

Amended K-1

OMB No. 1545-0123

**Part III Partner's Share of Current Year Income,
Deductions, Credits, and Other Items**

1	Ordinary business income (loss)	15	Credits
	1,154,588.		
2	Net rental real estate income (loss)		
3	Other net rental income (loss)	16	Foreign transactions
4	Guaranteed payments		
5	Interest income		
6a	Ordinary dividends		
6b	Qualified dividends		
6c	Dividend equivalents		
7	Royalties		
8	Net short-term capital gain (loss)	17	Alternative minimum tax (AMT) items
		D	4,925,047.
9a	Net long-term capital gain (loss)	E	2,053,057.
9b	Collectibles (28%) gain (loss)	F *	1,438,106.
9c	Unrecaptured section 1250 gain	18	Tax-exempt income and nondeductible expenses
10	Net section 1231 gain (loss)	C *	10,817.
11	Other income (loss)		
I *	15.		
		19	Distributions
12	Section 179 deduction		
13	Other deductions	20	Other information
J *	1,635,540.	Z *	STMT
		AA *	STMT
		AB *	STMT
14	Self-employment earnings (loss)		

*See attached statement for additional information.

For IRS Use Only

Schedule K-1 (Form 1065) 2018

PARTNER # 1 CANAAN NATURAL GAS FUND IX, LP

Page 2

This list identifies the codes used on Schedule K-1 for all partners and provides summarized reporting information for partners who file Form 1040. For detailed reporting and filing information, see the separate Partner's Instructions for Schedule K-1 and the instructions for your income tax return.

1. **Ordinary business income (loss).** Determine whether the income (loss) is passive or nonpassive and enter on your return as follows.

	<i>Report on</i>
Passive loss	See the Partner's Instructions
Passive income	Schedule E, line 28, column (h)
Nonpassive loss	See the Partner's Instructions
Nonpassive income	Schedule E, line 28, column (k)

2. **Net rental real estate income (loss)**

See the Partner's Instructions

3. **Other net rental income (loss)**

Net income	Schedule E, line 28, column (h)
Net loss	See the Partner's Instructions

4. **Guaranteed payments**

Schedule E, line 28, column (k)

5. **Interest income**

Form 1040, line 2b

- 6a. **Ordinary dividends**

Form 1040, line 3b

- 6b. **Qualified dividends**

Form 1040, line 3a

- 6c. **Dividend equivalents**

See the Partner's Instructions

7. **Royalties**

Schedule E, line 4

8. **Net short-term capital gain (loss)**

Schedule D, line 5

- 9a. **Net long-term capital gain (loss)**

Schedule D, line 12

- 9b. **Collectibles (28%) gain (loss)**

28% Rate Gain Worksheet, line 4 (Schedule D instructions)

- 9c. **Unrecaptured section 1250 gain**

See the Partner's Instructions

10. **Net section 1231 gain (loss)**

See the Partner's Instructions

11. **Other income (loss)**

	<i>Code</i>	
A Other portfolio income (loss)		See the Partner's Instructions
B Involuntary conversions		See the Partner's Instructions
C Sec. 1256 contracts & straddles		Form 6781, line 1
D Mining exploration costs recapture		See Pub. 535
E Cancellation of debt		Schedule 1 (Form 1040), line 21 or Form 982

F Section 951A income	}	See the Partner's Instructions
G Section 965(a) inclusion		
H Subpart F income other than sections 951A and 965 inclusion		
I Other income (loss)		

12. **Section 179 deduction**

See the Partner's Instructions

13. **Other deductions**

A Cash contributions (60%)	}	See the Partner's Instructions
B Cash contributions (30%)		
C Noncash contributions (50%)		
D Noncash contributions (30%)		
E Capital gain property to a 50% organization (30%)		
F Capital gain property (20%)	}	See the Partner's Instructions
G Contributions (100%)		
H Investment interest expense		Form 4952, line 1
I Deductions - royalty income		Schedule E, line 19
J Section 59(e)(2) expenditures		See the Partner's Instructions
K Excess business interest expense		See the Partner's Instructions
L Deductions - portfolio (other)		Schedule A, line 16
M Amounts paid for medical insurance		Schedule A, line 1 or Schedule 1 (Form 1040), line 29
N Educational assistance benefits		See the Partner's Instructions
O Dependent care benefits		Form 2441, line 12
P Preproductive period expenses		See the Partner's Instructions
Q Commercial revitalization deduction from rental real estate activities		See Form 8582 instructions
R Pensions and IRAs		See the Partner's Instructions
S Reforestation expense deduction through V		See the Partner's Instructions
W Other deductions		Reserved for future use
X Section 965(c) deduction		See the Partner's Instructions

14. **Self-employment earnings (loss)**

Note: If you have a section 179 deduction or any partner-level deductions, see the Partner's Instructions before completing Schedule SE.

A Net earnings (loss) from self-employment	Schedule SE, Section A or B
B Gross farming or fishing income	See the Partner's Instructions
C Gross non-farm income	See the Partner's Instructions

15. **Credits**

A Low-income housing credit (section 42(j)(5)) from pre-2008 buildings	}	See the Partner's Instructions
B Low-income housing credit (other) from pre-2008 buildings		
C Low-income housing credit (section 42(j)(5)) from post-2007 buildings		
D Low-income housing credit (other) from post-2007 buildings		
E Qualified rehabilitation expenditures (rental real estate)		
F Other rental real estate credits		
G Other rental credits		
H Undistributed capital gains credit		Schedule 5 (Form 1040), line 74, box a
I Biofuel producer credit		See the Partner's Instructions

<i>Code</i>	<i>Report on</i>
-------------	------------------

J Work opportunity credit	}	See the Partner's Instructions
K Disabled access credit		
L Empowerment zone employment credit		
M Credit for increasing research activities		
N Credit for employer social security and Medicare taxes		
O Backup withholding		
P Other credits		

16. **Foreign transactions**

A Name of country or U.S. possession	}	Form 1116, Part I
B Gross income from all sources		
C Gross income sourced at partner level		

Foreign gross income sourced at partnership level

D Section 951A category	}	Form 1116, Part I
E Foreign branch category		
F Passive category		
G General category		
H Other		

Deductions allocated and apportioned at partner level

I Interest expense	Form 1116, Part I
J Other	Form 1116, Part I

Deductions allocated and apportioned at partnership level to foreign source income

K Section 951A category	}	Form 1116, Part I
L Foreign branch category		
M Passive category		
N General category		
O Other		

Other information

P Total foreign taxes paid	Form 1116, Part II	
Q Total foreign taxes accrued	Form 1116, Part II	
R Reduction in taxes available for credit	Form 1116, line 12	
S Foreign trading gross receipts	Form 8873	
T Extraterritorial income exclusion	Form 8873	
U Section 951A(c)(1)(A) tested income	}	See the Partner's Instructions
V Tested foreign income tax		
W Section 965 information		
X Other foreign transactions		

17. **Alternative minimum tax (AMT) items**

A Post-1986 depreciation adjustment	}	See the Partner's Instructions and the Instructions for Form 6251
B Adjusted gain or loss		
C Depletion (other than oil & gas)		
D Oil, gas, & geothermal - gross income		
E Oil, gas, & geothermal - deductions		
F Other AMT items		

18. **Tax-exempt income and nondeductible expenses**

A Tax-exempt interest income	Form 1040, line 2a
B Other tax-exempt income	See the Partner's Instructions
C Nondeductible expenses	See the Partner's Instructions

19. **Distributions**

A Cash and marketable securities	}	See the Partner's Instructions
B Distribution subject to section 737		
C Other property		

20. **Other information**

A Investment income	Form 4952, line 4a	
B Investment expenses	Form 4952, line 5	
C Fuel tax credit information	Form 4136	
D Qualified rehabilitation expenditures (other than rental real estate)	See the Partner's Instructions	
E Basis of energy property	See the Partner's Instructions	
F Recapture of low-income housing credit (section 42(j)(5))	Form 8611, line 8	
G Recapture of low-income housing credit (other)	Form 8611, line 8	
H Recapture of investment credit	See Form 4255	
I Recapture of other credits	See the Partner's Instructions	
J Look-back interest - completed long-term contracts	See Form 8697	
K Look-back interest - income forecast method	See Form 8866	
L Dispositions of property with section 179 deductions	}	See the Partner's Instructions
M Recapture of section 179 deduction		
N Interest expense for corporate partners		
O through Y		
Z Section 199A income		
AA Section 199A W-2 wages		
AB Section 199A unadjusted basis		
AC Section 199A REIT dividends		
AD Section 199A PTP income		
AE Excess taxable income		
AF Excess business interest income		
AG Gross receipts for section 59A(e)		
AH Other information		

CANAAN RESOURCES, LLC 20-2028727
SCH K-1 SUPPORTING SCHEDULES PARTNER # 1 CANAAN NATURAL GAS FUND IX, LP
=====

ITEM L - RECONCILIATION OF INCOME
=====

INCOME (LOSS) FROM SCH. K-1, LINES 1 - 11	1,154,603.
LESS: DEDUCTIONS FROM SCH. K-1, LINES 12, 13, 16P, AND 16Q	1,635,540.

TOTAL INCOME PER SCHEDULE K-1	-480,937.

LESS: EXPENSES RECORDED ON BOOKS, NOT INCLUDED ON SCH. K-1:

TRAVEL AND ENTERTAINMENT	1,744.
DEPLETION	1,499,147.
ASSET RETIREMENT OBLIGATION	126,990.
IMPAIRMENT EXPENSE	156,088.
NONDEDUCTIBLE EXPENSES	9,073.

PLUS: INCOME RECORDED ON BOOKS, NOT INCL. ON SCH. K-1:

UNREALIZED HEDGING GAIN/LOSS	151,538.
------------------------------	----------

PLUS: DEDUCTIONS ON SCH. K-1, NOT CHARGED AGAINST BOOKS:

DEPRECIATION	118,751.
AMORTIZATION	76,294.
INTANGIBLE DRILLING COSTS	1,635,525.

TOTAL INCOME PER ITEM L, CURRENT YEAR INCR(DECR)	-291,871.
	=====

LINE 11 - OTHER INCOME(LOSS)
=====

I OTHER INCOME(LOSS)

OTHER MISCELLANEOUS INCOME

IDC CREDIT	15.

TOTAL BOX I	15.
	=====

LINE 13 - OTHER DEDUCTIONS
=====

J SECTION 59(E)(2) EXPENDITURES

LINE 13J - TYPE: IDC

INTANGIBLE DRILLING COSTS	1,635,540.

TOTAL BOX J	1,635,540.
	=====

CANAAN RESOURCES, LLC 20-2028727
SCH K-1 SUPPORTING SCHEDULES PARTNER # 1 CANAAN NATURAL GAS FUND IX, LP
=====

LINE 17 - ALTERNATIVE MINIMUM TAX (AMT) ITEMS
=====

F OTHER AMT ITEMS

OTHER TAX PREFERENCE AND ADJUSTMENT ITEMS:
EXCESS IDC 1,438,106.

TOTAL BOX F 1,438,106.
=====

LINE 18C - NONDEDUCTIBLE EXPENSES
=====

PARKING 9,073.

TOTAL NONDEDUCTIBLE EXPENSES BEFORE TRAVEL AND ENTERTAINMENT 9,073.
TRAVEL AND ENTERTAINMENT EXPENSE NONDEDUCTIBLE 1,744.

TOTAL NONDEDUCTIBLE EXPENSES 10,817.
=====

LINE 20 - OTHER INFORMATION
=====

Z SECTION 199A INCOME -480,937.
AA SECTION 199A W-2 WAGES 1,146,656.
AB SECTION 199A UNADJUSTED BASIS 6,204,523.
SECTION 163(J) STATEMENT
=====

PARTNERSHIP IS NOT SUBJECT TO 163(J)
GROSS RECEIPTS (PRIOR YEAR(S) AVERAGE) 4,657,618.

PARTNER FOOTNOTES
=====

ALL INCOME IS OKLAHOMA SOURCED

Schedule of Activities			Type of Activity	Disposed	QLIH	PTP	Pass-through
A: CANAAN RESOURCES, LLC - NOT SSTB			GEN. T/B	NO	NO	NO	NO
B:							
C:							
D:							
			A	B	C	D	
Income (Loss)	1	Ordinary business income (loss)	1,154,588.				
	2	Net rental real estate income (loss)					
	3	Other net rental income (loss)					
	4	Guaranteed payments					
	5	Interest income					
	6a	Ordinary dividends					
	6b	Qualified dividends					
	6c	Dividend equivalents					
	7	Royalties					
	8	Net short-term capital gain (loss)					
	9a	Net long-term capital gain (loss)					
Deductions	9b	Collectibles (28%) gain (loss)					
	9c	Unrecaptured section 1250 gain					
	10	Net section 1231 gain (loss)					
	11	Other income (loss)	15.				
	12	Section 179 deduction					
	13a-g	Contributions					
	13i,l	Deductions related to portfolio income					
	13h	Investment interest expense					
	13j	Section 59(e)(2) expenditures	1,635,540.				
	13k,m-x	Other deductions					
Credits	15a,c	Low-income housing credit (section 42(j)(5))					
	15b,d	Low-income housing credit (other)					
	15e	Qualified rehabilitation expenditures (rental real estate)					
	15f	Other rental real estate credits					
	15g	Other rental credits					
	15h-p	Other credits					
Foreign Transactions	16b	Gross income from all sources					
	16c	Gross income sourced at partner level					
	16d	Section 951A category					
	16e	Foreign branch category					
	16f	Foreign gross income (partnership level): Passive					
	16g	Foreign gross income (partnership level): General categories					
	16h	Foreign gross income (partnership level): Other					
	16i	Deductions allocated and apportioned (partner level): Interest expense					
	16j	Deductions allocated and apportioned (partner level): Other					
	16k	Section 951A category					
	16l	Foreign branch category					
	16m	Deductions allocated and apportioned (partnership level): Passive					
	16n	Deductions allocated and apportioned (partnership level): General categories					
	16o	Deductions allocated and apportioned (partnership level): Other					
	16p	Total foreign taxes paid					
	16q	Total foreign taxes accrued					
	16r	Reduction in taxes available for credit					
	16s-x	Other foreign tax information					
Alternative Minimum Tax	17a	Post-1986 depreciation adjustment					
	17b	Adjusted gain or loss					
	17c	Depletion (other than oil and gas)					
	17d	Gross income from oil, gas, and geothermal	4,925,047.				
	17e	Deductions from oil, gas, and geothermal	2,053,057.				
	17f	Other AMT items	1,438,106.				
Tax-exempt Inc. & Exp.	18a	Tax-exempt interest income					
	18b	Other tax-exempt income					
	18c	Nondeductible expenses	10,817.				
Other	20a	Investment income					
	20b	Investment expenses					

CANAAN RESOURCES, LLC 20-2028727
 PARTNER ACTIVITIES DETAIL PARTNER # 1 CANAAN NATURAL GAS FUND IX, LP
 =====
 ACTIVITY: CANAAN RESOURCES, LLC - NOT SSTB
 =====
 LINE 20 - OTHER INFORMATION
 =====
 SECTION 199A INCOME -480,937.
 SECTION 199A W-2 WAGES 1,146,656.
 SECTION 199A UNADJUSTED BASIS 6,204,523.

651118

**Schedule K-1
(Form 1065)**Department of the Treasury
Internal Revenue Service**2018**

For calendar year 2018, or tax year

beginning

ending

Partner's Share of Income, Deductions, Credits, etc.

▶ See back of form and separate instructions.

Part I Information About the Partnership**A** Partnership's employer identification number

20-2028727

B Partnership's name, address, city, state, and ZIP codeCANAAN RESOURCES, LLC
1101 N BROADWAY AVE STE 300
OKLAHOMA CITY, OK 73103**C** IRS Center where partnership filed return

EFILE

D ☐ Check if this is a publicly traded partnership (PTP)**Part II Information About the Partner****E** Partner's identifying number 2

20-2644144

F Partner's name, address, city, state, and ZIP codeCANAAN PARALLEL FUND IX SUBSIDIARY,
LLC
1101 N BROADWAY AVE STE 300
OKLAHOMA CITY, OK 73103**G** ☐ General partner or LLC member-manager ☒ Limited partner or other LLC member**H** ☒ Domestic partner ☐ Foreign partner**I1** What type of entity is this partner? LIMITED LIAB CO**I2** If this partner is a retirement plan (IRA/SEP/Keogh/etc.), check here ☐**J** Partner's share of profit, loss, and capital (see instructions):

	Beginning		Ending	
Profit	58.814097	%	58.814097	%
Loss	58.814097	%	58.814097	%
Capital	58.814097	%	58.814097	%

K Partner's share of liabilities:

	Beginning		Ending
Nonrecourse \$	17,993,581.	\$	17,671,142.
Qualified nonrecourse financing \$		\$	
Recourse \$		\$	

L Partner's capital account analysis:

Beginning capital account \$	21,498,820.
Capital contributed during the year . . \$	
Current year increase (decrease) . . . \$	-439,305.
Withdrawals & distributions \$ (
Ending capital account \$	21,059,515.
<input type="checkbox"/> Tax basis <input checked="" type="checkbox"/> GAAP <input type="checkbox"/> Section 704(b) book	
<input type="checkbox"/> Other (explain)	

M Did the partner contribute property with a built-in gain or loss?☐ Yes ☒ No

If "Yes," attach statement (see instructions)

Final K-1

Amended K-1

OMB No. 1545-0123

Part III Partner's Share of Current Year Income, Deductions, Credits, and Other Items

1	Ordinary business income (loss)	15	Credits
	1,737,810.		
2	Net rental real estate income (loss)		
3	Other net rental income (loss)	16	Foreign transactions
4	Guaranteed payments		
5	Interest income		
6a	Ordinary dividends		
6b	Qualified dividends		
6c	Dividend equivalents		
7	Royalties		
8	Net short-term capital gain (loss)	17	Alternative minimum tax (AMT) items
		D	7,412,852.
9a	Net long-term capital gain (loss)	E	3,090,124.
9b	Collectibles (28%) gain (loss)	F *	2,164,541.
9c	Unrecaptured section 1250 gain	18	Tax-exempt income and nondeductible expenses
10	Net section 1231 gain (loss)	C *	16,283.
11	Other income (loss)		
I *	22.		
		19	Distributions
12	Section 179 deduction		
13	Other deductions	20	Other information
J *	2,461,706.	Z *	STMT
		AA *	STMT
		AB *	STMT
14	Self-employment earnings (loss)		

*See attached statement for additional information.

For IRS Use Only

Schedule K-1 (Form 1065) 2018

PARTNER # 2 CANAAN PARALLEL FUND IX SUBSIDIARY,

Page 2

This list identifies the codes used on Schedule K-1 for all partners and provides summarized reporting information for partners who file Form 1040. For detailed reporting and filing information, see the separate Partner's Instructions for Schedule K-1 and the instructions for your income tax return.

1. **Ordinary business income (loss).** Determine whether the income (loss) is passive or nonpassive and enter on your return as follows.

	<i>Report on</i>
Passive loss	See the Partner's Instructions
Passive income	Schedule E, line 28, column (h)
Nonpassive loss	See the Partner's Instructions
Nonpassive income	Schedule E, line 28, column (k)

2. **Net rental real estate income (loss)**

See the Partner's Instructions

3. **Other net rental income (loss)**

Net income	Schedule E, line 28, column (h)
Net loss	See the Partner's Instructions

4. **Guaranteed payments**

Schedule E, line 28, column (k)

5. **Interest income**

Form 1040, line 2b

- 6a. **Ordinary dividends**

Form 1040, line 3b

- 6b. **Qualified dividends**

Form 1040, line 3a

- 6c. **Dividend equivalents**

See the Partner's Instructions

7. **Royalties**

Schedule E, line 4

8. **Net short-term capital gain (loss)**

Schedule D, line 5

- 9a. **Net long-term capital gain (loss)**

Schedule D, line 12

- 9b. **Collectibles (28%) gain (loss)**

28% Rate Gain Worksheet, line 4 (Schedule D instructions)

- 9c. **Unrecaptured section 1250 gain**

See the Partner's Instructions

10. **Net section 1231 gain (loss)**

See the Partner's Instructions

11. **Other income (loss)**

	<i>Code</i>	
A Other portfolio income (loss)		See the Partner's Instructions
B Involuntary conversions		See the Partner's Instructions
C Sec. 1256 contracts & straddles		Form 6781, line 1
D Mining exploration costs recapture		See Pub. 535
E Cancellation of debt		Schedule 1 (Form 1040), line 21 or Form 982

F Section 951A income	} See the Partner's Instructions
G Section 965(a) inclusion	
H Subpart F income other than sections 951A and 965 inclusion	
I Other income (loss)	

12. **Section 179 deduction**

See the Partner's Instructions

13. **Other deductions**

A Cash contributions (60%)	} See the Partner's Instructions
B Cash contributions (30%)	
C Noncash contributions (50%)	
D Noncash contributions (30%)	
E Capital gain property to a 50% organization (30%)	
F Capital gain property (20%)	} See the Partner's Instructions
G Contributions (100%)	
H Investment interest expense	Form 4952, line 1
I Deductions - royalty income	Schedule E, line 19
J Section 59(e)(2) expenditures	See the Partner's Instructions
K Excess business interest expense	See the Partner's Instructions
L Deductions - portfolio (other)	Schedule A, line 16
M Amounts paid for medical insurance	Schedule A, line 1 or Schedule 1 (Form 1040), line 29
N Educational assistance benefits	See the Partner's Instructions
O Dependent care benefits	Form 2441, line 12
P Preproductive period expenses	See the Partner's Instructions
Q Commercial revitalization deduction from rental real estate activities	See Form 8582 instructions
R Pensions and IRAs	See the Partner's Instructions
S Reforestation expense deduction through V	See the Partner's Instructions
W Other deductions	Reserved for future use
X Section 965(c) deduction	See the Partner's Instructions

14. **Self-employment earnings (loss)**

Note: If you have a section 179 deduction or any partner-level deductions, see the Partner's Instructions before completing Schedule SE.

A Net earnings (loss) from self-employment	Schedule SE, Section A or B
B Gross farming or fishing income	See the Partner's Instructions
C Gross non-farm income	See the Partner's Instructions

15. **Credits**

A Low-income housing credit (section 42(j)(5)) from pre-2008 buildings	} See the Partner's Instructions
B Low-income housing credit (other) from pre-2008 buildings	
C Low-income housing credit (section 42(j)(5)) from post-2007 buildings	
D Low-income housing credit (other) from post-2007 buildings	
E Qualified rehabilitation expenditures (rental real estate)	
F Other rental real estate credits	} See the Partner's Instructions
G Other rental credits	
H Undistributed capital gains credit	
I Biofuel producer credit	

Schedule 5 (Form 1040), line 74, box a
See the Partner's Instructions

JSA
8P1300 1.000

<i>Code</i>	<i>Report on</i>
J Work opportunity credit	} See the Partner's Instructions
K Disabled access credit	
L Empowerment zone employment credit	
M Credit for increasing research activities	
N Credit for employer social security and Medicare taxes	
O Backup withholding	
P Other credits	

16. **Foreign transactions**

A Name of country or U.S. possession	} Form 1116, Part I	
B Gross income from all sources		
C Gross income sourced at partner level		
<i>Foreign gross income sourced at partnership level</i>		
D Section 951A category	} Form 1116, Part I	
E Foreign branch category		
F Passive category		
G General category		
H Other	} See the Partner's Instructions	
<i>Deductions allocated and apportioned at partner level</i>		
I Interest expense	Form 1116, Part I	
J Other	Form 1116, Part I	
<i>Deductions allocated and apportioned at partnership level to foreign source income</i>		
K Section 951A category	} Form 1116, Part I	
L Foreign branch category		
M Passive category		
N General category		
O Other	} See the Partner's Instructions	
<i>Other information</i>		
P Total foreign taxes paid		Form 1116, Part II
Q Total foreign taxes accrued		Form 1116, Part II
R Reduction in taxes available for credit		Form 1116, line 12
S Foreign trading gross receipts		Form 8873
T Extraterritorial income exclusion		Form 8873
U Section 951A(c)(1)(A) tested income		} See the Partner's Instructions
V Tested foreign income tax		
W Section 965 information		
X Other foreign transactions		

17. **Alternative minimum tax (AMT) items**

A Post-1986 depreciation adjustment	} See the Partner's Instructions and the Instructions for Form 6251
B Adjusted gain or loss	
C Depletion (other than oil & gas)	
D Oil, gas, & geothermal - gross income	
E Oil, gas, & geothermal - deductions	
F Other AMT items	

18. **Tax-exempt income and nondeductible expenses**

A Tax-exempt interest income	Form 1040, line 2a
B Other tax-exempt income	See the Partner's Instructions
C Nondeductible expenses	See the Partner's Instructions

19. **Distributions**

A Cash and marketable securities	} See the Partner's Instructions
B Distribution subject to section 737	
C Other property	

20. **Other information**

A Investment income	Form 4952, line 4a
B Investment expenses	Form 4952, line 5
C Fuel tax credit information	Form 4136
D Qualified rehabilitation expenditures (other than rental real estate)	See the Partner's Instructions
E Basis of energy property	} See the Partner's Instructions
F Recapture of low-income housing credit (section 42(j)(5))	
G Recapture of low-income housing credit (other)	Form 8611, line 8
H Recapture of investment credit	See Form 4255
I Recapture of other credits	See the Partner's Instructions
J Look-back interest - completed long-term contracts	See Form 8697
K Look-back interest - income forecast method	See Form 8866
L Dispositions of property with section 179 deductions	} See the Partner's Instructions
M Recapture of section 179 deduction	
N Interest expense for corporate partners	
O through Y	
Z Section 199A income	
AA Section 199A W-2 wages	
AB Section 199A unadjusted basis	
AC Section 199A REIT dividends	
AD Section 199A PTP income	
AE Excess taxable income	
AF Excess business interest income	
AG Gross receipts for section 59A(e)	
AH Other information	

CANAAN RESOURCES, LLC 20-2028727
SCH K-1 SUPPORTING SCHEDULES PARTNER # 2 CANAAN PARALLEL FUND IX SUBSIDIARY,
=====

ITEM L - RECONCILIATION OF INCOME
=====

INCOME (LOSS) FROM SCH. K-1, LINES 1 - 11	1,737,832.
LESS: DEDUCTIONS FROM SCH. K-1, LINES 12, 13, 16P, AND 16Q	2,461,706.

TOTAL INCOME PER SCHEDULE K-1	-723,874.

LESS: EXPENSES RECORDED ON BOOKS, NOT INCLUDED ON SCH. K-1:

TRAVEL AND ENTERTAINMENT	2,626.
DEPLETION	2,256,415.
ASSET RETIREMENT OBLIGATION	191,136.
IMPAIRMENT EXPENSE	234,934.
NONDEDUCTIBLE EXPENSES	13,657.

PLUS: INCOME RECORDED ON BOOKS, NOT INCL. ON SCH. K-1:

UNREALIZED HEDGING GAIN/LOSS	228,085.
------------------------------	----------

PLUS: DEDUCTIONS ON SCH. K-1, NOT CHARGED AGAINST BOOKS:

DEPRECIATION	178,735.
AMORTIZATION	114,833.
INTANGIBLE DRILLING COSTS	2,461,684.

TOTAL INCOME PER ITEM L, CURRENT YEAR INCR(DECR)	-439,305.
	=====

LINE 11 - OTHER INCOME(LOSS)
=====

I OTHER INCOME(LOSS)

OTHER MISCELLANEOUS INCOME

IDC CREDIT	22.

TOTAL BOX I	22.
	=====

LINE 13 - OTHER DEDUCTIONS
=====

J SECTION 59(E)(2) EXPENDITURES

LINE 13J - TYPE: IDC

INTANGIBLE DRILLING COSTS	2,461,706.

TOTAL BOX J	2,461,706.
	=====

CANAAN RESOURCES, LLC 20-2028727
SCH K-1 SUPPORTING SCHEDULES PARTNER # 2 CANAAN PARALLEL FUND IX SUBSIDIARY,
=====

LINE 17 - ALTERNATIVE MINIMUM TAX (AMT) ITEMS
=====

F OTHER AMT ITEMS

OTHER TAX PREFERENCE AND ADJUSTMENT ITEMS:
EXCESS IDC 2,164,541.

TOTAL BOX F 2,164,541.
=====

LINE 18C - NONDEDUCTIBLE EXPENSES
=====

PARKING 13,657.

TOTAL NONDEDUCTIBLE EXPENSES BEFORE TRAVEL AND ENTERTAINMENT 13,657.
TRAVEL AND ENTERTAINMENT EXPENSE NONDEDUCTIBLE 2,626.

TOTAL NONDEDUCTIBLE EXPENSES 16,283.
=====

LINE 20 - OTHER INFORMATION
=====

Z SECTION 199A INCOME -723,874.
AA SECTION 199A W-2 WAGES 1,725,869.
AB SECTION 199A UNADJUSTED BASIS 9,338,633.
SECTION 163(J) STATEMENT
=====

PARTNERSHIP IS NOT SUBJECT TO 163(J)
GROSS RECEIPTS (PRIOR YEAR(S) AVERAGE) 7,010,336.

PARTNER FOOTNOTES
=====

ALL INCOME IS OKLAHOMA SOURCED

Schedule of Activities			Type of Activity	Disposed	QLIH	PTP	Pass-through
A: CANAAN RESOURCES, LLC - NOT SSTB			GEN. T/B	NO	NO	NO	NO
B:							
C:							
D:							
			A	B	C	D	
Income (Loss)	1	Ordinary business income (loss)	1,737,810.				
	2	Net rental real estate income (loss)					
	3	Other net rental income (loss)					
	4	Guaranteed payments					
	5	Interest income					
	6a	Ordinary dividends					
	6b	Qualified dividends					
	6c	Dividend equivalents					
	7	Royalties					
	8	Net short-term capital gain (loss)					
	9a	Net long-term capital gain (loss)					
Deductions	9b	Collectibles (28%) gain (loss)					
	9c	Unrecaptured section 1250 gain					
	10	Net section 1231 gain (loss)					
	11	Other income (loss)	22.				
	12	Section 179 deduction					
	13a-g	Contributions					
	13i,l	Deductions related to portfolio income					
	13h	Investment interest expense					
	13j	Section 59(e)(2) expenditures	2,461,706.				
	13k,m-x	Other deductions					
Credits	15a,c	Low-income housing credit (section 42(j)(5))					
	15b,d	Low-income housing credit (other)					
	15e	Qualified rehabilitation expenditures (rental real estate)					
	15f	Other rental real estate credits					
	15g	Other rental credits					
	15h-p	Other credits					
Foreign Transactions	16b	Gross income from all sources					
	16c	Gross income sourced at partner level					
	16d	Section 951A category					
	16e	Foreign branch category					
	16f	Foreign gross income (partnership level): Passive					
	16g	Foreign gross income (partnership level): General categories					
	16h	Foreign gross income (partnership level): Other					
	16i	Deductions allocated and apportioned (partner level): Interest expense					
	16j	Deductions allocated and apportioned (partner level): Other					
	16k	Section 951A category					
	16l	Foreign branch category					
	16m	Deductions allocated and apportioned (partnership level): Passive					
	16n	Deductions allocated and apportioned (partnership level): General categories					
	16o	Deductions allocated and apportioned (partnership level): Other					
	16p	Total foreign taxes paid					
	16q	Total foreign taxes accrued					
Alternative Minimum Tax	16r	Reduction in taxes available for credit					
	16s-x	Other foreign tax information					
	17a	Post-1986 depreciation adjustment					
	17b	Adjusted gain or loss					
	17c	Depletion (other than oil and gas)					
Tax-exempt Inc. & Exp.	17d	Gross income from oil, gas, and geothermal	7,412,852.				
	17e	Deductions from oil, gas, and geothermal	3,090,124.				
	17f	Other AMT items	2,164,541.				
Other	18a	Tax-exempt interest income					
	18b	Other tax-exempt income					
	18c	Nondeductible expenses	16,283.				
	20a	Investment income					
	20b	Investment expenses					

CANAAN RESOURCES, LLC 20-2028727
 PARTNER ACTIVITIES DETAIL PARTNER # 2 CANAAN PARALLEL FUND IX SUBSIDIARY,
 =====
 ACTIVITY: CANAAN RESOURCES, LLC - NOT SSTB
 =====
 LINE 20 - OTHER INFORMATION
 =====
 SECTION 199A INCOME -723,874.
 SECTION 199A W-2 WAGES 1,725,869.
 SECTION 199A UNADJUSTED BASIS 9,338,633.

651118

**Schedule K-1
(Form 1065)**Department of the Treasury
Internal Revenue Service**2018**

For calendar year 2018, or tax year

beginning

ending

Partner's Share of Income, Deductions, Credits, etc.

▶ See back of form and separate instructions.

Part I Information About the Partnership**A** Partnership's employer identification number

20-2028727

B Partnership's name, address, city, state, and ZIP codeCANAAN RESOURCES, LLC
1101 N BROADWAY AVE STE 300
OKLAHOMA CITY, OK 73103**C** IRS Center where partnership filed return

EFILE

D ☐ Check if this is a publicly traded partnership (PTP)**Part II Information About the Partner****E** Partner's identifying number 3

20-3175375

F Partner's name, address, city, state, and ZIP codeCANAAN NATURAL GAS
PARALLEL B FUND IX, L.P.
1101 N BROADWAY AVE STE 300
OKLAHOMA CITY, OK 73103**G** ☐ General partner or LLC member-manager ☒ Limited partner or other LLC member**H** ☒ Domestic partner ☐ Foreign partner**I1** What type of entity is this partner? LIMITED LIAB PT**I2** If this partner is a retirement plan (IRA/SEP/Keogh/etc.), check here ☐**J** Partner's share of profit, loss, and capital (see instructions):

	Beginning		Ending	
Profit	2.110226	%	2.110226	%
Loss	2.110226	%	2.110226	%
Capital	2.110226	%	2.110226	%

K Partner's share of liabilities:

	Beginning		Ending
Nonrecourse \$	645,602.	\$	634,033.
Qualified nonrecourse financing \$		\$	
Recourse \$		\$	

L Partner's capital account analysis:

Beginning capital account \$	758,658.
Capital contributed during the year \$	
Current year increase (decrease) \$	-15,762.
Withdrawals & distributions \$ (
Ending capital account \$	742,896.
<input type="checkbox"/> Tax basis <input checked="" type="checkbox"/> GAAP <input type="checkbox"/> Section 704(b) book	
<input type="checkbox"/> Other (explain)	

M Did the partner contribute property with a built-in gain or loss?☐ Yes ☒ No

If "Yes," attach statement (see instructions)

Final K-1

Amended K-1

OMB No. 1545-0123

Part III Partner's Share of Current Year Income, Deductions, Credits, and Other Items

1	Ordinary business income (loss)	15	Credits
	62,352.		
2	Net rental real estate income (loss)		
3	Other net rental income (loss)	16	Foreign transactions
4	Guaranteed payments		
5	Interest income		
6a	Ordinary dividends		
6b	Qualified dividends		
6c	Dividend equivalents		
7	Royalties		
8	Net short-term capital gain (loss)	17	Alternative minimum tax (AMT) items
		D	265,970.
9a	Net long-term capital gain (loss)	E	110,872.
9b	Collectibles (28%) gain (loss)	F *	77,663.
9c	Unrecaptured section 1250 gain	18	Tax-exempt income and nondeductible expenses
10	Net section 1231 gain (loss)	C *	584.
11	Other income (loss)		
I *	1.		
		19	Distributions
12	Section 179 deduction		
13	Other deductions	20	Other information
J *	88,325.	Z *	STMT
		AA *	STMT
		AB *	STMT
14	Self-employment earnings (loss)		

*See attached statement for additional information.

For IRS Use Only

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CANAAN RESOURCES, LLC 20-2028727
SCH K-1 SUPPORTING SCHEDULES PARTNER # 3 CANAAN NATURAL GAS
=====

ITEM L - RECONCILIATION OF INCOME
=====

INCOME (LOSS) FROM SCH. K-1, LINES 1 - 11	62,353.
LESS: DEDUCTIONS FROM SCH. K-1, LINES 12, 13, 16P, AND 16Q	88,325.

TOTAL INCOME PER SCHEDULE K-1	-25,972.

LESS: EXPENSES RECORDED ON BOOKS, NOT INCLUDED ON SCH. K-1:

TRAVEL AND ENTERTAINMENT	94.
DEPLETION	80,959.
ASSET RETIREMENT OBLIGATION	6,859.
IMPAIRMENT EXPENSE	8,429.
NONDEDUCTIBLE EXPENSES	490.

PLUS: INCOME RECORDED ON BOOKS, NOT INCL. ON SCH. K-1:

UNREALIZED HEDGING GAIN/LOSS	8,184.
------------------------------	--------

PLUS: DEDUCTIONS ON SCH. K-1, NOT CHARGED AGAINST BOOKS:

DEPRECIATION	6,413.
AMORTIZATION	4,120.
INTANGIBLE DRILLING COSTS	88,324.

TOTAL INCOME PER ITEM L, CURRENT YEAR INCR(DECR)	-15,762.
	=====

LINE 11 - OTHER INCOME(LOSS)
=====

I OTHER INCOME(LOSS)

OTHER MISCELLANEOUS INCOME

IDC CREDIT	1.

TOTAL BOX I	1.
	=====

LINE 13 - OTHER DEDUCTIONS
=====

J SECTION 59(E)(2) EXPENDITURES

LINE 13J - TYPE: IDC

INTANGIBLE DRILLING COSTS	88,325.

TOTAL BOX J	88,325.
	=====

CANAAN RESOURCES, LLC 20-2028727
SCH K-1 SUPPORTING SCHEDULES PARTNER # 3 CANAAN NATURAL GAS
=====

LINE 17 - ALTERNATIVE MINIMUM TAX (AMT) ITEMS
=====

F OTHER AMT ITEMS

OTHER TAX PREFERENCE AND ADJUSTMENT ITEMS:
EXCESS IDC 77,663.

TOTAL BOX F 77,663.
=====

LINE 18C - NONDEDUCTIBLE EXPENSES
=====

PARKING 490.

TOTAL NONDEDUCTIBLE EXPENSES BEFORE TRAVEL AND ENTERTAINMENT 490.
TRAVEL AND ENTERTAINMENT EXPENSE NONDEDUCTIBLE 94.

TOTAL NONDEDUCTIBLE EXPENSES 584.
=====

LINE 20 - OTHER INFORMATION
=====

Z SECTION 199A INCOME -25,972.
AA SECTION 199A W-2 WAGES 61,924.
AB SECTION 199A UNADJUSTED BASIS 335,066.
SECTION 163(J) STATEMENT
=====

PARTNERSHIP IS NOT SUBJECT TO 163(J)
GROSS RECEIPTS (PRIOR YEAR(S) AVERAGE) 251,528.

PARTNER FOOTNOTES
=====

ALL INCOME IS OKLAHOMA SOURCED

Schedule of Activities			Type of Activity	Disposed	QLIH	PTP	Pass-through
A: CANAAN RESOURCES, LLC - NOT SSTB			GEN. T/B	NO	NO	NO	NO
B:							
C:							
D:							
			A	B	C	D	
Income (Loss)	1	Ordinary business income (loss)	62,352.				
	2	Net rental real estate income (loss)					
	3	Other net rental income (loss)					
	4	Guaranteed payments					
	5	Interest income					
	6a	Ordinary dividends					
	6b	Qualified dividends					
	6c	Dividend equivalents					
	7	Royalties					
	8	Net short-term capital gain (loss)					
	9a	Net long-term capital gain (loss)					
9b	Collectibles (28%) gain (loss)						
9c	Unrecaptured section 1250 gain						
10	Net section 1231 gain (loss)						
11	Other income (loss)	1.					
Deductions	12	Section 179 deduction					
	13a-g	Contributions					
	13i,l	Deductions related to portfolio income					
	13h	Investment interest expense					
	13j	Section 59(e)(2) expenditures	88,325.				
13k,m-x	Other deductions						
Credits	15a,c	Low-income housing credit (section 42(j)(5))					
	15b,d	Low-income housing credit (other)					
	15e	Qualified rehabilitation expenditures (rental real estate)					
	15f	Other rental real estate credits					
	15g	Other rental credits					
15h-p	Other credits						
Foreign Transactions	16b	Gross income from all sources					
	16c	Gross income sourced at partner level					
	16d	Section 951A category					
	16e	Foreign branch category					
	16f	Foreign gross income (partnership level): Passive					
	16g	Foreign gross income (partnership level): General categories					
	16h	Foreign gross income (partnership level): Other					
	16i	Deductions allocated and apportioned (partner level): Interest expense					
	16j	Deductions allocated and apportioned (partner level): Other					
	16k	Section 951A category					
	16l	Foreign branch category					
	16m	Deductions allocated and apportioned (partnership level): Passive					
	16n	Deductions allocated and apportioned (partnership level): General categories					
	16o	Deductions allocated and apportioned (partnership level): Other					
	16p	Total foreign taxes paid					
	16q	Total foreign taxes accrued					
16r	Reduction in taxes available for credit						
16s-x	Other foreign tax information						
Alternative Minimum Tax	17a	Post-1986 depreciation adjustment					
	17b	Adjusted gain or loss					
	17c	Depletion (other than oil and gas)					
	17d	Gross income from oil, gas, and geothermal	265,970.				
	17e	Deductions from oil, gas, and geothermal	110,872.				
	17f	Other AMT items	77,663.				
Tax-exempt Inc. & Exp.	18a	Tax-exempt interest income					
	18b	Other tax-exempt income					
	18c	Nondeductible expenses	584.				
Other	20a	Investment income					
	20b	Investment expenses					

CANAAN RESOURCES, LLC 20-2028727
 PARTNER ACTIVITIES DETAIL PARTNER # 3 CANAAN NATURAL GAS
 =====
 ACTIVITY: CANAAN RESOURCES, LLC - NOT SSTB
 =====
 LINE 20 - OTHER INFORMATION
 =====
 SECTION 199A INCOME -25,972.
 SECTION 199A W-2 WAGES 61,924.
 SECTION 199A UNADJUSTED BASIS 335,066.

Electronic Filing Information: PDF attachments Included in this Return

Tax Year: 2018
Name: CANAAN RESOURCES,
Return No: P01122J8

Jurisdiction: Federal
No of Attachments: 1

PDF Attachment Description	PDF File Name	File Size
2018_Federal Depletion Schedule	P01122J8_FE_2018_Canaan Resources_Depletion Schedule.pdf	729,459

CANAAN RESOURCES, LLC

20-2028727

Canaan Resources, LLC

20-2028727

Footnote 1 - 199A Information
12/31/2018

1 Qualified Business Income (QBI)	\$	(1,230,783)
2 Salaries Included in W-2 Wages	\$	2,934,449
3 Unadjusted Basis Immediately after Acquisition (UBIA)	\$	15,878,222

Amounts shown in QBI total include full deduction for IDC and did not take into account depletion as shown on the depletion schedules. Please consult your tax advisor for necessary adjustments to amounts shown.

Footnote 2 -Oil & Gas Information
12/31/2018

Total Sustained (Allowable) Depletion	\$	4,906,186
Total Cost Depletion	\$	3,738,727
Total Non-Excess Depletion	\$	3,867,772
Additional Depletion Adjustment		
Oklahoma	\$	1,214,576

[illegible]

Canaan Resources, LLC
 Percentage Depletion Schedule
 December 31, 2018

naan Resources, LLC
 2028727

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at BOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Excess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,310
100000	P ALENE 1-31	-	-	247	-	247	0.00000000	-	-	-	-	-	-	-
101000	P ALLEN 2-32	3,152	25,783	398,304	303,611	94,693	0.10900365	10,322	-	10,322	10,322	10,322	313,933	-
102000	P BLAGG 1-19 (AKA BLAGG 1-18)	-	-	1,311	1,059	251	0.00000000	-	-	-	-	-	1,059	350
103000	P BOHANON 1-32	-	-	76,591	74,940	1,651	0.00000000	-	-	-	-	-	74,940	-
104000	P CEDAR CREEK 3-33	1,379	11,514	509,940	452,971	56,969	0.10694520	6,093	-	6,093	6,093	6,093	459,064	-
105000	P DON STEVENS 4-33	-	-	247	-	247	0.00000000	-	-	-	-	-	-	-
106000	P EDMONDS 1-12	7,073	85,681	409,608	260,557	149,051	0.07625134	11,365	-	11,365	11,365	11,365	271,922	-
107000	P EDMONDS 2-12	1,403	9,084	153,921	133,539	20,382	0.13374087	2,726	-	2,726	2,726	2,726	136,265	-
108000	P EMRW 1-3	2,207	14,369	200,176	164,697	35,479	0.13316494	4,725	-	4,725	4,725	4,725	169,422	-
109000	P FOUR STAR 1-7X	5,539	54,211	1,094,280	785,090	309,190	0.09269827	28,661	-	28,661	28,661	28,661	813,752	-
110000	P GUGGENHIME 1-6	2,127	19,510	299,278	203,645	95,633	0.09828799	9,400	-	9,400	9,400	9,400	213,044	-
111000	P HESTER-CLELL 1-11	8,518	74,964	1,223,214	811,734	411,480	0.10202989	41,983	-	41,983	41,983	41,983	853,717	-
112000	P HICKS 2-35	3,061	26,271	320,707	276,432	44,275	0.10434708	4,620	-	4,620	4,620	4,620	281,052	-
113000	P JACK 3-35	-	-	42,102	29,286	12,816	0.00000000	-	-	-	-	-	29,286	-
114000	P KARR 1-10	1,822	11,837	79,926	66,503	13,424	0.13339351	1,791	-	1,791	1,791	1,791	68,293	-
115000	P KEYSE 1-4	-	-	26,515	25,973	543	0.00000000	-	-	-	-	-	25,973	-
116000	P KOOPMAN 1-2	5,381	33,611	613,704	420,276	193,427	0.13800040	26,693	-	26,693	26,693	26,693	446,970	-
117000	P LONDON 2-6	9,300	103,566	1,061,371	766,352	295,019	0.08239855	24,309	-	24,309	24,309	24,309	790,662	-
118000	P MARY 2-34	-	-	69,247	31,392	37,855	0.00000000	-	-	-	-	-	31,392	-
119000	P MARY RATCLIFF 2-33	293	573	68,498	68,104	394	0.33867094	134	-	134	134	134	68,237	-
120000	P MINOR 1-35	-	-	24,947	24,699	247	0.00000000	-	-	-	-	-	24,699	-
121000	P MORGAN 1-5	17,177	166,469	3,203,154	2,472,005	731,149	0.09353314	68,387	-	68,387	68,387	68,387	2,540,391	-
122000	P PETTIT 1-3	3,100	24,657	16,917	-	-	0.11169506	-	-	-	-	-	16,917	-
123000	P RATCLIFF 1-33	443	2,931	27,885	24,493	3,392	0.13129680	445	-	445	445	445	24,938	-
124000	P REED 1-8	-	-	283,904	281,142	2,761	0.00000000	-	-	-	-	-	281,142	-
125000	P STEVENS 1-34	6,002	62,832	397,928	294,343	103,585	0.08719666	9,032	-	9,032	9,032	9,032	303,375	-
126000	P THOMPSON 1-4	4,451	37,403	959,588	784,447	175,141	0.10634706	18,626	-	18,626	18,626	18,626	803,073	-
127000	P TRIPLE TMS 1-25	-	-	54,714	46,425	8,289	0.00000000	-	-	-	-	-	46,425	-
128000	P WIGINGTON 1-1	24,465	264,445	2,574,161	1,731,235	842,927	0.08468047	71,379	-	71,379	71,379	71,379	1,802,614	-
129000	P GREEN 3-6	1,783	8,871	1,061,371	1,014,335	47,036	0.16738652	7,873	-	7,873	7,873	7,873	1,022,208	-
130000	P ALTA B 2-4	2,678	10,070	247	-	-	0.21005789	-	-	-	-	-	247	-
131000	P PUSHMATAHA 2-11	6,820	77,055	247	247	-	0.08130680	-	-	-	-	-	247	-
132000	P TURNER 3-7	16,489	174,061	247	247	-	0.08653465	-	-	-	-	-	247	-
133000	P WILLIAM 2-5	11,036	102,513	247	247	-	0.09718944	-	-	-	-	-	247	-
134000	P BUSHY CREEK 2-8	2,679	9,506	283,904	223,414	60,489	0.21988936	13,301	-	13,301	13,301	13,301	236,715	-
135000	P VAN HORN 3-12	9,870	57,842	409,608	301,624	107,983	0.14576548	15,740	-	15,740	15,740	15,740	317,365	-
136000	P BRINKLEY SPRINGS 3-34	1,865	8,470	247	79	168	0.18042934	30	-	30	30	30	109	-
137000	P HARPER 2-1	12,445	110,068	247	247	-	0.10158496	-	-	-	5,529	-	247	-
138000	P HARTMAN 1-34	-	-	(1,190)	2	(1,192)	0.00000000	-	-	-	-	-	2	-
139000	P BUFFALO VALLEY 4-34	-	-	247	-	247	0.00000000	-	-	-	-	-	-	-
140000	P NORTHFORK 5-33-T/A A/O 12/2007	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
141000	P JIMMIE SUE 3-5	7,176	21,209	247	247	-	0.25281038	-	-	-	3,190	-	247	-
142000	P CAMPER 3-1 (WITHDRAWN)	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
143000	P BARBEE 4-1	1,719	6,920	247	57	190	0.19895959	38	-	38	38	38	95	17,708
175000	P ODOM 18-12 1T	-	-	4,831	3,447	1,384	0.00000000	-	-	-	-	-	3,447	-
175100	P BLANCO, NE DK 29A BPO N/C TA	-	-	(912)	-	(912)	0.00000000	-	-	-	-	-	-	-
175200	P SCOTT PAPER 5-13 #5	-	-	12,461	5,063	7,398	0.00000000	-	-	-	-	-	5,063	-
175300	P CROW 1-8	-	-	(569)	2	(571)	0.00000000	-	-	-	-	-	2	-
175400	P MARTIN FEDERAL 1-3	-	-	53,843	15,771	38,072	0.00000000	-	-	-	-	-	15,771	-
175500	P BLANCO NE DK 329	-	-	(567)	98	(666)	0.00000000	-	-	-	-	-	98	-
175600	P MARTIN FEDERAL 2-3	-	-	31,122	15,009	16,113	0.00000000	-	-	-	-	-	15,009	-
175700	P BLANCO NE DK 325N	-	-	2,806	-	2,806	0.00000000	-	-	-	-	-	-	-
175800	P MARTIN H FEDERAL 3-3 C & 3-3 T	-	-	78,945	48,102	30,842	0.00000000	-	-	-	-	-	48,102	-
175900	P BLANCO NE DK 327M	-	-	1,027	523	504	0.00000000	-	-	-	-	-	523	-
176000	P BROUSSARD HEIRS E 1	-	-	(63)	-	(63)	0.00000000	-	-	-	-	-	-	-
176100	P ONEILL FEDERAL 1	-	-	22,591	18,545	4,046	0.00000000	-	-	-	-	-	18,545	-
176200	P PIKES PEAK (FEE) 1	-	-	18,563	11,787	6,776	0.00000000	-	-	-	-	-	11,787	-
176300	P BLANCO NE DK 333 (APO)	-	-	1,750	113	1,637	0.00000000	-	-	-	-	-	113	-
176400	P AMOCO GAS UNIT	-	-	2,509	2,509	-	0.00000000	-	-	-	-	-	2,509	-
176500	P BLANCO NE DK 66M	-	-	512	180	332	0.00000000	-	-	-	-	-	180	-
176600	P PIKES PEAK 1A	-	-	393	4,056	(3,664)	0.00000000	-	-	-	-	-	4,056	-
176700	P BLANCO NE DK 334	-	-	4,978	243	4,735	0.00000000	-	-	-	-	-	243	-
176800	P CATHERINE A	-	-	(1,547)	1,757	(3,304)	0.00000000	-	-	-	-	-	1,757	-
176900	P BLANCO NE DK 307N	-	-	201	-	201	0.00000000	-	-	-	-	-	-	-
177000	P NOONE	-	-	31,701	6,036	25,665	0.00000000	-	-	-	-	-	6,036	-
177100	P BLANCO NE DK 1M (BPO)	-	-	(953)	-	(953)	0.00000000	-	-	-	-	-	-	-
177200	P PYLE 1-7 & 2-7	-	-	(25,815)	-	(25,815)	0.00000000	-	-	-	-	-	-	-
177201	P PYLE 1-7	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
177202	P PYLE 2-7	-	-	15,739	-	15,739	0.00000000	-	-	-	-	-	-	-
177300	P BLANCO NE DK 306E	-	-	(70)	47	(116)	0.00000000	-	-	-	-	-	47	-
177400	P SCHROEDER, C H	-	-	(1,387)	183	(1,570)	0.00000000	-	-	-	-	-	183	-
177500	P BLANCO NE DK 330	-	-	851	-	851	0.00000000	-	-	-	-	-	-	-
177600	P WOLF 2,3,5,6 & 8 - NO ASSIGNMN	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-

[illegible]

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at EOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Excess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,310
177700	P BLANCO NE DK 324M	-	-	1,007	192	815	0.00000000	-	-	-	-	-	192	-
177800	P BOISE PRICE	-	-	114,398	29,057	85,341	0.00000000	-	-	-	-	-	29,057	-
177900	P BLANCO NE DK 50E	-	-	(316)	40	(356)	0.00000000	-	-	-	-	-	40	-
178000	P BRUCHHAUS 2	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
178100	P BLANCO NE DK 335	-	-	(947)	-	(947)	0.00000000	-	-	-	-	-	-	-
178200	P DAVIS 1-25, JACKSON B	-	-	19,166	19,697	(531)	0.00000000	-	-	-	-	-	19,697	-
178300	P BLANCO NE DK 330M	-	-	295	0	295	0.00000000	-	-	-	-	-	0	-
178400	P DAVIS 2D & 2T, JACKSON B	-	-	42,125	36,478	5,647	0.00000000	-	-	-	-	-	36,478	-
178500	P BLANCO NE DK 55E (BPO)	-	-	1,377	134	1,242	0.00000000	-	-	-	-	-	134	-
178600	P DAVIS 3, JACKSON B	-	-	5,187	1,206	3,981	0.00000000	-	-	-	-	-	1,206	-
178700	P BLANCO NE DK 337	-	-	(705)	-	(705)	0.00000000	-	-	-	-	-	-	-
178800	P SINGER SAND UNIT/DOORNOS	-	-	9,086	7,946	1,140	0.00000000	-	-	-	-	-	7,946	-
178900	P BLANCO NE DK 42E	-	-	5,328	754	4,573	0.00000000	-	-	-	-	-	754	-
179000	P DURKE 2 (S-3)	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
179100	P BLANCO NE DK 66F	-	-	(677)	-	(677)	0.00000000	-	-	-	-	-	-	-
179200	P GALLET 1	-	-	16,228	6,012	10,216	0.00000000	-	-	-	-	-	6,012	-
179300	P BLANCO NE DK 340	-	-	2,867	-	2,867	0.00000000	-	-	-	-	-	-	-
179400	P MIAMI #3 CORP (P&A)	-	-	2,726	1,875	851	0.00000000	-	-	-	-	-	1,875	-
179401	P MIAMI SWD	-	-	35	-	35	0.00000000	-	-	-	-	-	-	-
179500	P BLANCO NE DK 71E	-	-	749	372	377	0.00000000	-	-	-	-	-	372	-
179600	P MORGAN PLTN 1 (P&A 1/28/06)	-	-	16,336	-	16,336	0.00000000	-	-	-	-	-	-	-
179700	P BLANCO NE DK 42F	-	-	(994)	-	(994)	0.00000000	-	-	-	-	-	-	-
179800	P OLINKRAFT A-1	-	-	13,551	5,492	8,059	0.00000000	-	-	-	-	-	5,492	-
179900	P BLANCO NE DK 41A	-	-	3,392	-	3,392	0.00000000	-	-	-	-	-	-	-
180000	P SABINE CORP 1 178927	-	-	799	420	379	0.00000000	-	-	-	-	-	420	-
180100	P BLANCO NE DK 50A	-	-	(1,160)	-	(1,160)	0.00000000	-	-	-	-	-	-	-
180200	P SANFORD J C 1B	-	-	81,939	27,539	54,399	0.00000000	-	-	-	-	-	27,539	-
180300	P BLANCO NE DK 58	-	-	(772)	143	(915)	0.00000000	-	-	-	-	-	143	-
180400	P DURKE 2-5 (C-6)	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
180500	P BLANCO NE DK 59A	-	-	318	100	218	0.00000000	-	-	-	-	-	100	-
180600	P PHYLLIS ANN 1H-33	-	-	8,459	8,459	-	0.00000000	-	-	-	-	-	8,459	-
180700	P DAVIS BROS LUMBER C1 & J1	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
180701	P DAVIS BROS LUMBER C #1	-	-	3	3	-	0.00000000	-	-	-	-	-	3	-
180702	P DAVIS BROS LUMBER J1	-	-	61,783	5,558	56,225	0.00000000	-	-	-	-	-	5,558	-
180800	P HOLLAND, J G 1	-	-	15,617	3,018	12,599	0.00000000	-	-	-	-	-	3,018	-
180900	P BLANCO NE DK 60A	-	-	(714)	-	(714)	0.00000000	-	-	-	-	-	-	-
181000	P MANGUM, NORMA 1D	-	-	43,273	12,243	31,031	0.00000000	-	-	-	-	-	12,243	-
181100	P BLANCO NE DK 65A	-	-	356	321	35	0.00000000	-	-	-	-	-	321	-
181200	P THATCHER-CLARK 3 (PAID W/ #5)	-	-	145	-	145	0.00000000	-	-	-	-	-	-	-
181300	P BLANCO NE DK 71A	-	-	793	340	453	0.00000000	-	-	-	-	-	340	-
181400	P SHRINERS HOSPITAL A-1 (APO)	-	-	65,403	36,331	29,073	0.00000000	-	-	-	-	-	36,331	-
181500	P BLANCO NE DK 73A	-	-	(553)	225	(778)	0.00000000	-	-	-	-	-	225	-
181600	P SMITH, ABBIE J1	-	-	17,676	4,407	13,270	0.00000000	-	-	-	-	-	4,407	-
181700	P BLANCO NE DK 77A	-	-	2,899	2,667	232	0.00000000	-	-	-	-	-	2,667	-
181800	P APD 1 & 2	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
181900	P BLANCO NE DK 78A	-	-	(640)	95	(735)	0.00000000	-	-	-	-	-	95	-
182000	P BROUSSARD, GUY 1	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
182100	P BLANCO NE DK 302E	-	-	2,899	1,613	1,286	0.00000000	-	-	-	-	-	1,613	-
182200	P L L & E 1 - P RD SUA -INACTIVE	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
182300	P BLANCO NE DK 310	-	-	(484)	160	(644)	0.00000000	-	-	-	-	-	160	-
182400	P JOA TTTTT 1	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
182500	P BLANCO NE DK 312	-	-	12,319	3,091	9,228	0.00000000	-	-	-	-	-	3,091	-
182600	P LAKE EUGENIE 1	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
182700	P BLANCO NE DK 2A	-	-	(656)	-	(656)	0.00000000	-	-	-	-	-	-	-
182800	P SL 11499 1	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
182900	P BLANCO NE DK 318	-	-	2,521	407	2,114	0.00000000	-	-	-	-	-	407	-
183000	P SL 2220 #119	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
183100	P BLANCO NE DK 319	-	-	(508)	40	(548)	0.00000000	-	-	-	-	-	40	-
183200	P SL 2220 #142 ALT HML	-	-	0	-	0	0.00000000	-	-	-	-	-	-	-
183300	P BLANCO NE DK 320	-	-	(798)	24	(822)	0.00000000	-	-	-	-	-	24	-
183400	P SL 2220 #80	-	-	0	-	0	0.00000000	-	-	-	-	-	-	-
183500	P BLANCO NE DK 321	-	-	3,071	866	2,205	0.00000000	-	-	-	-	-	866	-
183600	P SL 2220 #80D	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
183700	P BLANCO NE DK 322	-	-	1,629	285	1,344	0.00000000	-	-	-	-	-	285	-
183800	P SL 2220 #81	-	-	0	-	0	0.00000000	-	-	-	-	-	-	-
183900	P BLANCO NE DK 323	-	-	1,541	737	804	0.00000000	-	-	-	-	-	737	-
184000	P SL 2220 #87	-	-	0	-	0	0.00000000	-	-	-	-	-	-	-
184100	P BLANCO NE DK 324	-	-	725	87	637	0.00000000	-	-	-	-	-	87	-
184200	P SL 4039 #11	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
184300	P BLANCO NE DK 325	-	-	(819)	43	(863)	0.00000000	-	-	-	-	-	43	-
184400	P SL 4039 #24	-	-	0	-	0	0.00000000	-	-	-	-	-	-	-
184500	P BLANCO NE DK 319M	-	-	(224)	177	(402)	0.00000000	-	-	-	-	-	177	-
184600	P SL 4039 #4	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
184700	P BLANCO NE DK 320M	-	-	(253)	75	(327)	0.00000000	-	-	-	-	-	75	-
184800	P SL 4147 #25	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
184900	P BLANCO NE DK 57M	-	-	(969)	-	(969)	0.00000000	-	-	-	-	-	-	-
185000	P THATCHER-CLARK 5	-	-	3,255	3,548	(293)	0.00000000	-	-	-	-	-	3,548	-

[illegible]

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at EOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,310
185100	P BLANCO NE DK 58M	-	-	10,695	330	10,364	0.00000000	-	-	-	-	-	330	-
185200	P BUTLER HEIRS	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
185300	P BLANCO NE DK 11A	-	-	234	238	(3)	0.00000000	-	-	-	-	-	238	-
185400	P STTE LESE 8809 1 & 4	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
185500	P BLANCO NE DK 61A	-	-	3,281	-	3,281	0.00000000	-	-	-	-	-	-	-
185600	P SL 4147 #28	-	-	0	-	0	0.00000000	-	-	-	-	-	-	-
185700	P BLANCO NE DK 69A	-	-	880	295	585	0.00000000	-	-	-	-	-	295	-
185800	P SL 17002 #1	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
185900	P BLANCO NE DK 307M	-	-	855	74	781	0.00000000	-	-	-	-	-	74	-
186000	P MIAMI CORP #1 SL 13470	-	-	12,968	-	12,968	0.00000000	-	-	-	-	-	-	-
186100	P BLANCO NE DK 311M	-	-	6,715	1,863	4,852	0.00000000	-	-	-	-	-	1,863	-
186200	P WEYERHAEUSER #1 ALT	-	-	8,469	3,981	4,487	0.00000000	-	-	-	-	-	3,981	-
186300	P BLANCO NE DK 318M	-	-	(690)	84	(774)	0.00000000	-	-	-	-	-	84	-
186400	P FLEMING PLANTATION SWD	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
186500	P BLANCO NE DK 321M	-	-	1,710	410	1,300	0.00000000	-	-	-	-	-	410	-
186600	P LISBON - FULLER SAND WFLU	-	-	5,382	3,436	1,946	0.00000000	-	-	-	-	-	3,436	-
186601	P KING, F B ESTATE ET AL 1	-	-	99	-	99	0.00000000	-	-	-	-	-	-	-
186602	P KING, F B ESTATE ET AL 2	-	-	12	-	12	0.00000000	-	-	-	-	-	-	-
186603	P TALIAFERRO, ET AL #1 INJ	-	-	14	-	14	0.00000000	-	-	-	-	-	-	-
186604	P TALIAFERRO, ET AL 2	-	-	152	-	152	0.00000000	-	-	-	-	-	-	-
186605	P THOMPSON ESTATE 1	-	-	27	-	27	0.00000000	-	-	-	-	-	-	-
186700	P BLANCO NE DK 325M	-	-	4,117	401	3,716	0.00000000	-	-	-	-	-	401	-
186800	P WEYERHAEUSER #2 ALT	-	-	27,085	15,468	11,617	0.00000000	-	-	-	-	-	15,468	-
186900	P BLANCO NE DK 327	-	-	5,443	223	5,220	0.00000000	-	-	-	-	-	223	-
187000	P DAVIS 23-3, J B 1 (DUP-178600)	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
187100	P BLANCO NE DK 12M	-	-	(1,301)	253	(1,555)	0.00000000	-	-	-	-	-	253	-
187200	P PERSLEY 23-4 #1	-	-	1,672	-	1,672	0.00000000	-	-	-	-	-	-	-
187300	P BLANCO NE DK 42A	-	-	4,350	-	4,350	0.00000000	-	-	-	-	-	-	-
187400	P KASSANDRA 1H-29	-	-	11,356	5,520	5,836	0.00000000	-	-	-	13	13	5,533	-
187500	P BLANCO NE DK 68A (BPO)	-	-	3,342	2	3,339	0.00000000	-	-	-	-	-	2	-
187600	P ENERGY MINERALS	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
187700	P BLANCO NE DK 303E	-	-	3,561	694	2,867	0.00000000	-	-	-	-	-	694	-
187800	P YELVERTON 5-7 3	-	-	51,392	51,298	95	0.00000000	-	-	-	-	-	51,298	-
187900	P BLANCO NE DK 304E	-	-	4,242	998	3,245	0.00000000	-	-	-	-	-	998	-
188000	P YELVERTON 1	-	-	(210)	-	(210)	0.00000000	-	-	-	-	-	-	-
188100	P BLANCO NE DK 322M	-	-	444	162	282	0.00000000	-	-	-	-	-	162	-
188200	P MCGEE EAST PROSPECT	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
188300	P BLANCO NE DK 323M	-	-	1,668	234	1,435	0.00000000	-	-	-	-	-	234	-
188400	P WEST HEIDELBERG - INACTIVE	-	-	10,969	-	10,969	0.00000000	-	-	-	-	-	-	-
188500	P BLANCO NE DK 13B (BPO)	-	-	(422)	500	(922)	0.00000000	-	-	-	-	-	500	-
188600	P HINER FEE 14-11	-	-	12,142	5,048	7,094	0.00000000	-	-	-	-	-	5,048	-
188700	P BLANCO NE DK 303 PA	-	-	0	-	0	0.00000000	-	-	-	-	-	-	-
188800	P HINER TWIN FEE 14-11-ABANDONED	-	-	(913)	-	(913)	0.00000000	-	-	-	-	-	-	-
188900	P THOMPSON C 2-25	-	-	(15,951)	-	(15,951)	0.00000000	-	-	-	-	-	-	-
189000	P IVERSON 2-21	-	-	5,853	4,361	1,492	0.00000000	-	-	-	-	-	4,361	-
189100	P MCNEFF 1-20 (P&A)	-	-	(169)	-	(169)	0.00000000	-	-	-	-	-	-	-
189200	P PEDERSON FEE 31-15	-	-	6,792	2,480	4,312	0.00000000	-	-	-	-	-	2,480	-
189300	P MCNEFF 2-20	-	-	(5,163)	-	(5,163)	0.00000000	-	-	-	-	-	-	-
189400	P PETERSON FLB	-	-	5,443	1,358	4,085	0.00000000	-	-	-	-	-	1,358	-
189500	P MCNEFF 3-20	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
189600	P RIEDER 1-9R	-	-	10,158	4,184	5,974	0.00000000	-	-	-	-	-	4,184	-
189700	P BLANCO, NE DK 68M	-	-	34	5	30	0.00000000	-	-	-	-	-	5	-
189800	P CEDAR HILLS SOUTH UNIT	-	-	296,879	192,684	104,194	0.00000000	-	-	-	-	-	192,684	-
189801	P CHSU PHASE II-CEDAR HILLS S UT	-	-	(2,921)	-	(2,921)	0.00000000	-	-	-	-	-	-	-
189802	P CLARK 14-14 SWD	-	-	3	-	3	0.00000000	-	-	-	-	-	-	-
189803	P BUCHHOLZ 3 SWD	-	-	(3)	-	(3)	0.00000000	-	-	-	-	-	-	-
189804	P EVELYN 3-25H	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
189900	P BLANCO, NE DK 321N	-	-	(339)	-	(339)	0.00000000	-	-	-	-	-	-	-
190000	P ALLISON CQ FED 1 (P&A)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
190100	P SQUIRREL, MM FEE	-	-	(934)	-	(934)	0.00000000	-	-	-	-	-	-	-
190200	P ALLISON CQ FED COM 7 (NIC)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
190300	P CARPENTER STATE 5-14	-	-	(692)	-	(692)	0.00000000	-	-	-	-	-	-	-
190400	P APPERSON 1	-	-	19,653	9,005	10,648	0.00000000	-	-	-	-	-	9,005	-
190500	P CARPENTER STATE 4-14	-	-	(2,548)	-	(2,548)	0.00000000	-	-	-	-	-	-	-
190600	P BOBBI 2 (P&A)	-	-	888	-	888	0.00000000	-	-	-	-	-	-	-
190700	P PRESSON, H W 1-5	-	-	(1,204)	-	(1,204)	0.00000000	-	-	-	-	-	-	-
190800	P BOBBI 3	-	-	1,626	-	1,626	0.00000000	-	-	-	-	-	-	-
190900	P CLIFTON 1-5	-	-	(205)	-	(205)	0.00000000	-	-	-	-	-	-	-
191000	P BOBBI 5	-	-	409	409	-	0.00000000	-	-	-	-	-	409	-
191100	P COFFEY 4-21 (P&A 8/29/06)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
191200	P WERSELL FEDERAL COM 1	-	-	-	-	(274)	0.00000000	-	-	-	-	-	-	-
191300	P LALMAN 3	-	-	6,256	1,517	4,739	0.00000000	-	-	-	-	-	1,517	-
191400	P BRUSHY DRAW DEEP FEDERAL 1	-	-	15,206	6,958	8,248	0.00000000	-	-	-	-	-	6,958	-
191500	P ESPERANZA 4 (NOT CANAANYS)	-	-	51	5	46	0.00000000	-	-	-	-	-	5	-
191600	P CHASE 11 FED COM NO 1 (BPO)	-	-	(1,356)	-	(1,356)	0.00000000	-	-	-	-	-	-	-
191700	P WEYERHAUSER 3	-	-	(21,878)	-	(21,878)	0.00000000	-	-	-	-	-	-	-
191800	P COLLATT 1 (BPO NIC) (INACTIVE)	-	-	3,167	-	3,167	0.00000000	-	-	-	-	-	-	-

[illegible]

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at EOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,310
191900	P JOINER 1 (ABANDONED)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
192000	P COOPER, J W 1	-	-	9,317	2,787	6,530	0.00000000	-	-	-	-	-	2,787	-
192100	P GENINI 33-14	-	-	(1,398)	-	(1,398)	0.00000000	-	-	-	-	-	-	-
192200	P DALMONT 1	-	-	(616)	296	(912)	0.00000000	-	-	-	-	-	296	-
192300	P OLTMANNS 1-24	-	-	(1,564)	-	(1,564)	0.00000000	-	-	-	-	-	-	-
192400	P DELTA FEE C 1	-	-	7,671	2,638	5,033	0.00000000	-	-	-	-	-	2,638	-
192500	P GENINI 37-13	-	-	(4,292)	-	(4,292)	0.00000000	-	-	-	-	-	-	-
192600	P DICKINSON DEV 4	-	-	(52,075)	4,148	(56,223)	0.00000000	-	-	-	-	-	4,148	-
192700	P GENINI 33-15	-	-	(552)	-	(552)	0.00000000	-	-	-	-	-	-	-
192800	P ECHOLS COM 1 J	-	-	9,941	2,742	7,199	0.00000000	-	-	-	-	-	2,742	-
192900	P TAYLOR 1-19H-KONA'S, NOT OURS	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
193000	P EDDY 21 FED COM 1	-	-	12,245	3,909	8,336	0.00000000	-	-	-	-	-	3,909	-
193100	P MOLLY 5-31	-	-	(743)	-	(743)	0.00000000	-	-	-	-	-	-	-
193200	P EL MAR, NORTH UNIT SUMMARY	-	-	4,498	411	4,086	0.00000000	-	-	-	-	-	411	-
193300	P FOBB, WRS	-	-	4,426	286	4,140	0.00000000	-	-	-	-	-	286	-
193400	P FEDERAL 6 COM 1	-	-	(907)	5	(912)	0.00000000	-	-	-	-	-	5	-
193500	P HAY 8-34	-	-	(22,082)	-	(22,082)	0.00000000	-	-	-	-	-	-	-
193600	P GILL 1	-	-	3,338	395	2,943	0.00000000	-	-	-	-	-	395	-
193700	P HOLIDAY 34-1 RE	-	-	(135)	-	(135)	0.00000000	-	-	-	-	-	-	-
193800	P GILL A 1	-	-	15,813	7,890	7,923	0.00000000	-	-	-	-	-	7,890	-
193900	P WALNE 1-2	-	-	(910)	-	(910)	0.00000000	-	-	-	-	-	-	-
194000	P GILL A 2	-	-	15,601	7,333	8,268	0.00000000	-	-	-	-	-	7,333	-
194100	P ELLE 1-4	-	-	(711)	-	(711)	0.00000000	-	-	-	-	-	-	-
194200	P GRANDI 1	-	-	3,310	1,213	2,097	0.00000000	-	-	-	-	-	1,213	-
194300	P KRIS 1-27	-	-	(943)	-	(943)	0.00000000	-	-	-	-	-	-	-
194400	P GULF B FEDERAL	-	-	133	838	(705)	0.00000000	-	-	-	-	-	838	-
194500	P TRAVIS 1-4	-	-	(956)	-	(956)	0.00000000	-	-	-	-	-	-	-
194600	P GULF BEATY 1	-	-	(703)	59	(762)	0.00000000	-	-	-	-	-	59	-
194700	P BOZARTH 1-2	-	-	(831)	-	(831)	0.00000000	-	-	-	-	-	-	-
194800	P GULF BEATY 3	-	-	(912)	-	(912)	0.00000000	-	-	-	-	-	-	-
194900	P BLANCO NE DK 304	-	-	(961)	-	(961)	0.00000000	-	-	-	-	-	-	-
195000	P ROBERTS RANCH 1-19	-	-	(832)	-	(832)	0.00000000	-	-	-	-	-	-	-
195100	P BRUNER 4-33	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
195200	P GULF FEDERAL 1 & 2	-	-	1,915	1,915	-	0.00000000	-	-	-	-	-	1,915	-
195300	P CAFI 1-33	-	-	9,926	5,016	4,910	0.00000000	-	-	-	-	-	5,016	-
195400	P GULF FEDERAL 1	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
195500	P WINTERBOTHAM A 1-2	-	-	(14,382)	1,854	(16,236)	0.00000000	-	-	-	-	-	1,854	-
195600	P GULF FEDERAL 1 (ORYO)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
195700	P GARDNER 1-2	-	-	(622)	-	(622)	0.00000000	-	-	-	-	-	-	-
195800	P GULF FEDERAL 2 & 3 (ABANDONED)	-	-	14,936	14,901	35	0.00000000	-	-	-	-	-	14,901	-
195801	P GULF FEDERAL 2	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
195802	P GULF FEDERAL 3	-	-	(1,175)	-	(1,175)	0.00000000	-	-	-	-	-	-	-
195900	P LAMB 2-12	-	-	(3,746)	-	(3,746)	0.00000000	-	-	-	-	-	-	-
196000	P HANNIFIN FEDERAL 2	-	-	14,875	14,875	-	0.00000000	-	-	-	-	-	14,875	-
196100	P MARIETTA OIL BASAL	-	-	76	1,167	(1,092)	0.00000000	-	-	-	-	-	1,167	-
196200	P HENRY 2-22	-	-	(2,961)	-	(2,961)	0.00000000	-	-	-	-	-	-	-
196300	P SKIP 1-29	-	-	(5,406)	-	(5,406)	0.00000000	-	-	-	-	-	-	-
196400	P HUDSON 29 FEDERAL 3	-	-	(1,606)	6,819	(8,426)	0.00000000	-	-	-	-	-	6,819	-
196500	P ARNOLD FED COM 1-TO PAY KONA	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
196600	P JOELL 1-6	-	-	10,166	1,678	8,488	0.00000000	-	-	-	-	-	1,678	-
196700	P GORE 28-1	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
196800	P KIMBLEY 1	-	-	48,280	11,243	37,037	0.00000000	-	-	-	-	-	11,243	-
196900	P GORE 2-28	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
197000	P MESCALERO RIDGE UNIT 3	-	-	(729)	-	(729)	0.00000000	-	-	-	-	-	-	-
197100	P MORROW 3	-	-	71,556	751	70,806	0.00000000	-	-	-	-	-	751	-
197200	P MOBIL FEDERAL LL 1	-	-	17	1,101	(1,084)	0.00000000	-	-	-	-	-	1,101	-
197300	P BLANCO NE DK 13M	-	-	(1,416)	-	(1,416)	0.00000000	-	-	-	-	-	-	-
197400	P MORTON SOLID STATE 1 (P&A)	-	-	(75)	-	(75)	0.00000000	-	-	-	-	-	-	-
197500	P EVERETT ESTATE (KONA'S WELL)	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
197600	P HAYDEN 1H-29	-	-	8,025	8,025	-	0.00000000	-	-	-	-	-	8,025	-
197700	P MYRTLE #1	-	-	(610)	-	(610)	0.00000000	-	-	-	-	-	-	-
197800	P ONEIL B COM 1	-	-	(640)	117	(757)	0.00000000	-	-	-	-	-	117	-
197900	P ONEILL B FEDERAL 2	-	-	(490)	515	(1,005)	0.00000000	-	-	-	-	-	515	-
198000	P OLD TRADING POST 1	-	-	65,188	65,188	-	0.00000000	-	-	-	-	-	65,188	-
198100	P SCHWEN 14-1 (NOT CANAAN'S)	-	-	5	-	5	0.00000000	-	-	-	-	-	-	-
198200	P PENNZOIL FEDERAL COM 1	-	-	15,024	4,583	10,442	0.00000000	-	-	-	-	-	4,583	-
198300	P HNG FEE 57 #1	-	-	(3)	-	(3)	0.00000000	-	-	-	-	-	-	-
198400	P PENNZOIL FED COM 9-1-KONA'S	-	-	66	0	66	0.00000000	-	-	-	-	-	0	-
198500	P CULLEN 2-F	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
198600	P PENNZOIL FED COM 9-2 - KONA'S	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
198700	P WRIGHT, A W 32	-	-	5	0	5	0.00000000	-	-	-	-	-	0	-
198800	P PENNZOIL FEDERAL COM 15-1	-	-	9,038	1,843	7,194	0.00000000	-	-	-	-	-	1,843	-
198900	P PSO 2-10	-	-	(9,265)	-	(9,265)	0.00000000	-	-	-	-	-	-	-
199000	P FEDERAL 22 COM 1	-	-	38,057	8,509	29,548	0.00000000	-	-	-	-	-	8,509	-
199100	P KONA - MISC. WELLS	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
199200	P QUAIL ST SUM aka Quail Queen	-	-	(2,460)	715	(3,175)	0.00000000	-	-	-	-	-	715	-
199300	P MCALISTER OH C 1	-	-	299	1,370	(1,071)	0.00000000	-	-	-	-	-	1,370	-

		Oil, Gas & Liquid															
Well#	Well Name	Sales	Total GPT	LOE	Other Deducts	IDC	Depreciation	Allocated Overhead	Net Income Before Depletion	% of Gross Income	% of Net Income	Statutory Depletion	AMT Depreciation	AMT Adjustment	Beginning Reserves		
		12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541	-	38,457,253		
199400	P SMITH FED GAS COM 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
199500	P CULLEN UZW1 (P&A)	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
199600	P STEPHENS A COM 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
199700	P WILSON 3-9-KONA ASSN TO DIVERS	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
199800	P STEPHENS COM 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
199900	P ONELL FEDERAL NO 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
200000	P WALTERS FEE 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
200100	P LOAFMAN, NADINE-NOT CANAAN'S	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
200200	P WALTERSHIELD 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
200300	P NEBU MM CONV TO FC GAS GATH	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
200400	P WHEELER, MARY 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
200500	P HBBERT 1-13	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
200600	P WHEELER, MARY 1E	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
200700	P BEAL 1 (P&A 3/7/07)	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
200800	P WOLFCAMP, N UNIT SUMMARY	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
200900	P S S SNAKEBITE FEE 1, 2 & 3	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
201000	P MINEL FEDERAL 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
201100	P BLANCO NE 33A	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
201200	P MINEL FEDERAL 2A	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
201300	P WILBUR 1-12	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
201400	P SMITH, R H EAST 1-12	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
201500	P ROGERS	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
201600	P APPERSON 30-11-30 #2	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
201700	P RYLEE 1H-11	3,546	249	10,762	89	-	61	1,206	(8,820)	532	-	-	61	-	-		
201800	P BLANCO NE DK 1, 55, 56	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
201801	P BLANCO NE DK 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
201802	P BLANCO NE DK 55	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
201803	P BLANCO NE DK 56	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
201900	P BELL 1-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
202000	P BLANCO, NE DAKOTA-PART C AREA	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
202100	P BLANCO NE DK 342	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
202200	P BLANCO, NE DK 302	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
202300	P CATTLE, K C 4-30 (P&A 6/8/07)	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
202400	P BAKER 3-28	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
202500	P DAWN 1-4	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
202600	P BLACKSTONE-SLAUGHTER J-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
202700	P CUNNINGHAM 1H-21	3,628	218	967	1,524	-	10</										

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at EOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,310
199400	P SMITH FED GAS COM 1	-	-	2,566	983	1,583	0.00000000	-	-	-	-	-	983	-
199500	P CULLEN U2W1 (P&A)	-	-	(470)	2,923	(3,393)	0.00000000	-	-	-	-	-	2,923	-
199600	P STEPHENS A COM 1	-	-	(554)	263	(817)	0.00000000	-	-	-	-	-	263	-
199700	P WILSON 3-9-KONA ASSN TO DIVERS	-	-	-	176	(176)	0.00000000	-	-	-	-	-	176	-
199800	P STEPHENS COM 1	-	-	16,189	6,094	10,095	0.00000000	-	-	-	-	-	6,094	-
199900	P ONEILL FEDERAL NO 2	-	-	42,942	12,854	30,088	0.00000000	-	-	-	-	-	12,854	-
200000	P WALTERS FEE 1	-	-	4,588	3,270	1,317	0.00000000	-	-	-	-	-	3,270	-
200100	P LOAFMAN, NADINE-NOT CANAAN'S	-	-	-	217	(217)	0.00000000	-	-	-	-	-	217	-
200200	P WALTERSHIELD 1	-	-	6,995	759	6,236	0.00000000	-	-	-	-	-	759	-
200300	P NEBU MM CONV TO FC GAS GATH	-	-	(103)	202	(305)	0.00000000	-	-	-	-	-	202	-
200400	P WHEELER, MARY 1	-	-	19,234	4,764	14,470	0.00000000	-	-	-	-	-	4,764	-
200500	P HIBBERT 1-13	-	-	(11,649)	42	(11,691)	0.00000000	-	-	-	-	-	42	-
200600	P WHEELER, MARY 1E	-	-	16,719	784	15,936	0.00000000	-	-	-	-	-	784	-
200700	P SEAL 1 (P&A 3/7/07)	-	-	-	17,425	(17,425)	0.00000000	-	-	-	-	-	17,425	-
200800	P WOLF CAMP, N UNIT SUMMARY	-	-	1,460	6,747	(5,288)	0.00000000	-	-	-	-	-	6,747	-
200900	P S S SNAKEBITE FEE 1, 2 & 3	-	-	(1,492)	11,408	(12,900)	0.00000000	-	-	-	-	-	11,408	-
201000	P MINEL FEDERAL 2	-	-	12,718	13,530	(811)	0.00000000	-	-	-	-	-	13,530	-
201100	P BLANCO NE 33A	-	-	(912)	3,410	(4,322)	0.00000000	-	-	-	-	-	3,410	-
201200	P MINEL FEDERAL 2A	-	-	2,483	1,561	922	0.00000000	-	-	-	-	-	1,561	-
201300	P WILBUR 1-12	-	-	70,827	41,913	28,913	0.00000000	-	-	-	-	-	41,913	-
201400	P SMITH, R H EAST 1-12	-	-	6	39,253	(39,248)	0.00000000	-	-	-	-	-	39,253	-
201500	P ROGERS	-	-	(194)	-	(194)	0.00000000	-	-	-	-	-	-	-
201600	P APPERSON 30-11-30 #2	-	-	104,562	31,579	72,983	0.00000000	-	-	-	-	-	31,579	-
201700	P RYLEE 1H-11	-	-	27,553	27,553	-	0.00000000	-	-	-	-	-	27,553	-
201800	P BLANCO NE DK 1, 55, 56	-	-	14,338	2	14,336	0.00000000	-	-	-	-	-	2	-
201801	P BLANCO NE DK 1	-	-	29	873	(844)	0.00000000	-	-	-	-	-	873	-
201802	P BLANCO NE DK 55	-	-	34	7	27	0.00000000	-	-	-	-	-	7	-
201803	P BLANCO NE DK 56	-	-	23	8	15	0.00000000	-	-	-	-	-	8	-
201900	P BELL 1-26	-	-	(24)	-	(24)	0.00000000	-	-	-	-	-	-	-
202000	P BLANCO, NE DAKOTA-PART C AREA	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
202100	P BLANCO NE DK 342	-	-	(1,001)	-	(1,001)	0.00000000	-	-	-	-	-	-	-
202200	P BLANCO, NE DK 302	-	-	1,260	234	1,026	0.00000000	-	-	-	-	-	234	-
202300	P CATTLE, K C 4-30 (P&A 6/8/07)	-	-	6	219	(214)	0.00000000	-	-	-	-	-	219	-
202400	P BAKER 3-28	-	-	(929)	-	(929)	0.00000000	-	-	-	-	-	-	-
202500	P DAWN 1-4	-	-	(484)	-	(484)	0.00000000	-	-	-	-	-	-	-
202600	P BLACKSTONE-SLAUGHTER J-1	-	-	(11)	-	(11)	0.00000000	-	-	-	-	-	-	-
202700	P CUNNINGHAM 1H-21	1,287	13,557	8,850	4,040	4,810	0.08668319	417	-	417	417	417	4,457	-
202800	P BLACK RIVER 10 FED COM 1	-	-	74,650	60,478	14,172	0.00000000	-	-	-	-	-	60,478	-
202900	P GRAHAM 1-22	5,264	9,635	170,034	109,247	60,787	0.35331364	21,477	-	21,477	21,477	21,477	130,724	-
203000	P BLACK RIVER 3 FED	-	-	(1,483)	1,436	(2,919)	0.00000000	-	-	-	-	-	1,436	-
203100	P CHALFANT 10-18	-	-	(1,305)	-	(1,305)	0.00000000	-	-	-	-	-	-	-
203200	P MALLON 10 FEDERAL 1 (P&A)	-	-	6	1,432	(1,426)	0.00000000	-	-	-	-	-	1,432	-
203300	P PHOEBE 1-23	-	-	(19)	-	(19)	0.00000000	-	-	-	-	-	-	-
203400	P CHILTON KELLY 1	-	-	(380)	-	(380)	0.00000000	-	-	-	-	-	-	-
203500	P PHOEBE 2-23	32	230	(72)	-	(72)	0.12064511	-	-	-	8	-	-	-
203600	P MALLON 10 FEDERAL 2	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
203700	P LEWIS 1-30	-	-	(3)	-	(3)	0.00000000	-	-	-	-	-	-	-
203800	P MALLON 10 FEDERAL 4	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
203900	P MILLER 1-24	-	-	(426)	-	(426)	0.00000000	-	-	-	1,458	-	-	-
204000	P BLACK RIVER 11 FED COM 1	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
204100	P MICKLE 4 (Ulan Gas Storage)	41,587	927,912	(11,381)	-	(11,381)	0.04289518	-	-	-	8,718	-	-	-
204200	P PENNZOIL 10 FED 2 (SWD)	-	-	(212)	-	(212)	0.00000000	-	-	-	-	-	-	-
204300	P HARTGROVE 1 (Ulan Gas Storage)	7,816	35,496	(3,180)	-	(3,180)	0.18046385	-	-	-	1,597	-	-	-
204400	P BLANCO NE MESAVARDE XPA	-	-	185,374	101,419	83,955	0.00000000	-	-	-	-	-	101,419	-
204500	P BROWN 2 (Ulan Gas Storage)	9,378	67,893	(4,565)	-	(4,565)	0.12136454	-	-	-	2,018	-	-	-
204600	P NEW MEXICO 22 STATE 1	-	-	51,676	18,923	32,753	0.00000000	-	-	-	-	-	18,923	-
204700	P PEARSON 1-33 Ulan Gas Storage	8,826	138,216	(2,613)	-	(2,613)	0.06002389	-	-	-	1,782	-	-	-
204800	P STATE L-61	-	-	(404)	-	(404)	0.00000000	-	-	-	-	-	-	-
204900	P TRAVIS 2 (Ulan Gas Storage)	10,784	65,378	(4,252)	-	(4,252)	0.14159753	-	-	-	2,355	-	-	-
205000	P BLACK STONE 5-6 (P&A)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
205100	P BLANCO NE DK 337M	-	-	(126)	0	(126)	0.00000000	-	-	-	-	-	0	-
205200	P DIVERSE FEDERAL 1-14	-	-	28,618	10,922	17,696	0.00000000	-	-	-	-	-	10,922	-
205300	P BLANCO NE DK 323N	-	-	(875)	0	(875)	0.00000000	-	-	-	-	-	0	-
205400	P DIVERSE FEDERAL 23-2	-	-	11,438	8,682	2,756	0.00000000	-	-	-	-	-	8,682	-
205500	P CLYDE 9-34	-	-	(10,099)	-	(10,099)	0.00000000	-	-	-	-	-	-	-
205600	P STATE C 3H	-	-	6	1,662	(1,656)	0.00000000	-	-	-	-	-	1,662	-
205700	P AMANDA 1-31H (APO)	-	-	(35,729)	357	(36,086)	0.00000000	-	-	-	-	-	357	-
205800	P DIVERSE 23 FEDERAL 4	-	-	(1,925)	1,145	(3,070)	0.00000000	-	-	-	-	-	1,145	-
205900	P TARA 1H-31	-	-	246	-	246	0.00000000	-	-	-	-	-	-	-
206000	P BLANCO, NE DAKOTA 52A (BPO N/C	-	-	6	1,143	(1,137)	0.00000000	-	-	-	-	-	1,143	-
206100	P EPPS 1H-09-CHANGED-DO NOT USE	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
206200	P BLANCO, NE DK 311	-	-	(913)	-	(913)	0.00000000	-	-	-	-	-	-	-
206300	P CLIFTON 1H-10	-	-	18,448	18,434	14	0.00000000	-	-	-	-	-	18,434	-
206400	P MORTON SOLID STATE 4	-	-	7,877	8,974	(1,097)	0.00000000	-	-	-	-	-	8,974	-
206500	P FARISS 3-36	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
206600	P JORDAN 1H-30	-	-	2,254	2,254	-	0.00000000	-	-	-	-	-	2,254	-
206700	P CONNOR 1H-30	-	-	2,254	-	2,254	0.00000000	-	-	-	-	-	-	-

[illegible]

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at EOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,310
206800	P PARKER 1H-30	-	-	2,255	-	2,255	0.00000000	-	-	-	-	-	-	-
206900	P STACEY 1H-30	-	-	14,037	14,037	-	0.00000000	-	-	-	-	-	14,037	-
207000	P JOHNSON 9-10	-	-	(5,411)	-	(5,411)	0.00000000	-	-	-	-	-	-	-
207100	P FLYING J 10-10	-	-	(2,209)	135	(2,344)	0.00000000	-	-	-	-	-	135	-
207200	P MORRIS 4-12	2,638	5,477	247	247	-	0.32509482	-	-	-	473	-	247	-
207300	P PORTER SPARKMAN DEEP PROSPECT	-	-	563	-	563	0.00000000	-	-	-	-	-	-	-
207400	P ESPERANZA 3N FEE #1 BPO N/C	-	-	2,572	3,172	(600)	0.00000000	-	-	-	-	-	3,172	-
207500	P ESPERANZA 3N FEE 2	-	-	11,093	2,944	8,148	0.00000000	-	-	-	-	-	2,944	-
207600	P APPERSON 1E	-	-	26,587	27,201	(614)	0.00000000	-	-	-	-	-	27,201	-
207700	P MCALISTER OH B 1	-	-	(2,736)	1,715	(4,451)	0.00000000	-	-	-	-	-	1,715	-
207800	P APPERSON KMY 1	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
207900	P GENE 1H-31	-	-	20,791	20,757	34	0.00000000	-	-	-	-	-	20,757	-
208000	P APPERSON KMY 1A	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
208100	P EDWARDS 2-3 (HARTSHORNE)	-	-	1,211	1,211	-	0.00000000	-	-	-	-	-	1,211	-
208200	P APPERSON KMY 1B	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
208300	P KENNY 3-3	-	-	485	485	-	0.00000000	-	-	-	-	-	485	-
208400	P PENNZOIL FED COM 9-3 - KONA'S	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
208500	P ELEVEN BAR 6-4	-	-	7,384	753	6,631	0.00000000	-	-	-	-	-	753	-
208600	P SOUTH TX CHILDRENS HOME 4(DEEP	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
208700	P SPORT 4-25	-	-	506	-	506	0.00000000	-	-	-	-	-	-	-
208800	P TRENTHAM 1H-16	918	9,392	39,902	13,441	26,461	0.08900045	2,355	-	2,355	2,355	2,355	15,796	-
208900	P HARTMAN 2-34	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
209000	P RITA 1H-35 (HARTSHORNE)	-	-	6,360	6,360	-	0.00000000	-	-	-	-	-	6,360	-
209100	P TIMMONS 1H-35 (HARTSHORNE)	-	-	14,423	14,423	-	0.00000000	-	-	-	-	-	14,423	-
209200	P PENNZOIL FEDERAL COM 15-2	-	-	7,606	2,217	5,389	0.00000000	-	-	-	-	-	2,217	-
209300	P PETTIT 1H-32	-	-	18,554	18,554	-	0.00000000	-	-	-	-	-	18,554	-
209400	P DEDRICK A-1 (P&A)	-	-	60	-	60	0.00000000	-	-	-	-	-	-	-
209500	P MACKAY 1H-2	-	-	8,929	8,929	-	0.00000000	-	-	-	-	-	8,929	-
209600	P BUCKSPAN 1H-2	-	-	9,476	9,476	-	0.00000000	-	-	-	-	-	9,476	-
209700	P KERNS 1H-11	-	-	1,931	-	1,931	0.00000000	-	-	-	-	-	-	-
209800	P COX, LINDA 1H-12	-	-	20,585	20,585	-	0.00000000	-	-	-	-	-	20,585	-
209900	P DIAN 1H-16	-	-	13,887	13,881	6	0.00000000	-	-	-	-	-	13,881	-
210000	P PHELPS 1H-20	-	-	292	-	292	0.00000000	-	-	-	-	-	-	-
210100	P BLANCO NE DK 41E	-	-	(906)	-	(906)	0.00000000	-	-	-	-	-	-	-
210200	P BLANCO NE DK 47N	-	-	206	19	188	0.00000000	-	-	-	-	-	19	-
210300	P MILL CREEK SALT WATER DISPOSAL	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
210400	P HORNET 1-8	-	-	(445)	-	(445)	0.00000000	-	-	-	-	-	-	-
210500	P SMEDLEY 1-8	-	-	(2,149)	-	(2,149)	0.00000000	-	-	-	-	-	-	-
210600	P BABY RUTH FEE 2	-	-	672	628	45	0.00000000	-	-	-	-	-	628	-
210700	P EMMA 1H-11	-	-	11,629	11,629	-	0.00000000	-	-	-	-	-	11,629	-
210800	P YODA 1H-22	-	-	7,828	7,828	-	0.00000000	-	-	-	-	-	7,828	-
210900	P ANGIE 1H-22	-	-	8,165	8,165	-	0.00000000	-	-	-	-	-	8,165	-
211000	P GARETH 1H-22	-	-	4,854	4,854	-	0.00000000	-	-	-	-	-	4,854	-
211100	P AMBER 1H-22	-	-	5,304	5,304	-	0.00000000	-	-	-	-	-	5,304	-
211200	P VEACH 1-10	-	-	(1,696)	-	(1,696)	0.00000000	-	-	-	-	-	-	-
211300	P BETTY 1H-16	-	-	7,093	7,086	6	0.00000000	-	-	-	-	-	7,086	-
211400	P JOHN IH-16	-	-	7,195	7,189	6	0.00000000	-	-	-	-	-	7,189	-
211500	P WILFERD 1H-16	-	-	10,386	10,380	6	0.00000000	-	-	-	-	-	10,380	-
211600	P CARNEY 1H-36	-	-	24,355	24,355	-	0.00000000	-	-	-	-	-	24,355	-
211700	P CONN, MARIE 1H-21	-	-	4,404	4,404	-	0.00000000	-	-	-	-	-	4,404	-
211800	P BONES, REILLY 1H-21	-	-	6,679	6,679	-	0.00000000	-	-	-	204	-	6,679	-
211900	P JOEL 3H-1	-	-	12,018	12,018	-	0.00000000	-	-	-	-	-	12,018	-
212000	P FEDERAL 22 COM 2	-	-	6,441	3,028	3,413	0.00000000	-	-	-	-	-	3,028	-
212100	P RYLEE 3H-11	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
212200	P DANA 1H-27	-	-	19,517	19,242	274	0.00000000	-	-	-	-	-	19,242	-
212300	P GRANDPA DOC 1H-21	-	-	16,328	16,328	-	0.00000000	-	-	-	-	-	16,328	-
212400	P KATHY 1H-34	-	-	11,382	11,382	-	0.00000000	-	-	-	-	-	11,382	-
212500	P MARILYN 1H-36	-	-	14,778	14,675	103	0.00000000	-	-	-	-	-	14,675	-
212600	P MEDLEY 1H-21	-	-	13,234	13,234	-	0.00000000	-	-	-	-	-	13,234	-
212700	P JOE 1H-9	-	-	14,782	14,782	-	0.00000000	-	-	-	-	-	14,782	-
212800	P ALEX 1H-9	-	-	7,226	7,226	-	0.00000000	-	-	-	-	-	7,226	-
212900	P TRENT 1H-9	-	-	6,815	6,815	-	0.00000000	-	-	-	-	-	6,815	-
213000	P STEVEN 1H-9	-	-	11,642	11,642	-	0.00000000	-	-	-	-	-	11,642	-
213100	P JULIAN 1H-10	-	-	8,966	8,966	-	0.00000000	-	-	-	-	-	8,966	-
213200	P COLLATT #2	-	-	22,566	21,141	1,425	0.00000000	-	-	-	-	-	21,141	-
213300	P DANIELLE 1H-10 -CHANGED-DO NOT	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
213400	P ECHOLS COM 2	-	-	8,412	4,405	4,007	0.00000000	-	-	-	-	-	4,405	-
213500	P DESRAE 1H-10	-	-	7,625	7,625	-	0.00000000	-	-	-	-	-	7,625	-
213600	P JARD 1H-10	-	-	8,502	8,502	-	0.00000000	-	-	-	-	-	8,502	-
213700	P LORTON COMPR STATION PARTNER	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
213800	P WELLS COMPR STATION PARTNERSHI	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
213900	P MATT 1H-11	-	-	12,899	12,899	-	0.00000000	-	-	-	-	-	12,899	-
214000	P PENNZOIL FEDERAL COM 15-3	-	-	1,264	2,191	(927)	0.00000000	-	-	-	-	-	2,191	-
214100	P LINDSAY 1H-11	-	-	14,484	14,484	-	0.00000000	-	-	-	694	-	14,484	-
214200	P EDDY 21 FED COM 3	-	-	46,188	16,662	29,526	0.00000000	-	-	-	-	-	16,662	-
214300	P LORTON 1-7	216	1,105	23,158	19,930	3,228	0.16371120	529	-	529	529	529	20,458	-
214400	P BLACK RIVER 10 FED COM 2	-	-	82,286	76,987	5,299	0.00000000	-	-	-	-	-	76,987	-

Well#	Well Name	Oil, Gas & Liquid Sales	Total GPT	LOE	Other Deducts	IDC	Depreciation	Allocated Overhead	Net Income Before Depletion	% of Gross Income	% of Net Income	Statutory Depletion	AMT Depreciation	AMT Adjustment	Beginning Reserves
		12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541	-	38,457,253
214500	P WELLS 1-4	364	26	293	-	-	3	124	(82)	55	-	-	3	-	798
214600	P STEPHENS #2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
214700	P DALE 1-6	692	50	279	-	-	(0)	235	128	104	128	104	(0)	-	2,077
214800	P EDDY 21 FED COM 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
214900	P HAL 1-12	233	17	273	-	-	3	79	(139)	35	-	-	3	-	338
215000	P YATES 1-13	11	1	115	-	-	2	4	(111)	2	-	-	2	-	-
215100	P LORTON 2-7	-	-	61	-	-	-	-	(61)	-	-	-	-	-	-
215200	P STEPHENS 1-16	221	16	322	-	-	8	75	(200)	33	-	-	8	-	155
215300	P JOHNNY 1-10	207	15	279	-	-	4	70	(161)	31	-	-	4	-	-
215400	P MILKY WAY FEE 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
215500	P BERRY 1-15	-	-	69	-	-	3	-	(71)	-	-	-	3	-	-
215600	P MOUNDS FEDERAL COM 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
215700	P JOHNNY 2-10	-	-	65	-	-	2	-	(67)	-	-	-	2	-	-
215800	P MORGAN 1-19	215	15	315	-	-	2	73	(190)	32	-	-	2	-	464
215900	P BERRY 2-15	285	21	333	-	-	2	97	(167)	43	-	-	2	-	307
216000	P YATES 3-13	184	13	263	-	-	3	63	(158)	28	-	-	3	-	-
216100	P TRACY 2-18	1,091	79	364	-	-	3	371	274	164	274	164	3	-	5,678
216200	P BRADLEY FED COM 1 (BPO) PENN	-	-	-	-	-	-	-	-	-	-	-	-	-	-
216201	P BRADLEY 14 FD CM (BPO) WFCMP	-	-	-	-	-	-	-	-	-	-	-	-	-	-
216202	P BRADLEY 14 FD CM 1 (BPO) CISCO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
216300	P GATES HHC 1-19	-	-	59	-	-	0	-	(59)	-	-	-	0	-	-
216400	P TRUMP HHC 1-18	9	1	280	-	-	0	3	(275)	1	-	-	0	-	-
216500	P BERRY HHC 3-15	315	23	332	-	-	2	107	(148)	47	-	-	2	-	-
216600	P OPRAH HHC 1-17	42	3	198	-	-	(0)	14	(173)	6	-	-	(0)	-	-
216700	P HICKORY HILLS 1-25	3	0	10	-	-	0	1	(9)	0	-	-	0	-	-
216800	P PRINCESS 4H-14	27	1	58	10	-	-	9	(51)	4	-	-	-	-	-
216900	P PRINCESS 3-14	-	-	2	-	-	-	-	(2)	-	-	-	-	-	-
217000	P COOPER 3-7	-	-	-	-	-	-	-	-	-	-	-	-	-	-
217100	P GATES HHC 2-19	11	1	211	-	-	0	4	(205)	2	-	-	0	-	-
217200	P BUFFET HHC 1-20	79	6	240	-	-	(0)	27	(194)	12	-	-	(0)	-	-
217300	P LUCAS HHC 1-33	-	-	96	-	-	(0)	-	(95)	-	-	-	(0)	-	-
217400	P OTIS 14-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
217500	P DELL HHC 1-29	-	-	52	-	-	1	-	(52)	-	-	-	1	-	-
217600	P BRADLEY FED COM 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
217700	P WIEDEL WCS 1-5	116	8	279	-	-	(0)	39	(210)	17	-	-	(0)	-	-
217800	P JACOB 1-6	-	-	70	-	-	(0)	-	(70)	-	-	-	(0)	-	-
217900	P GREG WCS 1-18	-	-	31	-	-	0	-	(31)	-	-	-	0	-	-
218000	P ENGBRETSON 1-8	-	-	116	-	-	(0)	-	(116)	-	-	-	(0)	-	-
218100	P TRACY 1-18	149	11	313	-	-	0	51	(226)	22	-	-	0	-	-
218200	P HENRY 3-22 (ABANDONED)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
218300	P KATHRYN 1H-29	24,749	1,737	9,740	607	-	-	8,414	4,251	3,712	4,251	3,712	-	-	167,018
218400	P BUTTERFINGER FEDERAL COM 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
218500	P REX 1H-29	31,799	2,232	8,923	774	-	-	10,812	9,058	4,770	9,058	4,770	-	-	192,978
218600	P STEPHENS A-2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
218700	P HENDERSHOT 7-5	-	-	-	-	-	-	-	-	-	-	-	-	-	-
218800	P CITY OF LEHIGH FEDERAL 21-1H	541	29	248	146	-	4	184	(71)	81	-	-	4	-	285
218900	P KIMZEY 8-5	-	-	-	-	-	-	-	-	-	-	-	-	-	-
219000	P RIVERSIDE 1-23	-	-	-	-	-	-	-	-	-	-	-	-	-	-
219100	P RIVERSIDE 1-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-
219200	P EDDY FEE #1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
219300	P MOONEY 10-34	-	-	-	-	-	-	-	-	-	-	-	-	-	-
219400	P VOGLE 11-34 (DRY)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
219500	P ROBERTS RANCH 11-18	-	-	-	-	-	-	-	-	-	-	-	-	-	-
219600	P MOLLIE 1-8	-	-	-	-	-	-	-	-	-	-	-	-	-	-
219700	P KEEDON 1-28	-	-	-	-	-	-	-	-	-	-	-	-	-	-
219800	P BATTLE 1-28	-	-	-	-	-	-	-	-	-	-	-	-	-	-
219900	P CHESTER 1-33	-	-	-	-	-	-	-	-	-	-	-	-	-	-
220000	P CODY 1-33	-	-	-	-	-	-	-	-	-	-	-	-	-	-
220100	P BRONCHO 1-33	-	-	-	-	-	-	-	-	-	-	-	-	-	-
220200	P TUBB ESTATE, JB NO 1, AKA 1-16	-	-	-	-	-	-	-	-	-	-	-	-	-	-
220300	P BLANCO NE DK 340M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
220400	P VICTOR 1-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
220500	P CODY 1-12 (SUSP \$ ONLY)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
220600	P FEDERAL 22 COM 4 BPOINC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
220700	P KIMBELING 2-19 (SUSP \$ ONLY)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
220800	P GRANDI 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
220900	P MCINTOSH EST 2-29 (SUSP \$ ONLY)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
221000	P PENNZOIL FED COM 9-4 - KONA'S	-	-	-	-	-	-	-	-	-	-	-	-	-	-
221100	P MICHAEL 1-32 (SUSP \$ ONLY)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
221200	P FORD 1-1 (SUSP \$ ONLY)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
221300	P ROMINE 1-8 (SUSP \$ ONLY)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
221400	P SALLY 1-32 (SUSP \$ ONLY)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
221500	P COCHRAN 1H-20	17,912	696	5,829	2,404	108	584	6,090	2,200	2,687	2,200	2,200	584	-	48,344
221600	P HIDDEN ASSETS #1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
221700	P NORTH MILL CREEK #3 COMPR PART	-	-	-	-	-	-	-	-	-	-	-	-	-	-
221800	P ELEVEN BAR 6-5	-	-	-	-	-	-	-	-	-	-	-	-	-	-
221900	P ALAN 1H-33	1,412	99	4,903	33	-	-	480	(4,103)	212	-	-	-	-	-

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at EOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,310
214500	P WELLS 1-4	216	582	10,202	8,899	1,303	0.27103024	353	-	353	353	353	9,252	-
214600	P STEPHENS #2	-	-	22,080	22,880	(801)	0.00000000	-	-	-	-	-	22,880	-
214700	P DALE 1-6	410	1,667	17,719	13,751	3,968	0.19760957	784	-	784	784	784	14,535	-
214800	P EDDY 21 FED COM 2	-	-	1,875	399	1,476	0.00000000	-	-	-	-	-	399	-
214900	P HAL 1-12	146	192	4,581	4,635	(53)	0.43178356	-	-	-	-	-	4,635	-
215000	P YATES 1-13	-	-	7,178	6,705	474	0.00000000	-	-	-	-	-	6,705	-
215100	P LORTON 2-7	-	-	2,952	0	2,952	0.00000000	-	-	-	-	-	0	-
215200	P STEPHENS 1-16	135	20	11,885	12,369	(484)	0.87253372	-	-	-	-	-	12,369	-
215300	P JOHNNY 1-10	-	-	12,171	9,762	2,409	0.00000000	-	-	-	-	-	9,762	-
215400	P MILKY WAY FEE 1	-	-	399	399	-	0.00000000	-	-	-	-	-	399	-
215500	P BERRY 1-15	-	-	12,695	6,233	6,462	0.00000000	-	-	-	-	-	6,233	-
215600	P MOUNDS FEDERAL COM 1	-	-	5	-	5	0.00000000	-	-	-	-	-	-	-
215700	P JOHNNY 2-10	-	-	2,716	2,673	43	0.00000000	-	-	-	-	-	2,673	-
215800	P MORGAN 1-19	133	331	11,125	9,603	1,523	0.28576935	435	-	435	435	435	10,038	-
215900	P BERRY 2-15	174	134	12,004	12,004	-	0.56504012	-	-	-	-	-	12,004	-
216000	P YATES 3-13	-	-	22,734	22,332	402	0.00000000	-	-	-	-	-	22,332	-
216100	P TRACY 2-18	639	5,039	41,173	32,216	8,957	0.11260437	1,009	-	1,009	1,009	1,009	33,224	-
216200	P BRADLEY FED COM 1 (BPO) PENN	-	-	6,025	6,025	-	0.00000000	-	-	-	-	-	6,025	-
216201	P BRADLEY 14 FD CM (BPO) WFCMP	-	-	(278)	-	(278)	0.00000000	-	-	-	-	-	-	-
216202	P BRADLEY 14 FD CM 1 (BPO) CISCO	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
216300	P GATES HHC 1-19	-	-	17,556	15,790	1,766	0.00000000	-	-	-	-	-	15,790	-
216400	P TRUMP HHC 1-18	-	-	12,488	7,708	4,779	0.00000000	-	-	-	-	-	7,708	-
216500	P BERRY HHC 3-15	-	-	5,718	5,136	582	0.00000000	-	-	-	-	-	5,136	-
216600	P OPRAH HHC 1-17	-	-	7,706	4,199	3,506	0.00000000	-	-	-	-	-	4,199	-
216700	P HICKORY HILLS 1-25	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
216800	P PRINCESS 4H-14	-	-	4,505	4,407	98	0.00000000	-	-	-	-	-	4,407	-
216900	P PRINCESS 3-14	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
217000	P COOPER 3-7	-	-	13,693	11,514	2,179	0.00000000	-	-	-	-	-	11,514	-
217100	P GATES HHC 2-19	-	-	22,508	12,663	9,845	0.00000000	-	-	-	-	-	12,663	-
217200	P BUFFET HHC 1-20	-	-	17,116	12,123	4,994	0.00000000	-	-	-	-	-	12,123	-
217300	P LUCAS HHC 1-33	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
217400	P OTIS 14-1	-	-	394	138	256	0.00000000	-	-	-	-	-	138	-
217500	P DELL HHC 1-29	-	-	13,694	11,433	2,261	0.00000000	-	-	-	-	-	11,433	-
217600	P BRADLEY FED COM 2	-	-	43	-	43	0.00000000	-	-	-	-	-	-	-
217700	P WIEDEL WCS 1-5	-	-	5,572	2,296	3,276	0.00000000	-	-	-	-	-	2,296	-
217800	P JACOB 1-6	-	-	4,541	2,896	1,645	0.00000000	-	-	-	-	-	2,896	-
217900	P GREG WCS 1-18	-	-	3,308	12	3,295	0.00000000	-	-	-	-	-	12	-
218000	P ENGBRETSON 1-8	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
218100	P TRACY 1-18	-	-	37,348	35,468	1,880	0.00000000	-	-	-	-	-	35,468	-
218200	P HENRY 3-22 (ABANDONED)	-	-	306	-	306	0.00000000	-	-	-	-	-	-	-
218300	P KATHRYN 1H-29	19,566	147,453	7,937	7,937	-	0.11714614	-	-	-	3,712	-	7,937	-
218400	P BUTTERFINGER FEDERAL COM 1	-	-	6,290	6,290	-	0.00000000	-	-	-	-	-	6,290	-
218500	P REX 1H-29	24,942	168,036	16,908	16,908	-	0.12924851	-	-	-	4,770	-	16,908	-
218600	P STEPHENS A-2	-	-	7,441	2,468	4,973	0.00000000	-	-	-	-	-	2,468	-
218700	P HENDERSHOT 7-5	-	-	(7,521)	-	(7,521)	0.00000000	-	-	-	-	-	-	-
218800	P CITY OF LEHIGH FEDERAL 21-1H	153	132	29,710	24,751	4,959	0.53775174	2,667	-	2,667	2,667	2,667	27,418	-
218900	P KIMZEY 8-5	-	-	(5,274)	-	(5,274)	0.00000000	-	-	-	-	-	-	-
219000	P RIVERSIDE 1-23	-	-	(25)	-	(25)	0.00000000	-	-	-	-	-	-	-
219100	P RIVERSIDE 1-26	-	-	6	0	6	0.00000000	-	-	-	-	-	0	-
219200	P EDDY FEE #1	-	-	(6,087)	-	(6,087)	0.00000000	-	-	-	-	-	-	-
219300	P MOONEY 10-34	-	-	(27,017)	-	(27,017)	0.00000000	-	-	-	-	-	-	-
219400	P VOGLE 11-34 (DRY)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
219500	P ROBERTS RANCH 11-18	-	-	(997)	90	(1,087)	0.00000000	-	-	-	-	-	90	-
219600	P MOLLIE 1-8	-	-	(189)	-	(189)	0.00000000	-	-	-	-	-	-	-
219700	P KEEDON 1-28	-	-	(407)	-	(407)	0.00000000	-	-	-	-	-	-	-
219800	P BATTLE 1-28	-	-	(4,058)	-	(4,058)	0.00000000	-	-	-	-	-	-	-
219900	P CHESTER 1-33	-	-	(11,712)	-	(11,712)	0.00000000	-	-	-	-	-	-	-
220000	P CODY 1-33	-	-	(1,070)	-	(1,070)	0.00000000	-	-	-	-	-	-	-
220100	P BRONCHO 1-33	-	-	(337)	-	(337)	0.00000000	-	-	-	-	-	-	-
220200	P TUBB ESTATE, JB NO 1, AKA 1-16	-	-	2,294	2,294	-	0.00000000	-	-	-	-	-	2,294	-
220300	P BLANCO NE DK 340M	-	-	(973)	0	(973)	0.00000000	-	-	-	-	-	0	-
220400	P VICTOR 1-1	-	-	(35)	-	(35)	0.00000000	-	-	-	-	-	-	-
220500	P CODY 1-12 (SUSP & ONLY)	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
220600	P FEDERAL 22 COM 4 BPOINC	-	-	17,486	5,939	11,548	0.00000000	-	-	-	-	-	5,939	-
220700	P KIMBELING 2-19 (SUSP & ONLY)	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
220800	P GRANDI 2	-	-	43,379	-	43,379	0.00000000	-	-	-	-	-	-	-
220900	P MCINTOSH EST 2-29 (SUSP & ONLY)	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
221000	P PENNZOIL FED COM 9-4 - KONA'S	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
221100	P MICHAEL 1-32 (SUSP & ONLY)	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
221200	P FORD 1-1 (SUSP & ONLY)	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
221300	P ROMINE 1-8 (SUSP & ONLY)	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
221400	P SALLY 1-32 (SUSP & ONLY)	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
221500	P COCHRAN 1H-20	5,768	42,575	755,728	455,188	300,540	0.11931682	35,859	-	35,859	35,859	35,859	491,048	95
221600	P HIDDEN ASSETS #1	-	-	76,570	77,303	(733)	0.00000000	-	-	-	-	-	77,303	-
221700	P NORTH MILL CREEK #3 COMPR PART	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
221800	P ELEVEN BAR 6-5	-	-	(110)	-	(110)	0.00000000	-	-	-	-	-	-	-
221900	P ALAN 1H-33	-	-	8,949	8,946	3	0.00000000	-	-	-	-	-	8,946	-

Oil, Gas & Liquid							Allocated		Net Income		% of Gross		% of Net		Statutory		AMT		AMT		Beginning	
Well#	Well Name	Sales	Total GPT	LOE	Other Deducts	IDC	Depreciation	Overhead	Before Depletion	Income	Income	Income	Depletion	Depreciation	Adjustment	Reserves						
		12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541	-	38,457,253							
222000	P FRANCIS FEE 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						
222100	P LORTON 2-10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						
222200	P BUTTERFINGER FEE COM 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						
222300	P WILLIAMS 12 #1, CV RA SUI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						
222400	P LOUISE FEE 1 & 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						
222500	P LOTT 1-26	-	-	0	-	-	0	-	(0)	-	-	-	0	-	-	-						
222600	P NUTRAGEOUS FEDERAL 1 (NOT CANA)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						
222700	P LORTON 2-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						
222800	P LOTT 3-26	1	0	3	-	-	0	0	(3)	0	-	-	0	-	-	-						
222900	P LOTT 4-26	0	-	0	-	-	-	0	(0)	0	-	-	-	-	-	-						
223000	P HILL A.G. 1-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						
223100	P ALEXANDER 1-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						
223200	P GRACE 1H-7	1,893	138	3,755	20	-	-	644	(2,664)	284	-	-	-	-	-	-						
223300	P LILLIE 1H-13	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						
223400	P COLE 1H-13	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						
223500	P DALE 1H-13	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						
223600	P TINA 1H-13	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						
223700	P GEORGE 1H-14	-	-	-	-	-	(0)	-	0	-	0	-	(0)	-	-	-						
223800	P MARY 1H-14	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						
223900	P SHARON 1H-14	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						
224000	P MLO 1H-14	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						
224100	P URQUHART 36-5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						
224200	P JORDAN 1H-18 (DRY)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						
224300	P ALBERT 1H-18	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						
224400	P TWIX FEE COM 1 (NOT CANAAN'S)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						
224500	P RUTH 1H-18	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						
224600	P DESTA 1H-18	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						
224700	P FLOYD 1H-18	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						
224800	P JC 3H-10	0	-	1	0	-	-	0	(1)	0	-	-	-	-	-	-						
224900	P JC 3-10	1	0	2	0	-	-	0	(1)	0	-	-	-	-	-	-						
225000	P CHASE 11 FEDERAL COM 002	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						
225100	P ELOISE 1H-25	10,871	764	5,702	269	-	24	3,696	416	1,631	416	416	24	-	35,918							
225200	P KRISTY 1H-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						
225300	P CHERIE 1H-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						
225400	P SUMMER 1H-25	-	-	-																		

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at EOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,310
222000	P FRANCIS FEE 1	-	-	11,053	8,472	2,581	0.00000000	-	-	-	-	-	8,472	-
222100	P LORTON 2-10	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
222200	P BUTTERFINGER FEE COM 2	-	-	32,024	14,586	17,438	0.00000000	-	-	-	-	-	14,586	-
222300	P WILLIAMS 12 #1, CV RA SUI	-	-	254	169	86	0.00000000	-	-	-	-	-	169	-
222400	P LOUISE FEE 1 & 2	-	-	(1,294)	3,490	(4,783)	0.00000000	-	-	-	-	-	3,490	-
222500	P LOTT 1-26	-	-	587	385	202	0.00000000	-	-	-	-	-	385	-
222600	P NUTRAGEOUS FEDERAL 1 (NOT CANA	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
222700	P LORTON 2-26	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
222800	P LOTT 3-26	-	-	(2)	-	(2)	0.00000000	-	-	-	-	-	-	-
222900	P LOTT 4-26	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
223000	P HILL, A.G. 1-25	-	-	(56)	-	(56)	0.00000000	-	-	-	-	-	-	-
223100	P ALEXANDER 1-25	-	-	14	4	10	0.00000000	-	-	-	-	-	4	-
223200	P GRACE 1H-7	-	-	19,674	19,674	-	0.00000000	-	-	-	-	-	19,674	-
223300	P LILLIE 1H-13	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
223400	P COLE 1H-13	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
223500	P DALE 1H-13	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
223600	P TNA 1H-13	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
223700	P GEORGE 1H-14	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
223800	P MARY 1H-14	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
223900	P SHARON 1H-14	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
224000	P MILO 1H-14	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
224100	P UROUHART 3B-5	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
224200	P JORDAN 1H-18 (DRY)	-	-	78,386	-	78,386	0.00000000	-	-	-	-	-	-	-
224300	P ALBERT 1H-18	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
224400	P TWIX FEE COM 1 (NOT CANAAN'S)	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
224500	P RUTH 1H-18	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
224600	P DESTA 1H-18	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
224700	P FLOYD 1H-18	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
224800	P JC 3H-10	-	-	8,905	8,361	544	0.00000000	-	-	-	-	-	8,361	-
224900	P JC 3-10	-	-	123	53	70	0.00000000	-	-	-	-	-	53	-
225000	P CHASE 11 FEDERAL COM 002	-	-	8,259	9,124	(885)	0.00000000	-	-	-	-	-	9,124	-
225100	P ELOISE 1H-25	9,164	26,753	14,583	14,513	69	0.25515213	18	-	18	416	69	14,583	-
225200	P KRISTY 1H-25	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
225300	P CHERIE 1H-25	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
225400	P SUMMER 1H-25	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
225500	P THEDA 1H-26	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
225600	P AUDREY 1H-26	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
225700	P GINGER 1H-26-DO NOT USE	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
225800	P LAHOMA 1H-26	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
225900	P DESSIE 1H-35	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
226000	P PECOS RIVER 14 #1	-	-	141,725	91,301	50,425	0.00000000	-	-	-	-	-	91,301	-
226100	P RICK 1H-35	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
226200	P MILKY WAY FEE 2 BPO (P&A)	-	-	(521)	82	(603)	0.00000000	-	-	-	-	-	82	-
226300	P EUAL 2H-33	-	-	12,683	12,680	3	0.00000000	-	-	-	-	-	12,680	-
226400	P FEDERAL RR COM 2 (BPOINC)	-	-	1,076	78	999	0.00000000	-	-	-	-	-	78	-
226500	P PAIGE 1H-33	-	-	6,015	6,015	-	0.00000000	-	-	-	-	-	6,015	-
226600	P RUTHIE FEE 1 (P&A)	-	-	(394)	432	(826)	0.00000000	-	-	-	-	-	432	-
226700	P ELMER 1H-32	-	-	5,046	3,833	1,213	0.00000000	-	-	-	-	-	3,833	-
226800	P FOBB A & B	-	-	(233)	-	(233)	0.00000000	-	-	-	-	-	-	-
226900	P KENZIE 1H-32	-	-	11,795	11,309	486	0.00000000	-	-	-	-	-	11,309	-
227000	P GRANDI 22 3	-	-	435,902	433,463	2,438	0.00000000	-	-	-	-	-	433,463	-
227100	P CODEY 1H-31	-	-	11,977	11,972	6	0.00000000	-	-	-	-	-	11,972	-
227200	P HIDDEN ASSETS #2	-	-	68,875	69,096	(221)	0.00000000	-	-	-	-	-	69,096	-
227300	P MADISON 1H-27	17,969	138,784	5,477	5,477	-	0.11463336	-	-	-	3,408	-	5,477	-
227400	P TELLTALE 11 FED 1	-	-	3,261	5,054	(1,793)	0.00000000	-	-	-	-	-	5,054	-
227500	P HORSE CREEK 1-8 - NOT CANAAN'S	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
227600	P ANNA 1H-27	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
227700	P JANET 1H-27	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
227800	P JULIE 1H-36	-	-	11,011	11,011	-	0.00000000	-	-	-	-	-	11,011	-
227900	P LETHA 1H-36	-	-	11,289	11,289	-	0.00000000	-	-	-	-	-	11,289	-
228000	P CMARRON 23 FED 1	-	-	3,297	1,320	1,977	0.00000000	-	-	-	-	-	1,320	-
228100	P ALMA 1H-1	-	-	26,807	26,807	-	0.00000000	-	-	-	-	-	26,807	-
228200	P APPERSON 30-11-30 #4	-	-	30,551	20,373	10,178	0.00000000	-	-	-	-	-	20,373	-
228300	P NATTIE GANN 1H-01	14,938	52,962	12,252	12,252	-	0.22000099	-	-	-	2,778	-	12,252	-
228400	P BAR W FEE 1 & 2	-	-	(3,658)	-	(3,658)	0.00000000	-	-	-	-	-	-	-
228401	P BAR W FEE 1	-	-	(76)	-	(76)	0.00000000	-	-	-	-	-	-	-
228402	P BAR W FEE 2	-	-	(13)	-	(13)	0.00000000	-	-	-	-	-	-	-
228500	P EVELYN 1H-02	-	-	6,666	6,666	-	0.00000000	-	-	-	-	-	6,666	-
228600	P BLANCO, NE DK 49M	-	-	62	-	62	0.00000000	-	-	-	-	-	-	-
228700	P KYLE 1H-02	-	-	9,615	9,615	-	0.00000000	-	-	-	-	-	9,615	-
228800	P SMITH FED GAS COM 2	-	-	(912)	-	(912)	0.00000000	-	-	-	-	-	-	-
228900	P RACHEL 1H-8	-	-	8,701	8,686	15	0.00000000	-	-	-	-	-	8,686	-
229000	P SMITH FED GAS COM 3	-	-	(912)	-	(912)	0.00000000	-	-	-	-	-	-	-
229100	P PATSY 1H-8-do not use	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
229200	P SMITH FED GAS COM 4	-	-	(912)	-	(912)	0.00000000	-	-	-	-	-	-	-
229300	P JUNE 1H-8	-	-	21,029	21,010	19	0.00000000	-	-	-	-	-	21,010	-
229400	P MALONE ASA FED COM 1	-	-	(912)	-	(912)	0.00000000	-	-	-	-	-	-	-

[illegible]

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at EOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,310
229500	P JACK 1H-8	-	-	6,897	6,874	23	0.00000000	-	-	-	-	-	6,874	-
229600	P MALONE ASA FED COM 2	-	-	(912)	-	(912)	0.00000000	-	-	-	-	-	-	-
229700	P DEDE 1H-34	-	-	13,006	13,006	-	0.00000000	-	-	-	-	-	13,006	-
229800	P MALONE ASA FED COM 3	-	-	(912)	-	(912)	0.00000000	-	-	-	-	-	-	-
229900	P STIPE 1-31	-	-	7,000	-	7,000	0.00000000	-	-	-	-	-	-	-
230000	P BAR W FEE 3, 4 & 5 (APO)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
230001	P BAR W FEE 3	-	-	(912)	-	(912)	0.00000000	-	-	-	-	-	-	-
230002	P BAR W FEE 4	-	-	(912)	-	(912)	0.00000000	-	-	-	-	-	-	-
230003	P BAR W FEE 5	-	-	(912)	-	(912)	0.00000000	-	-	-	-	-	-	-
230100	P PRINCESS 4-14 (P&A 6/19/06)	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
230200	P CHARLES FEE 1 (APO)	-	-	(2,302)	-	(2,302)	0.00000000	-	-	-	-	-	-	-
230300	P MILLER TROY 4-16	-	-	(77)	-	(77)	0.00000000	-	-	-	-	-	-	-
230400	P SL 2220 (5900 B SUG) HML	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
230500	P BENTLEY 1-5	-	-	(38,147)	-	(38,147)	0.00000000	-	-	-	-	-	-	-
230600	P A CROSS RANCH 1-30	-	-	9,397	3,360	6,037	0.00000000	-	-	-	-	-	3,360	-
230700	P CROW 2-8	-	-	(1,543)	63	(1,606)	0.00000000	-	-	-	-	-	63	-
230800	P ADAMS O 1-27	-	-	12,750	7,816	4,934	0.00000000	-	-	-	-	-	7,816	-
230900	P NINETTE 1H-7	-	-	24,171	24,171	-	0.00000000	-	-	-	-	-	24,171	-
231000	P ADAMS Q	-	-	11,131	3,250	7,880	0.00000000	-	-	-	-	-	3,250	-
231100	P ANITA 1H-7	-	-	9,034	9,034	-	0.00000000	-	-	-	-	-	9,034	-
231200	P ADAMS R	-	-	6,411	1,343	5,068	0.00000000	-	-	-	-	-	1,343	-
231300	P OMER 1H-7	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
231400	P ADAMS S	-	-	(287)	-	(287)	0.00000000	-	-	-	-	-	-	-
231500	P PAT 1H-12	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
231600	P ANDERSON A 1-32	-	-	48,255	12,089	36,166	0.00000000	-	-	-	-	-	12,089	-
231700	P OLYVE 1H-12	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
231800	P ANN 1-34	-	-	6,344	5,463	881	0.00000000	-	-	-	-	-	5,463	-
231900	P ORIN 1H-12	10,644	137,528	3,881	3,881	-	0.07183464	-	-	-	2,054	-	3,881	-
232000	P ARNETT, C O 1-17	-	-	3,959	10	3,949	0.00000000	-	-	-	-	-	10	-
232100	P MINA 1H-4	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
232200	P ATKINS 1-4 (WBO)	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
232300	P OLIVER 1H-4	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
232400	P BAKER 13-1 & 13-2	-	-	2,335	2,588	(253)	0.00000000	-	-	-	-	-	2,588	-
232401	P BAKER 13-1	-	-	505	294	211	0.00000000	-	-	-	-	-	294	-
232402	P BAKER 13-2	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
232500	P BLANCO, NE DK 19M	-	-	(807)	0	(807)	0.00000000	-	-	-	-	-	0	-
232600	P BAKER 1-10	-	-	3,715	2,736	978	0.00000000	-	-	-	-	-	2,736	-
232700	P CORBEN 1H-5	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
232800	P BAKER 2-29	-	-	11,708	16,334	(4,626)	0.00000000	-	-	-	-	-	16,334	-
232900	P GAGE 1H-5	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
233000	P BAKER 3-33	-	-	15,647	4,407	11,241	0.00000000	-	-	-	-	-	4,407	-
233100	P JENNA 1H-5	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
233200	P BALLEW 1-8	-	-	10,368	2,632	7,736	0.00000000	-	-	-	-	-	2,632	-
233400	P BAMA 6-27	-	-	17,178	2,576	14,602	0.00000000	-	-	-	-	-	2,576	-
233500	P VIRGINIA 1H-6	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
233600	P BAMA 7-27	-	-	1,875	339	1,536	0.00000000	-	-	-	-	-	339	-
233700	P JANICE 1H-6	-	-	6,017	609	5,408	0.00000000	-	-	-	-	-	609	-
233800	P BAMA 9	-	-	1,918	592	1,325	0.00000000	-	-	-	-	-	592	-
233900	P VIRGIE 1H-6	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
234000	P BAR K RANCH	-	-	23,649	4,548	19,101	0.00000000	-	-	-	-	-	4,548	-
234100	P GAGE 1H-6	-	-	5,929	5,929	-	0.00000000	-	-	-	750	-	5,929	-
234200	P BARBY 1	-	-	41,743	7,608	34,135	0.00000000	-	-	-	-	-	7,608	-
234300	P JAVIN 1H-8	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
234400	P BARNES 1-35	-	-	9,881	9,856	25	0.00000000	-	-	-	-	-	9,856	-
234500	P RANDY BROWN 1H-8	-	-	12,276	-	12,276	0.00000000	-	-	-	-	-	-	-
234600	P BARNES 1-36	-	-	7,720	1,100	6,619	0.00000000	-	-	-	-	-	1,100	-
234700	P JOEY 1H-8	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
234800	P BARNES 2-35	-	-	4,692	153	4,539	0.00000000	-	-	-	-	-	153	-
234900	P COBBY 1H-8	20,425	103,657	14,198	14,198	-	0.16461147	-	-	-	3,914	-	14,198	-
235000	P EDWARD BARRETT	-	-	4,789	2,892	1,897	0.00000000	-	-	-	-	-	2,892	-
235100	P BARRY 1H-13	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
235200	P BARRINGTON 1-2	-	-	8,914	1,703	7,211	0.00000000	-	-	-	-	-	1,703	-
235300	P STEHR 1-12H	-	-	(10,867)	-	(10,867)	0.00000000	-	-	-	-	-	-	-
235400	P BASHARA MIKE 2-6	-	-	6,467	1,080	5,387	0.00000000	-	-	-	-	-	1,080	-
235500	P BRAUM 3-15	-	-	(3,735)	-	(3,735)	0.00000000	-	-	-	-	-	-	-
235600	P BAUER 1-14	-	-	9,984	6,536	3,448	0.00000000	-	-	-	-	-	6,536	-
235700	P USA 2-31H (NOT DRILLED)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
235800	P BEAL 2 [SOLD 4/1/07]	-	-	12,843	328	12,515	0.00000000	-	-	-	-	-	328	-
235900	P GRAND ROXY HHC 1-17	-	-	128	-	128	0.00000000	-	-	-	-	-	-	-
236000	P BEAVER 1	-	-	(2,328)	3,367	(5,695)	0.00000000	-	-	-	-	-	3,367	-
236100	P CAROLYN JO 1-25	-	-	(337)	-	(337)	0.00000000	-	-	-	-	-	-	-
236200	P BELCHER 1-25	-	-	6,880	1,335	5,545	0.00000000	-	-	-	-	-	1,335	-
236300	P BROCK 1H-23	-	-	1,562	-	1,562	0.00000000	-	-	-	-	-	-	-
236400	P BENNIGHT 1 & 2-27	-	-	2,005	5,721	(3,716)	0.00000000	-	-	-	-	-	5,721	-
236401	P BENNIGHT 1-27	-	-	7	-	7	0.00000000	-	-	-	-	-	-	-
236402	P BENNIGHT 2-27	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
236500	P LANE 1H-23	-	-	1,562	-	1,562	0.00000000	-	-	-	-	-	-	-

Well#	Well Name	Oil, Gas & Liquid Sales	Total GPT	LOE	Other Deducts	IDC	Depreciation	Allocated Overhead	Net Income Before Depletion	% of Gross Income	% of Net Income	Statutory Depletion	AMT Depreciation	AMT Adjustment	Beginning Reserves
		12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541	-	38,457,253
236600	P BENNIGHT 1-28	-	-	-	-	-	-	-	-	-	-	-	-	-	-
236700	P LIANNE 1H-23	-	-	-	-	-	-	-	-	-	-	-	-	-	-
236800	P BENNIGHT 2-28	-	-	-	-	-	-	-	-	-	-	-	-	-	-
236900	P FRANKLIN 1H-23	-	-	-	-	-	-	-	-	-	-	-	-	-	-
237000	P BENNIGHT 3-28	-	-	-	-	-	-	-	-	-	-	-	-	-	-
237100	P BANSHEE 1H-24	-	-	-	-	-	-	-	-	-	-	-	-	-	-
237200	P BERRYMAN 1-2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
237300	P BELA 1H-24	-	-	-	-	-	-	-	-	-	-	-	-	-	-
237400	P BERTIE #1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
237500	P BORIS 1H-24	-	-	-	-	-	-	-	-	-	-	-	-	-	-
237600	P BIBB, A D 1, 1A, 2, 3	-	-	-	-	-	-	-	-	-	-	-	-	-	-
237700	P CARRIE 1H-24	-	-	-	-	-	-	-	-	-	-	-	-	-	-
237800	P BLACK WOLF 1-28	-	-	-	-	-	-	-	-	-	-	-	-	-	-
237900	P BLANCO NE DK 306M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
238000	P BLACKWOLF 2-28	-	-	-	-	-	-	-	-	-	-	-	-	-	-
238100	P WRIGHT MATERIALS #3 ST #3	-	-	-	-	-	-	-	-	-	-	-	-	-	-
238200	P BLAIR-PAIN 1-8	-	-	-	-	-	-	-	-	-	-	-	-	-	-
238300	P BLANCO NE DK PA 25TH EXPANSION	-	-	-	-	-	-	-	-	-	-	-	-	-	-
238400	P BLANCHE 1-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-
238500	P HAY 12-34	-	-	-	-	-	-	-	-	-	-	-	-	-	-
238600	P BOATWRIGHT, IRA 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
238700	P COAL CREEK 23-1H	49	3	76	9	-	4	17	(60)	7	-	-	4	-	-
238800	P BOGGES 2-29	-	-	-	-	-	-	-	-	-	-	-	-	-	-
238900	P MAYA 1-33	60	4	2,620	1	-	-	20	(2,586)	9	-	-	-	-	-
239000	P BOHLMANN A 1-22	-	-	-	-	-	-	-	-	-	-	-	-	-	-
239100	P NELLIE 1-16	-	-	-	-	-	-	-	-	-	-	-	-	-	-
239200	P BOHLMANN B	-	-	-	-	-	-	-	-	-	-	-	-	-	-
239300	P ELVIRA 1-10	4,167	293	2,619	98	-	-	1,417	(260)	625	-	-	-	-	-
239400	P BOLLINGER 1-22	-	-	-	-	-	-	-	-	-	-	-	-	-	-
239500	P MERLIN 1-10	4,748	335	2,571	90	-	0	1,614	137	712	137	137	0	-	-
239600	P BOWEN, JOE	-	-	-	-	-	-	-	-	-	-	-	-	-	-
239700	P MOULTON 1-2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
239800	P BRANCH B 1-24	-	-	-	-	-	-	-	-	-	-	-	-	-	-
239900	P JADE 1H-32	-	-	-	-	-	-	-	-	-	-	-	-	-	-
240000	P BRAUM 1-13	-	-	-	-	-	-	-	-	-	-	-	-	-	-
240100	P HENDERSHOT 9-5	-	-	-	-	-	-	-	-	-	-	-	-	-	-
240200	P BRISCOE 5-1 C & 5-2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
240201	P BRISCOE 5-1C	-	-	-	-	-	-	-	-	-	-	-	-	-	-
240202	P BRISCOE 5-2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
240300	P BLANCO NE DK 342P	-	-	-	-	-	-	-	-	-	-	-	-	-	-
240400	P BRISCOE 5-4	-	-	-	-	-	-	-	-	-	-	-	-	-	-
240500	P BLANCO NE DK 47M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
240600	P BROADBENT 1-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-
240700	P LOTT 5-26	2	0	4	-	-	0	1	(3)	0	-	-	0	-	-
240800	P BROADBENT 1-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-
241000	P BROOKS, D M 2-7	-	-	-	-	-	-	-	-	-	-	-	-	-	-
241100	P LOTT 2-25	-	-	1	-	-	0	-	(1)	-	-	-	0	-	-
241200	P BROWN 1-12	-	-	-	-	-	-	-	-	-	-	-	-	-	-
241300	P LOTT 3-25	3	0	11	-	-	0	1	(9)	1	-	-	0	-	-
241400	P BROWN 1-35	-	-	-	-	-	-	-	-	-	-	-	-	-	-
241500	P LOTT 4-25	14	1	12	-	-	0	5	(4)	2	-	-	0	-	24
241600	P BROWN, J 1-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-
241700	P FRIZZELL 2-32	-	-	-	-	-	-	-	-	-	-	-	-	-	-
241800	P BROWNE, FREDDIE 1-9	-	-	-	-	-	-	-	-	-	-	-	-	-	-
241900	P BLANCO NE DK 338M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
242000	P BROWNE, FREDDIE 1-10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
242100	P BLANCO NE DK 344	-	-	-	-	-	-	-	-	-	-	-	-	-	-
242200	P BRYANT 2-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-
242300	P MOOTER 1H-28	24,615	1,729	3,900	588	-	-	8,369	10,029	3,692	10,029	3,692	-	-	147,462
242400	P BRYANT A A 1-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-
242500	P HARJO 1H-28	35,757	2,510	8,643	875	-	-	12,157	11,572	5,364	11,572	5,364	-	-	224,171
242600	P BURFORD C 1-31	-	-	-	-	-	-	-	-	-	-	-	-	-	-
242700	P CAROL SUE 1H-28	2,235	157	3,485	54	-	-	760	(2,220)	335	-	-	-	-	-
242800	P BURKHEAD 1-33	-	-	-	-	-	-	-	-	-	-	-	-	-	-
242900	P RICHMAN 1H-28	1,832	129	3,895	39	-	-	623	(2,854)	275	-	-	-	-	-
243000	P BURNS 1-9	-	-	-	-	-	-	-	-	-	-	-	-	-	-
243100	P HORTON 3-28	-	-	-	-	-	-	-	-	-	-	-	-	-	-
243200	P BUTCHER A 1-4	-	-	-	-	-	-	-	-	-	-	-	-	-	-
243300	P EDDIE 1-8H	-	-	-	-	-	-	-	-	-	-	-	-	-	-
243400	P CAFFEY 1-19	-	-	-	-	-	-	-	-	-	-	-	-	-	-
243500	P BRUCE 1H-21	2,146	151	2,789	51	-	-	730	(1,574)	322	-	-	-	-	-
243600	P CALKINS/FRAZEE 1A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
243700	P CRUELLE 1-21	2,615	184	2,273	63	-	-	889	(794)	392	-	-	-	-	-
243800	P CANON B 1-10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
243900	P HORTON 4-28	-	-	-	-	-	-	-	-	-	-	-	-	-	-
244000	P CARNEY 1-36	-	-	-	-	-	-	-	-	-	-	-	-	-	-
244100	P CARR ESTATE 13H-1	875	49	179	192	-	-	298	157	131	157	131	-	-	2,077

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at EOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Excess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,310
236600	P BENNIGHT 1-28	-	-	3,309	1,363	1,946	0.00000000	-	-	-	-	-	1,363	-
236700	P LIANNE 1H-23	-	-	1,562	-	1,562	0.00000000	-	-	-	-	-	-	-
236800	P BENNIGHT 2-28	-	-	8,868	1,686	7,182	0.00000000	-	-	-	-	-	1,686	-
236900	P FRANKLIN 1H-23	-	-	1,562	-	1,562	0.00000000	-	-	-	-	-	-	-
237000	P BENNIGHT 3-28	-	-	2,097	275	1,822	0.00000000	-	-	-	-	-	275	-
237100	P BANSHEE 1H-24	-	-	1,965	-	1,965	0.00000000	-	-	-	-	-	-	-
237200	P BERRYMAN 1-2	-	-	42,448	10,545	31,904	0.00000000	-	-	-	-	-	10,545	-
237300	P BELA 1H-24	-	-	1,965	-	1,965	0.00000000	-	-	-	-	-	-	-
237400	P BERTIE #1	-	-	15,764	4,358	11,406	0.00000000	-	-	-	-	-	4,358	-
237500	P BORIS 1H-24	-	-	1,965	-	1,965	0.00000000	-	-	-	-	-	-	-
237600	P BIBB, A D 1, 1A, 2, 3	-	-	1,864	228	1,636	0.00000000	-	-	-	-	-	228	-
237700	P CARRIE 1H-24	-	-	1,965	-	1,965	0.00000000	-	-	-	-	-	-	-
237800	P BLACK WOLF 1-28	-	-	11,189	9,934	1,256	0.00000000	-	-	-	-	-	9,934	-
237900	P BLANCO NE DK 306M	-	-	(2,138)	-	(2,138)	0.00000000	-	-	-	-	-	-	-
238000	P BLACKWOLF 2-28	-	-	2,563	2,179	383	0.00000000	-	-	-	-	-	2,179	-
238100	P WRIGHT MATERIALS #3 ST #3	-	-	(7,487)	-	(7,487)	0.00000000	-	-	-	-	-	-	-
238200	P BLAIR-PAIN 1-8	-	-	136,536	44,553	91,983	0.00000000	-	-	-	-	-	44,553	-
238300	P BLANCO NE DK PA 25TH EXPANSION	-	-	(895)	-	(895)	0.00000000	-	-	-	-	-	-	-
238400	P BLANCHE 1-26	-	-	39,510	10,089	29,421	0.00000000	-	-	-	-	-	10,089	-
238500	P HAY 12-34	-	-	(14,744)	-	(14,744)	0.00000000	-	-	-	-	-	-	-
238600	P BOATWRIGHT, IRA 2	-	-	15,630	4,602	11,028	0.00000000	-	-	-	-	-	4,602	-
238700	P COAL CREEK 23-1H	-	-	184,149	81,933	102,216	0.00000000	-	-	-	-	-	81,933	-
238800	P BOGGES 2-29	-	-	7,575	700	6,875	0.00000000	-	-	-	-	-	700	-
238900	P MAYA 1-33	-	-	11,825	437	11,388	0.00000000	-	-	-	-	-	437	-
239000	P BOHLMANN A 1-22	-	-	14,084	1,314	12,770	0.00000000	-	-	-	-	-	1,314	-
239100	P NELLIE 1-16	-	-	388	-	388	0.00000000	-	-	-	-	-	-	-
239200	P BOHLMANN B	-	-	22,522	34,137	(11,615)	0.00000000	-	-	-	-	-	34,137	-
239300	P ELVIRA 1-10	-	-	13,443	13,443	-	0.00000000	-	-	-	-	-	13,443	-
239400	P BOLLINGER 1-22	-	-	(9,023)	469	(9,492)	0.00000000	-	-	-	-	-	469	-
239500	P MERLIN 1-10	-	-	24,668	24,668	-	0.00000000	-	-	-	137	-	24,668	-
239600	P BOWEN, JOE	-	-	(5)	-	(5)	0.00000000	-	-	-	-	-	-	-
239700	P MOULTON 1-2	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
239800	P BRANCH B 1-24	-	-	142,387	77,086	65,300	0.00000000	-	-	-	-	-	77,086	-
239900	P JADE 1H-32	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
240000	P BRAUM 1-13	-	-	5,239	1,513	3,726	0.00000000	-	-	-	-	-	1,513	-
240100	P HENDERSHOT 9-5	-	-	(11,309)	94	(11,404)	0.00000000	-	-	-	-	-	94	-
240200	P BRISCOE 5-1 C & 5-2	-	-	26,824	25,149	1,675	0.00000000	-	-	-	-	-	25,149	-
240201	P BRISCOE 5-1C	-	-	609	398	211	0.00000000	-	-	-	-	-	398	-
240202	P BRISCOE 5-2	-	-	(1,281)	-	(1,281)	0.00000000	-	-	-	-	-	-	-
240300	P BLANCO NE DK 342P	-	-	1	1	1	0.00000000	-	-	-	-	-	-	-
240400	P BRISCOE 5-4	-	-	(5,018)	5,672	(10,690)	0.00000000	-	-	-	-	-	5,672	-
240500	P BLANCO NE DK 47M	-	-	(890)	-	(890)	0.00000000	-	-	-	-	-	-	-
240600	P BROADBENT 1-25	-	-	11,966	2,483	9,483	0.00000000	-	-	-	-	-	2,483	-
240700	P LOTT 5-26	-	-	4,923	3,542	1,381	0.00000000	-	-	-	-	-	3,542	-
240800	P BROADBENT 1-26	-	-	2,799	679	2,121	0.00000000	-	-	-	-	-	679	-
241000	P BROOKS, D M 2-7	-	-	7,599	4,597	3,002	0.00000000	-	-	-	-	-	4,597	-
241100	P LOTT 2-25	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
241200	P BROWN 1-12	-	-	144,836	64,420	80,416	0.00000000	-	-	-	-	-	64,420	-
241300	P LOTT 3-25	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
241400	P BROWN 1-35	-	-	6,956	9,322	(2,366)	0.00000000	-	-	-	-	-	9,322	-
241500	P LOTT 4-25	6	18	-	-	-	0.24242866	-	-	-	-	-	-	-
241600	P BROWN, J 1-25	-	-	572	191	381	0.00000000	-	-	-	-	-	191	-
241700	P FRIZZELL 2-32	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
241800	P BROWNE, FREDDIE 1-9	-	-	5,539	2,385	3,154	0.00000000	-	-	-	-	-	2,385	-
241900	P BLANCO NE DK 338M	-	-	(635)	-	(635)	0.00000000	-	-	-	-	-	-	-
242000	P BROWNE, FREDDIE 1-10	-	-	22,848	6,385	16,463	0.00000000	-	-	-	-	-	6,385	-
242100	P BLANCO NE DK 344	-	-	(871)	0	(871)	0.00000000	-	-	-	-	-	0	-
242200	P BRYANT 2-26	-	-	4,230	9,206	(4,976)	0.00000000	-	-	-	-	-	9,206	-
242300	P MOOTER 1H-28	17,810	129,652	4,263	4,263	-	0.12077963	-	-	-	3,692	-	4,263	-
242400	P BRYANT A 1-26	-	-	(1,666)	1,550	(3,216)	0.00000000	-	-	-	-	-	1,550	-
242500	P HARJO 1H-28	28,170	196,001	11,327	11,327	-	0.12566380	-	-	-	5,364	-	11,327	-
242600	P BURFORD C 1-31	-	-	27,696	2,981	24,716	0.00000000	-	-	-	-	-	2,981	-
242700	P CAROL SUE 1H-28	-	-	4,333	4,333	-	0.00000000	-	-	-	-	-	4,333	-
242800	P BURKHEAD 1-33	-	-	10,169	1,653	8,516	0.00000000	-	-	-	-	-	1,653	-
242900	P RICHMAN 1H-28	-	-	9,429	9,429	-	0.00000000	-	-	-	-	-	9,429	-
243000	P BURNS 1-9	-	-	7,158	815	6,342	0.00000000	-	-	-	-	-	815	-
243100	P HORTON 3-28	-	-	(4,771)	-	(4,771)	0.00000000	-	-	-	-	-	-	-
243200	P BUTCHER A 1-4	-	-	18,903	10,541	8,361	0.00000000	-	-	-	-	-	10,541	-
243300	P EDDIE 1-8H	-	-	11	11	-	0.00000000	-	-	-	-	-	11	-
243400	P CAFFEY 1-19	-	-	2,225	862	1,363	0.00000000	-	-	-	-	-	862	-
243500	P BRUCE 1H-21	-	-	9,897	9,897	-	0.00000000	-	-	-	-	-	9,897	-
243600	P CALKINS/FRAZEE 1A	-	-	7,722	2,354	5,368	0.00000000	-	-	-	-	-	2,354	-
243700	P CRUELLEA 1-21	-	-	2,804	2,804	-	0.00000000	-	-	-	-	-	2,804	-
243800	P CANON B 1-10	-	-	15,856	2,510	13,346	0.00000000	-	-	-	-	-	2,510	-
243900	P HORTON 4-28	-	-	(3,944)	-	(3,944)	0.00000000	-	-	-	-	-	-	-
244000	P CARNEY 1-36	-	-	66,815	23,690	43,125	0.00000000	-	-	-	-	-	23,690	-
244100	P CARR ESTATE 13H-1	233	1,844	33,994	21,213	12,781	0.11234802	1,436	-	1,436	1,436	1,436	22,649	-

[illegible]

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at EOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Excess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,310
244200	P CARPENTER 1-11	-	-	849	79	770	0.00000000	-	-	-	-	-	79	-
244300	P REASOR 28-1H	-	-	8,823	-	8,823	0.00000000	-	-	-	-	-	-	-
244400	P CARPENTER STATE 1-14	-	-	13,999	2,657	11,343	0.00000000	-	-	-	-	-	2,657	-
244500	P THOMAS STATE 19-1H	412	2,287	99,679	51,434	48,245	0.15253246	7,359	-	7,359	7,359	7,359	58,793	-
244600	P CARTER 14-1	-	-	21,171	21,693	(522)	0.00000000	-	-	-	-	-	21,693	-
244700	P JUMP 1-18	-	-	392	-	-	0.00000000	-	-	-	-	-	392	-
244800	P CASON, LEN 1-6	-	-	39,583	119	39,464	0.00000000	-	-	-	-	-	119	-
244900	P CARR ESTATE 14-1H	2,670	18,144	249,114	135,536	113,578	0.12828392	14,570	-	14,570	14,570	14,570	150,106	-
245000	P CASTLE 2-24	-	-	17,776	5,647	12,129	0.00000000	-	-	-	-	-	5,647	-
245100	P MILDRED 1H-29	-	383	51,560	95,597	(44,037)	0.00000000	-	-	-	-	-	95,597	-
245200	P CATTLE CO, K C 1-30	-	-	1,673	3,264	(1,591)	0.00000000	-	-	-	-	-	3,264	-
245300	P BETTS 1H-26 -DRY HOLE	-	-	18	-	18	0.00000000	-	-	-	-	-	-	-
245400	P CATTLE, K C 2-30	-	-	31,043	15,957	15,085	0.00000000	-	-	-	-	-	15,957	-
245500	P PETTIGREW 18-1H	3,978	34,396	321,707	194,457	127,251	0.10365909	13,191	-	13,191	13,191	13,191	207,647	-
245600	P CAVIS-NALL-KINCANNON	-	-	0	-	0	0.00000000	-	-	-	-	-	-	-
245700	P WALLACE 23-1H (P&A'd)	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
245800	P CATTLE K C 3-30	-	-	29,618	11,863	17,755	0.00000000	-	-	-	-	-	11,863	-
245900	P CARVER 11-1H	690	2,368	83,360	55,709	27,651	0.22549372	6,235	-	6,235	6,235	6,235	61,944	-
246000	P CHENOWETH 1	-	-	12,127	6,774	5,353	0.00000000	-	-	-	-	-	6,774	-
246100	P MACK CARR 8-1H	811	1,303	190,741	179,746	10,996	0.38366314	4,219	-	4,219	4,219	4,219	183,964	-
246200	P CLAUDE 1-23	-	-	3,877	462	3,415	0.00000000	-	-	-	-	-	462	-
246300	P BLACKBURN 10-1H	199	1,782	20,503	10,899	9,604	0.10034440	964	-	964	964	964	11,863	-
246400	P CLAYTON 1-8	-	-	13,471	6	13,465	0.00000000	-	-	-	-	-	6	-
246500	P HICKORY HILLS FEDERAL 3-1H	-	-	53,279	4,221	49,058	0.00000000	-	-	-	-	-	4,221	-
246600	P CLINE 1-26	-	-	2,037	2,834	(797)	0.00000000	-	-	-	-	-	2,834	-
246700	P PASCHALL 30-1H	-	-	47,326	25,892	21,434	0.00000000	-	-	-	-	-	25,892	-
246800	P COFFEY 1-9	-	-	2,367	718	1,648	0.00000000	-	-	-	-	-	718	-
246900	P PETTIGREW 18-2H	3,473	29,459	325,156	219,074	106,082	0.10544576	11,186	-	11,186	11,186	11,186	230,260	-
247000	P COLINE 1-27	-	-	3,115	563	2,552	0.00000000	-	-	-	-	-	563	-
247100	P PETTIGREW 18-3H	3,088	26,964	335,901	224,761	111,140	0.10275560	11,420	-	11,420	11,420	11,420	236,181	-
247200	P COLLINS 2	-	-	(630)	-	(630)	0.00000000	-	-	-	-	-	-	-
247300	P PETTIGREW 18-4H	2,980	12,045	352,708	249,461	103,248	0.19831568	20,476	-	20,476	20,476	20,476	269,936	-
247400	P COLLINS A 1-29	-	-	774	2,201	(1,427)	0.00000000	-	-	-	-	-	2,201	-
247500	P RUSSELL 17-1H	2,425	20,323	37,607	20,742	16,865	0.10660310	1,798	-	1,798	1,798	1,798	22,540	-
247600	P COMBS 1-19 - P&A	-	-	(4,162)	-	(4,162)	0.00000000	-	-	-	-	-	-	-
247700	P RUSSELL 17-2H	-	2,555	43,319	2,394	40,925	0.00000000	-	-	-	-	-	2,394	-
247800	P CONKLING 1-5 (P&A)	-	-	28,928	3,225	25,704	0.00000000	-	-	-	-	-	3,225	-
247900	P RUSSELL 17-3H	-	2,692	43,247	1,737	41,510	0.00000000	-	-	-	-	-	1,737	-
248000	P COOLEY 1-6	-	-	1,537	370	1,167	0.00000000	-	-	-	-	-	370	-
248100	P RUSSELL 17-4H	-	1,360	43,144	3,235	39,908	0.00000000	-	-	-	-	-	3,235	-
248200	P COOLEY 2-6	-	-	10,307	1,886	8,422	0.00000000	-	-	-	-	-	1,886	-
248300	P WILLIAMSON-STATE 16-1H	3,670	37,023	210,566	87,630	122,936	0.09019498	11,088	-	11,088	11,088	11,088	98,718	-
248400	P CORDUM B-1	-	-	5,926	4,594	1,332	0.00000000	-	-	-	-	-	4,594	-
248500	P CARVER 11-2H	301	1,450	40,278	36,529	3,749	0.17183250	644	-	644	644	644	37,173	-
248600	P CORNELSSON 1-8	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
248700	P CARVER 11-3H	481	1,057	38,926	25,886	13,040	0.31245008	4,074	-	4,074	4,074	4,074	29,960	-
248800	P COWBOY B 1-35	-	-	3,542	3,743	(201)	0.00000000	-	-	-	-	-	3,743	-
248900	P CARVER 11-4H	-	-	67,247	50,019	17,227	0.00000000	-	-	-	-	-	50,019	(0)
249000	P COWLINGTON 1-8	-	-	15,042	12,068	2,974	0.00000000	-	-	-	-	-	12,068	-
249100	P PETTIGREW 19-1H	1,622	16,639	158,530	100,494	58,036	0.08881630	5,155	-	5,155	5,155	5,155	105,649	474
249200	P COX 1	-	-	6,069	1,268	4,801	0.00000000	-	-	-	-	-	1,268	-
249300	P PETTIGREW 19-2H	18	467	33,512	18,248	15,263	0.03642330	556	-	556	556	556	18,804	-
249400	P CRAIG 1-35	-	-	12,290	18,803	(6,514)	0.00000000	-	-	-	-	-	18,803	-
249500	P PETTIGREW 19-3H	22	620	33,512	20,162	13,350	0.03446853	460	-	460	460	460	20,622	-
249600	P CREACH 2	-	-	3,080	1,069	2,012	0.00000000	-	-	-	-	-	1,069	-
249700	P PETTIGREW 19-4H	8	455	61,608	37,528	24,080	0.01684020	406	-	406	406	406	37,934	-
249800	P CROOK 1-32	-	-	5,598	3,697	1,901	0.00000000	-	-	-	-	-	3,697	-
249900	P CLYDE 21-1H	-	-	16,702	-	16,702	0.00000000	-	-	-	-	-	-	-
250000	P CROOKHAM 1-3	-	-	2,276	2,367	(91)	0.00000000	-	-	-	-	-	2,367	-
250100	P PENICK 27-1	-	-	151	-	151	0.00000000	-	-	-	-	-	-	-
250200	P DACUS 1-8 BPO N/C	-	-	(3,346)	8	(3,354)	0.00000000	-	-	-	-	-	8	-
250300	P ALLEN 24-1H	859	8,549	66,784	30,328	36,456	0.09128221	3,328	-	3,328	3,328	3,328	33,656	-
250400	P DAVENPORT 1-8	-	-	49,764	22,886	26,877	0.00000000	-	-	-	-	-	22,886	-
250500	P COPPEDGE 16-1H	2	11	748	105	643	0.14893958	96	-	96	96	96	200	-
250600	P DAVIDSON, G W C-1	-	-	31,330	5,122	26,208	0.00000000	-	-	-	-	-	5,122	-
250700	P KELLEY 1-6H	1,532	16,076	100,910	65,009	35,901	0.08700683	3,124	-	3,124	3,124	3,124	68,132	-
250800	P BROOME 1H-4	-	-	943	-	943	0.00000000	-	-	-	-	-	-	-
250900	P MULLIN A 1-32 (DRY HOLE)	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
251000	P DAVIS 1-19	-	-	1,633	597	1,036	0.00000000	-	-	-	-	-	597	-
251100	P THOMAS 1-34 (INACTIVE)	-	-	4,429	-	4,429	0.00000000	-	-	-	-	-	-	-
251200	P DAVIS 1-4	-	-	8,022	917	7,105	0.00000000	-	-	-	-	-	917	-
251300	P HARDMAN 1H-25	-	-	779,383	764,534	14,850	0.00000000	-	-	-	-	-	764,534	-
251400	P DAVIS 7 FARMS 1-26	-	-	14,170	2,577	11,593	0.00000000	-	-	-	-	-	2,577	-
251500	P NOAK 1H-32 - DRY HOLE	-	-	63,608	-	63,608	0.00000000	-	-	-	-	-	-	-
251600	P DAVIS 7 FARMS 2-26	-	-	1,650	2,351	(701)	0.00000000	-	-	-	-	-	2,351	-
251700	P COX 1H-24	775	4,619	296,646	143,444	153,202	0.14365801	22,009	-	22,009	22,009	22,009	165,452	-
251800	P DAVIS 7 FARMS 3-26	-	-	(2,494)	198	(2,691)	0.00000000	-	-	-	-	-	198	-

Well#	Well Name	Oil, Gas & Liquid					Allocated Overhead	Net Income Before Depletion	% of Gross Income	% of Net Income	Statutory Depletion	AMT Depreciation	AMT Adjustment	Beginning Reserves	
		Sales	Total GPT	LOE	Other Deducts	IDC									
		12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541	-	38,457,253
251900	P HALL FARMS 1H-11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
252000	P DAVIS 7 FARMS 4-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-
252100	P CAMPBELL 1H-12	-	-	-	-	-	-	-	-	-	-	-	-	-	-
252200	P DAVISON, FANNIE 1-8-NOT CANAAN	-	-	-	-	-	-	-	-	-	-	-	-	-	-
252300	P ELDRIDGE 1H-33	732	52	-	(18)	-	-	249	449	110	449	110	-	-	1,775
252400	P DEGEER, G U A-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
252500	P THOMAS 1H-5	1,033	109	6,587	(155)	1	81	351	(5,943)	155	-	-	81	-	7,886
252600	P DELANE 1-29	-	-	-	-	-	-	-	-	-	-	-	-	-	-
252700	P REGINA 1H-19	1,284	89	-	(18)	-	-	437	777	193	777	193	-	-	3,466
252800	P DOUGHERTY 1-7 (P&A)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
252900	P MEADOWS 1H-29	344	24	-	(5)	-	-	117	208	52	208	52	-	-	712
253000	P DRAKE 1-4 APO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
253100	P WALKER 1H-29-DRY HOLE	-	-	-	-	-	-	-	-	-	-	-	-	-	-
253200	P DRAKE 1-9	-	-	-	-	-	-	-	-	-	-	-	-	-	-
253300	P CITY OF LEHIGH 16-1H	0	0	4	-	-	-	0	(4)	0	-	-	-	-	-
253400	P DUNN 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
253500	P FANNING 36-1H	-	-	-	-	-	-	-	-	-	-	-	-	-	-
253600	P DUNN 2-2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
253700	P HARRIS 30-1H	114	8	-	-	-	-	39	67	17	67	17	-	-	3,576
253800	P DURAN 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
253900	P THOMAS 22-1H	-	-	-	-	-	-	-	-	-	-	-	-	-	-
254000	P E BINGER UNIT	-	-	-	-	-	-	-	-	-	-	-	-	-	220
254001	P E BINGER UT-AFE 99.0602.01	-	-	-	-	-	-	-	-	-	-	-	-	-	-
254002	P EBU-NITROGEN MGT FACILITY	-	-	-	-	-	-	-	-	-	-	-	-	-	-
254003	P EBU-BURDEN ALLOC-JIB	-	-	-	-	-	-	-	-	-	-	-	-	-	-
254004	P EBU - AFE 99.0602.02	-	-	-	-	-	-	-	-	-	-	-	-	-	-
254005	P EBU-TR1263-ROCKISLAND	-	-	-	-	-	-	-	-	-	-	-	-	-	-
254006	P EBU-TR5064-TINYAU	-	-	-	-	-	-	-	-	-	-	-	-	-	-
254100	P MOBBS TRUST 26-1H	202	11	27	48	-	5	69	42	30	42	30	5	-	676
254200	P EARP 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
254300	P VAUGHN 25-1H	216	18	-	(9)	-	-	73	134	32	134	32	-	-	2,761
254400	P ECKLES 1-27	-	-	-	-	-	-	-	-	-	-	-	-	-	-
254500	P PAULA 1H-7	-	-	-	-	-	-	-	-	-	-	-	-	-	-
254600	P ELLINGTON 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
254700	P ENGLISH 1H-16	20,093	1,292	8,538	2,684	1,663	1,558	6,832	(2,473)	3,014	-	-	1,558	-	48,173
254															

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at EOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Excess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,310
251900	P HALL FARMS 1H-11	-	-	222,375	-	222,375	0.00000000	-	-	-	-	-	-	-
252000	P DAVIS 7 FARMS 4-26	-	-	8,512	5,855	2,658	0.00000000	-	-	-	-	-	5,855	-
252100	P CAMPBELL 1H-12	-	-	5,882	-	5,882	0.00000000	-	-	-	-	-	-	-
252200	P DAVISON, FANNIE 1-8-NOT CANAAN	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
252300	P ELDRIDGE 1H-33	269	1,506	298,726	159,227	139,499	0.15174564	21,168	-	21,168	21,168	21,168	180,395	-
252400	P DEGEER, G U A-1	-	-	23,232	8,208	15,024	0.00000000	-	-	-	-	-	8,208	-
252500	P THOMAS 1H-5	335	7,551	683,729	417,539	266,190	0.04245968	11,302	-	11,302	11,302	11,302	428,842	1
252600	P DELANE 1-29	-	-	24,841	26,213	(1,372)	0.00000000	-	-	-	-	-	26,213	-
252700	P REGINA 1H-19	371	3,095	219,362	50,430	168,932	0.10691837	18,062	-	18,062	18,062	18,062	68,492	-
252800	P DOUGHERTY 1-7 (P&A)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
252900	P MEADOWS 1H-29	101	611	36,828	72,424	(35,596)	0.14221519	-	-	-	52	-	72,424	-
253000	P DRAKE 1-4 APO	-	-	24,491	5,879	18,613	0.00000000	-	-	-	-	-	5,879	-
253100	P WALKER 1H-29-DRY HOLE	-	-	38,548	-	38,548	0.00000000	-	-	-	-	-	-	-
253200	P DRAKE 1-9	-	-	3,873	1,373	2,500	0.00000000	-	-	-	-	-	1,373	-
253300	P CITY OF LEHIGH 16-1H	-	-	8,830	6,919	1,910	0.00000000	-	-	-	-	-	6,919	-
253400	P DUNN 1	-	-	12,546	612	11,934	0.00000000	-	-	-	-	-	612	-
253500	P FANNING 36-1H	-	-	7,007	1,183	5,825	0.00000000	-	-	-	-	-	1,183	-
253600	P DUNN 2-2	-	-	6,871	3,397	3,475	0.00000000	-	-	-	-	-	3,397	-
253700	P HARRIS 30-1H	11	3,565	98,894	2,753	96,141	0.00308342	296	-	296	296	296	3,049	-
253800	P DURAN 1	-	-	23,837	5,397	18,440	0.00000000	-	-	-	-	-	5,397	-
253900	P THOMAS 22-1H	-	220	28,667	531	28,136	0.00000000	-	-	-	-	-	531	-
254000	P E BINGER UNIT	-	-	(14,156)	4,972	(19,128)	0.00000000	-	-	-	-	-	4,972	-
254001	P E BINGER UT-AFE 99.0602.01	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
254002	P EBU-NITROGEN MGT FACILITY	-	-	(281)	-	(281)	0.00000000	-	-	-	-	-	-	-
254003	P EBU-BURDEN ALLOC-JIB	-	-	24	-	24	0.00000000	-	-	-	-	-	-	-
254004	P EBU - AFE 99.0602.02	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
254005	P EBU-TR1263-ROCKISLND	-	-	31	8	23	0.00000000	-	-	-	-	-	8	-
254006	P EBU-TR5064-TINYAU	-	-	2,238	707	1,531	0.00000000	-	-	-	-	-	707	-
254100	P MOBBS TRUST 26-1H	57	619	7,060	3,611	3,449	0.08396126	290	-	290	290	290	3,901	-
254200	P EARP 1	-	-	4,043	743	3,300	0.00000000	-	-	-	-	-	743	-
254300	P VAUGHN 25-1H	63	2,698	66,625	26,257	40,368	0.02294473	926	-	926	926	926	27,184	-
254400	P ECKLES 1-27	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
254500	P PAULA 1H-7	-	-	8,389	-	8,389	0.00000000	-	-	-	-	-	-	-
254600	P ELLINGTON 1	-	-	23,430	6,129	17,301	0.00000000	-	-	-	-	-	6,129	-
254700	P ENGLISH 1H-16	6,010	42,163	1,108,342	850,864	257,478	0.12475076	32,121	-	32,121	32,121	32,121	882,984	1,455
254800	P ELMORE B 1-23	-	-	12,156	4,461	7,696	0.00000000	-	-	-	-	-	4,461	-
254900	P RAY 1H-20	4,770	9,853	791,449	523,724	267,725	0.32620916	87,334	-	87,334	87,334	87,334	611,058	1
255000	P EMERSON OIL UNIT	-	-	1,466	334	1,132	0.00000000	-	-	-	-	-	334	-
255100	P ABLES 1H-29 (APO 1)	19,185	85,061	1,262,605	1,080,858	181,747	0.18403625	33,448	-	33,448	33,448	33,448	1,114,306	2
255200	P EMMA 1-10	-	-	34	5,114	(5,081)	0.00000000	-	-	-	-	-	5,114	-
255300	P BRANOM 1H-15	3,412	8,285	580,930	386,148	194,782	0.29168981	56,816	-	56,816	56,816	56,816	442,964	1
255400	P ESSIE 1-34	-	-	7,400	2,607	4,794	0.00000000	-	-	-	-	-	2,607	-
255500	P CATLIN 1H-30	15,709	127,438	1,372,096	1,010,428	361,668	0.10973918	39,689	-	39,689	39,689	39,689	1,050,117	240
255600	P ETHEL MAE 1-8	-	-	4,167	1,437	2,730	0.00000000	-	-	-	-	-	1,437	-
255700	P CATLIN 1H-22 - NOT DRLD	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
255800	P EVANS WELL 1-18 & 2-18	-	-	4,309	438	3,870	0.00000000	-	-	-	-	-	438	-
255801	P EVANS 1-18	-	-	254	259	(5)	0.00000000	-	-	-	-	-	259	-
255802	P EVANS 2-18	-	-	314	319	(4)	0.00000000	-	-	-	-	-	319	-
255900	P CARLEIGH 1H-32	246	3,675	115,489	47,564	67,925	0.06274950	4,262	-	4,262	4,262	4,262	51,826	-
256000	P EXXON-PHILLIPS	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
256100	P DUNCAN 1H-24	8,374	54,536	1,090,252	660,868	429,384	0.13311028	57,155	-	57,155	57,155	57,155	718,023	146
256200	P FARISS 1 (P&A 3/20/07)	-	-	6,873	1	6,872	0.00000000	-	-	-	-	-	1	-
256300	P EDDINGS 1H-20	9,496	66,775	1,149,269	887,754	261,515	0.12450503	32,560	-	32,560	32,560	32,560	920,314	-
256400	P FEATHERSTON TOWNSITE 1	-	-	7,875	2,774	5,100	0.00000000	-	-	-	-	-	2,774	-
256500	P LEMONS 1H-28 APO	23,755	152,670	1,807,240	1,423,051	384,189	0.13464768	51,730	-	51,730	51,730	51,730	1,474,781	237
256600	P FEATHERSTON, CLARA 1-15	-	-	20,348	6,498	13,850	0.00000000	-	-	-	-	-	6,498	-
256700	P MORRIS 1H-19	369	2,205	88,127	60,647	27,480	0.14332900	3,939	-	3,939	3,939	3,939	64,586	-
256800	P FINNEY 1-35	-	-	5,464	5,936	(472)	0.00000000	-	-	-	-	-	5,936	-
256900	P DENSON 1H-15	9,574	78,167	1,409,583	1,051,066	358,517	0.10911649	39,120	-	39,120	39,120	39,120	1,090,186	2
257000	P FLYMOR 28-1	-	-	834	1,532	(698)	0.00000000	-	-	-	-	-	1,532	-
257100	P GRAVITT 1H-21	394	2,828	65,010	52,142	12,868	0.12221908	1,573	-	1,573	1,573	1,573	53,715	-
257200	P FLYNT 1-28	-	-	3,380	-	3,380	0.00000000	-	-	-	-	-	-	-
257300	P ELAINE 2-9	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
257400	P FOGG, FRANCES 1	-	-	(5,311)	7,146	(12,457)	0.00000000	-	-	-	-	-	7,146	-
257500	P CIMARRON 4-5	1,383	4,090	247	72	175	0.25273684	44	-	44	44	44	116	-
257600	P FOSTER FARMS 1-14	-	-	(2,281)	1,205	(3,486)	0.00000000	-	-	-	-	-	1,205	-
257700	P BENJI 1H-1	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
257800	P FOURDEE-MISS LIME UNIT	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
257900	P GRIFFITH 1H-25	13,968	84,524	17,085	17,085	-	0.14182184	-	-	-	-	-	17,085	-
258000	P FRIEQUF 26	-	-	(15,937)	798	(16,735)	0.00000000	-	-	-	-	-	798	-
258100	P STERLING 1H-26	-	-	16,681	16,681	-	0.00000000	-	-	-	-	-	16,681	-
258200	P FRIZZELL 1-32A	-	-	151,376	89,784	61,592	0.00000000	-	-	-	-	-	89,784	-
258300	P CASEY 1H-26	-	-	22,042	22,042	-	0.00000000	-	-	-	-	-	22,042	-
258400	P FRYMIRE 1-8	-	-	19,180	5,037	14,143	0.00000000	-	-	-	-	-	5,037	-
258500	P JOJO 1H-35	6,701	3,552	15,066	15,066	-	0.65356589	-	-	-	-	-	15,066	-
258600	P GARDENHIRE A 1-36 & A 2-36	-	-	(2,302)	-	(2,302)	0.00000000	-	-	-	-	-	-	-
258601	P GARDENHIRE A 1-36	-	-	13,452	-	13,452	0.00000000	-	-	-	-	-	-	-

Well#	Well Name	Oil, Gas & Liquid			IDC	Depreciation	Allocated Overhead	Net Income Before Depletion	% of Gross Income	% of Net Income	Statutory Depletion	AMT Depreciation	AMT Adjustment	Beginning Reserves	
		Sales	Total GPT	LOE											Other Deducts
		12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541	-	38,457,253
258602	P GARDENHIRE A 2-36	-	-	-	-	-	-	-	-	-	-	-	-	-	-
258700	P ARNHART 1H-35	1,211	85	3,252	31	-	-	412	(2,568)	182	-	-	-	-	-
258800	P GARDENHIRE B 1-36	-	-	-	-	-	-	-	-	-	-	-	-	-	-
258900	P C 1H-12	-	-	-	-	-	-	-	-	-	-	-	-	-	-
259000	P GATES D 1-2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
259200	P GETTINGS A 1-16	-	-	-	-	-	-	-	-	-	-	-	-	-	-
259400	P GIBSON 1-30 (TO)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
259500	P FLYING J 11-10 WELL	-	-	-	-	-	-	-	-	-	-	-	-	-	-
259600	P GILMORE 1-23	-	-	-	-	-	-	-	-	-	-	-	-	-	-
259700	P ERVIN 1-17H BPO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
259800	P GILMORE 1-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-
259900	P DUNN #3-2 (BPO)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
260000	P GILMORE 2-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-
260100	P COOPER 5-12	24,472	1,284	2,500	7,669	13,896	453	8,321	(9,451)	3,671	-	453	-	-	77,778
260200	P GLADYS 1-16	-	-	-	-	-	-	-	-	-	-	-	-	-	-
260300	P HILL 1H-2	2	(4)	-	0	-	-	1	5	0	5	0	-	-	-
260400	P GLASS 1-35	-	-	-	-	-	-	-	-	-	-	-	-	-	-
260500	P AMIGO FEE #1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
260600	P GOAD 1-21	-	-	-	-	-	-	-	-	-	-	-	-	-	-
260800	P GOLDEN 1-30 & 2-30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
260801	P GOLDEN 1-30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
260802	P GOLDEN 2-30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
261000	P GORE 1-3	-	-	-	-	-	-	-	-	-	-	-	-	-	-
261200	P GORE 1-10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
261300	P USHER 1H-32	-	-	-	-	-	-	-	-	-	-	-	-	-	-
261400	P GORE 1-32	-	-	-	-	-	-	-	-	-	-	-	-	-	-
261500	P CEMENT MEDRANO WFU	-	-	-	-	-	-	-	-	-	-	-	-	-	-
261600	P GORE 2-32	-	-	-	-	-	-	-	-	-	-	-	-	-	-
261700	P SEARCY GAS UNIT 10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
261800	P EDWARD GOULD	-	-	-	-	-	-	-	-	-	-	-	-	-	-
261900	P HERRING 1-12	-	-	-	-	-	-	-	-	-	-	-	-	-	-
262000	P GRAVES, AGNES M 1 NIC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
262100	P BLANCO NE DK 12N	-	-	-	-	-	-	-	-	-	-	-	-	-	-
262200	P GREGORY, WILMA 1-27 (INACTIVE)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
262300	P BLANCO NE DK 344M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
262400	P GREGORY, WILMA 2-27 BPO N/C SI	-	-	-	-	-	-	-	-	-	-	-	-	-	-
262500	P WHITE 1H-23	1,071	73	-	(9)	-	-	364	6						

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at EOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,310
258602	P GARDENHIRE A 2-36	-	-	6,484	6,134	350	0.00000000	-	-	-	-	-	6,134	-
258700	P ARNHART 1H-35	-	-	13,449	13,449	-	0.00000000	-	-	-	-	-	13,449	-
258800	P GARDENHIRE B 1-36	-	-	5,465	1,943	3,522	0.00000000	-	-	-	-	-	1,943	-
258900	P C 1H-12	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
259000	P GATES D 1-2	-	-	1,818	1,136	682	0.00000000	-	-	-	-	-	1,136	-
259200	P GETTINGS A 1-16	-	-	11,475	10,761	713	0.00000000	-	-	-	-	-	10,761	-
259400	P GIBSON 1-30 (TO)	-	-	5,557	2,389	3,168	0.00000000	-	-	-	-	-	2,389	-
259500	P FLYING J 11-10 WELL	-	-	424	190	234	0.00000000	-	-	-	-	-	190	-
259600	P GILMORE 1-23	-	-	5,511	1,316	4,195	0.00000000	-	-	-	-	-	1,316	-
259700	P ERVIN 1-17H BPO	-	-	(32,695)	-	(32,695)	0.00000000	-	-	-	-	-	-	-
259800	P GILMORE 1-26	-	-	17,118	8,192	8,927	0.00000000	-	-	-	-	-	8,192	-
259900	P DUNN #3-2 (BPO)	-	-	(16,716)	-	(16,716)	0.00000000	-	-	-	-	-	-	-
260000	P GILMORE 2-26	-	-	43,685	18,927	24,757	0.00000000	-	-	-	-	-	18,927	-
260100	P COOPER 5-12	8,244	69,534	247	41	206	0.10599384	22	-	22	22	22	63	12,245
260200	P GLADYS 1-16	-	-	2,055	487	1,568	0.00000000	-	-	-	-	-	487	-
260300	P HILL 1H-2	-	-	299,922	128,755	171,167	0.00000000	-	-	-	0	0	128,756	-
260400	P GLASS 1-35	-	-	51,547	13,000	38,547	0.00000000	-	-	-	-	-	13,000	-
260500	P AMIGO FEE #1	-	-	(1,088)	-	(1,088)	0.00000000	-	-	-	-	-	-	-
260600	P GOAD 1-21	-	-	103	510	(406)	0.00000000	-	-	-	-	-	510	-
260800	P GOLDEN 1-30 & 2-30	-	-	(2,298)	-	(2,298)	0.00000000	-	-	-	-	-	-	-
260801	P GOLDEN 1-30	-	-	5,260	5,244	16	0.00000000	-	-	-	-	-	5,244	-
260802	P GOLDEN 2-30	-	-	3,429	3,665	(236)	0.00000000	-	-	-	-	-	3,665	-
261000	P GORE 1-3	-	-	26,963	7,573	19,390	0.00000000	-	-	-	-	-	7,573	-
261200	P GORE 1-10	-	-	161,461	48,810	112,651	0.00000000	-	-	-	-	-	48,810	-
261300	P USHER 1H-32	-	-	301,419	-	301,419	0.00000000	-	-	-	-	-	-	-
261400	P GORE 1-32	-	-	191,278	52,509	138,769	0.00000000	-	-	-	-	-	52,509	-
261500	P CEMENT MEDRANO WFU	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
261600	P GORE 2-32	-	-	759	85	674	0.00000000	-	-	-	-	-	85	-
261700	P SEARCY GAS UNIT 10	-	-	(18,168)	-	(18,168)	0.00000000	-	-	-	-	-	-	-
261800	P EDWARD GOULD	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
261900	P HERRING 1-12	-	-	(196)	-	(196)	0.00000000	-	-	-	-	-	-	-
262000	P GRAVES, AGNES M 1 NIC	-	-	51	-	51	0.00000000	-	-	-	-	-	-	-
262100	P BLANCO NE DK 12N	-	-	(919)	-	(919)	0.00000000	-	-	-	-	-	-	-
262200	P GREGORY, WILMA 1-27 (INACTIVE)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
262300	P BLANCO NE DK 344M	-	-	(837)	0	(837)	0.00000000	-	-	-	-	-	0	-
262400	P GREGORY, WILMA 2-27 BPO NIC SI	-	-	(563)	-	(563)	0.00000000	-	-	-	-	-	-	-
262500	P WHITE 1H-23	306	3,316	246,601	153,723	92,877	0.08447137	7,845	-	7,845	7,845	7,845	161,569	-
262600	P HALL 1-26	-	-	2,914	141	2,773	0.00000000	-	-	-	-	-	141	-
262700	P PARKER 1H-17	347	3,189	356,402	161,934	194,468	0.09821359	19,099	-	19,099	19,099	19,099	181,033	-
262800	P HAMAR 1 & 2	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
262900	P POWER CAT 1H-18	74	1,652	511,797	567	511,230	0.04303827	22,002	-	22,002	22,002	22,002	22,569	-
263000	P HAMBURGER 1-24	-	-	2,620	4,788	(2,168)	0.00000000	-	-	-	-	-	4,788	-
263100	P BLANCO NE DK 350	-	-	(823)	-	(823)	0.00000000	-	-	-	-	-	-	-
263200	P HARDESTY 1-18	-	-	9,155	3,071	6,084	0.00000000	-	-	-	-	-	3,071	-
263300	P VERNON 1-11	5,381	18,347	12,488	12,488	-	0.22679061	-	-	-	1,113	-	12,488	-
263400	P HARDESTY 2-13	-	-	13,428	1,989	11,440	0.00000000	-	-	-	-	-	1,989	-
263500	P CHAMBERLAIN 6-2	-	-	(477)	-	(477)	0.00000000	-	-	-	-	-	-	-
263600	P HARMS 2-25	-	-	5,058	445	4,612	0.00000000	-	-	-	-	-	445	-
263700	P TONTO 1-29	-	-	(10,308)	-	(10,308)	0.00000000	-	-	-	-	-	-	-
263800	P HARNED B-2	-	-	130,814	35,196	95,618	0.00000000	-	-	-	-	-	35,196	-
263900	P STEVENS 1-17	1,651	11,450	7,519	5,660	1,859	0.12602162	234	-	234	515	515	6,175	-
264000	P HARRELL M 1-4	-	-	(1,988)	-	(1,988)	0.00000000	-	-	-	-	-	-	-
264100	P NELDA JO 1H-11	-	-	7,671	7,671	-	0.00000000	-	-	-	-	-	7,671	-
264200	P HARRISON 1-26	-	-	581	581	0	0.00000000	-	-	-	-	-	581	-
264300	P HUTSON FARMS 2-19	-	510,873	(116,623)	6	(116,628)	0.00000000	-	-	-	-	-	6	-
264400	P HARRISON 2-26	-	-	5,452	1,521	3,931	0.00000000	-	-	-	-	-	1,521	-
264500	P J.B. TUBB 16-1-do not use	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
264600	P HARRISON 2-30	-	-	4,378	823	3,555	0.00000000	-	-	-	-	-	823	-
264700	P BLANCO, NE DK 345	-	-	(1,186)	-	(1,186)	0.00000000	-	-	-	-	-	-	-
264800	P HART 1-10	-	-	14,841	4,714	10,127	0.00000000	-	-	-	-	-	4,714	-
264900	P BOOMER 9-1H	-	-	(5,039)	-	(5,039)	0.00000000	-	-	-	-	-	-	-
265000	P HARVEY 1-26	-	-	1,834	1,025	809	0.00000000	-	-	-	-	-	1,025	-
265100	P CARR ESTATE UNIT WELL NO 13-4H	272	2,067	9,952	5,140	4,812	0.11628143	560	-	560	560	560	5,699	-
265200	P HATTER, J G 1-6	-	-	1,824	2,062	(238)	0.00000000	-	-	-	-	-	2,062	-
265300	P AUDIE 1-29	-	-	(872)	-	(872)	0.00000000	-	-	-	-	-	-	-
265400	P HATTER, J G 2-6	-	-	4,522	615	3,906	0.00000000	-	-	-	-	-	615	-
265500	P HARJO 3-18H	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
265600	P HAY 1-16	-	-	409	402	6	0.00000000	-	-	-	-	-	402	-
265800	P HAZELWOOD 1	-	-	27,909	11,960	15,949	0.00000000	-	-	-	-	-	11,960	-
266000	P HEAROD 1	-	-	863	262	601	0.00000000	-	-	-	-	-	262	-
266200	P HEINRICHS 1-10	-	-	49,932	21,085	28,846	0.00000000	-	-	-	-	-	21,085	-
266300	P CAMPBELL 4-20	-	-	-	245	(245)	0.00000000	-	-	-	-	-	245	-
266400	P HELMS 1-6 (BOOCH) & (HART)	-	-	13,539	1,689	11,849	0.00000000	-	-	-	-	-	1,689	-
266500	P CONOCO WRIGHT MATERIALS INC. 1	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
266600	P WRIGHT MATERIALS #3, ST2	-	-	(5,598)	-	(5,598)	0.00000000	-	-	-	-	-	-	-
266700	P WRIGHT MATERIALS INC. 2	-	-	19	4	15	0.00000000	-	-	-	-	-	4	-
266800	P HENDERSON A 1-31	-	-	4,101	1,031	3,069	0.00000000	-	-	-	-	-	1,031	-

[illegible]

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at EOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Excess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,310
266900	P CAMPBELL 4-18	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
267000	P HENDRICKS	-	-	3,238	3,207	31	0.00000000	-	-	-	-	-	3,207	-
267100	P CAMPBELL 2-20	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
267200	P HENNIGH 1-28 (ABANDONED)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
267300	P CAMPBELL 2-18	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
267400	P HERIFORD 1-17	-	-	29,746	10	29,736	0.00000000	-	-	-	-	-	10	-
267500	P CAMPBELL 3-20	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
267600	P HERIFORD 1-18	-	-	11,909	4,994	6,915	0.00000000	-	-	-	-	-	4,994	-
267700	P GRAY 4-19	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
267800	P HERIFORD 2-17A	-	-	7,289	5,325	1,964	0.00000000	-	-	-	-	-	5,325	-
267900	P JANE 1H-20	553	449	386,329	358,557	27,771	0.55149072	15,316	-	15,316	15,316	15,316	373,873	-
268000	P HERIFORD 2-18	-	-	32	-	32	0.00000000	-	-	-	-	-	-	-
268100	P ELLISON 1H-22	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
268200	P HERIFORD 3-18	-	-	6,397	8,550	(2,153)	0.00000000	-	-	-	-	-	8,550	-
268300	P MACK CARR #6-4H	-	774	35,664	-	35,664	0.00000000	-	-	-	-	-	-	-
268400	P HERIFORD 4-18	-	-	7,690	1,706	5,984	0.00000000	-	-	-	-	-	1,706	-
268500	P MACK CARR # 8-2H	-	494	35,664	27	35,637	0.00000000	-	-	-	-	-	27	-
268600	P HERIFORD 5A-18	-	-	(1,283)	2,686	(3,970)	0.00000000	-	-	-	-	-	2,686	-
268700	P HERIFORD 6-18	-	-	19,011	9,083	9,927	0.00000000	-	-	-	-	-	9,083	-
268900	P CUNNINGHAM #3H-21	2,139	24,992	8,902	6,801	2,101	0.07883643	166	-	166	170	170	6,972	-
269000	P HERIFORD 7-18	-	-	35,455	29,070	6,386	0.00000000	-	-	-	-	-	29,070	-
269100	P CUNNINGHAM #5H-21	2,857	20,573	8,902	5,131	3,771	0.12194978	460	-	460	460	460	5,591	-
269200	P HEWLETT 1-27 BPO N/C	-	-	8,208	6,128	2,081	0.00000000	-	-	-	-	-	6,128	-
269300	P CUNNINGHAM #4H-21	2,067	22,547	8,676	5,959	2,917	0.08397454	245	-	245	245	245	6,204	-
269400	P HILL E 2-25 & 3-25	-	-	4,631	205	4,427	0.00000000	-	-	-	-	-	205	-
269401	P HILL E 2-25	-	-	150	44	105	0.00000000	-	-	-	-	-	44	-
269402	P HILL E 3-25	-	-	90	26	64	0.00000000	-	-	-	-	-	26	-
269500	P CUNNINGHAM #2H-21	2,693	28,170	8,876	4,451	4,425	0.08724373	386	-	386	449	449	4,901	-
269600	P HOLDER 1-10	-	-	1,847	834	1,012	0.00000000	-	-	-	-	-	834	-
269700	P BERRY 4-15	227	837	-	236	(236)	0.21328072	-	-	-	-	-	236	-
269800	P HOLIDAY 1-28	-	-	6,962	1,518	5,444	0.00000000	-	-	-	-	-	1,518	-
269900	P TOLBERT 4-16H	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
270000	P HOLIDAY 1-33	-	-	34,006	7,018	26,988	0.00000000	-	-	-	-	-	7,018	-
270100	P DEMASTERS 2-29	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
270200	P HOPPER	-	-	10,204	2,873	7,331	0.00000000	-	-	-	-	-	2,873	-
270300	P BENTLEY 2-5	-	-	(19,651)	-	(19,651)	0.00000000	-	-	-	-	-	-	-
270400	P HOUSER 1-11	-	-	27,595	16,848	10,747	0.00000000	-	-	-	-	-	16,848	-
270500	P HORAN 3-29H	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
270600	P VERDEN, HOUSER NE UT	-	-	996	5,893	(4,897)	0.00000000	-	-	-	-	-	5,893	-
270700	P LORTON 3-18H	123	105	-	-	-	0.53843998	-	-	-	-	-	-	-
270800	P HUBBART 1-19	-	-	13,920	2,010	11,910	0.00000000	-	-	-	-	-	2,010	-
270900	P LORTON 2-19H	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
271000	P HUGHES 2-29	-	-	15,632	3,341	12,292	0.00000000	-	-	-	-	-	3,341	-
271100	P ROBERTS 3-19	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
271200	P HUMPHREY-KAY	-	-	4,276	1,862	2,414	0.00000000	-	-	-	-	-	1,862	-
271300	P MASSENGALE 4-10H	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
271400	P HUNT 1-5	-	-	863	515	348	0.00000000	-	-	-	-	-	515	-
271500	P DEMASTERS 4-29H	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
271600	P HURST 13-1	-	-	214	5,337	(5,122)	0.00000000	-	-	-	-	-	5,337	-
271700	P LORTON 4-7	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
271800	P HUTCHESON 22-1	-	-	248	904	(656)	0.00000000	-	-	-	-	-	904	-
271900	P ROBERTSON #1H-7	-	-	254,868	-	254,868	0.00000000	-	-	-	-	-	-	-
272000	P HUTCHESON 22-2	-	-	3,234	1,171	2,062	0.00000000	-	-	-	-	-	1,171	-
272100	P FREELAND 1H-18	29,102	165,017	49,663	49,026	637	0.14992034	95	-	95	9,503	637	49,663	1
272200	P HUTCHESON 22-3	-	-	5,679	1,216	4,464	0.00000000	-	-	-	-	-	1,216	-
272300	P CITY OF ATOKA 9-1H	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
272400	P MA JEAN 1	-	-	19,086	20,546	(1,460)	0.00000000	-	-	-	-	-	20,546	-
272500	P EASTERWOOD A-1 (NOT DRILLED)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
272600	P INA MAE 1-21	-	-	2,435	246	2,189	0.00000000	-	-	-	-	-	246	-
272700	P ARVEL 1H-14	-	-	351,526	115,359	236,167	0.00000000	-	-	-	-	-	115,359	-
272800	P JANELL 1-25	-	-	110	9	101	0.00000000	-	-	-	-	-	9	-
272900	P JC 1H-10	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
273000	P JASPER 1-33	-	-	8,735	4,029	4,705	0.00000000	-	-	-	-	-	4,029	-
273100	P JC 2H-10	-	-	1	1	-	0.00000000	-	-	-	-	-	1	-
273200	P JOE 1-5 (P&A)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
273300	P JC 4H-10	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
273400	P JOHNSON 1-19	-	-	26,373	6,578	19,794	0.00000000	-	-	-	-	-	6,578	-
273500	P KIM 1H-20	16,943	88,915	5,947	5,947	-	0.16005230	-	-	-	3,187	-	5,947	-
273600	P JOHNSON IRA	-	-	(415)	1,080	(1,495)	0.00000000	-	-	-	-	-	1,080	-
273700	P BLAKE 1H-20	17,254	38,958	5,765	5,765	-	0.30695077	-	-	-	3,215	-	5,765	-
273800	P JONAS 1-23	-	-	9,270	844	8,426	0.00000000	-	-	-	-	-	844	-
273900	P ADAM 1H-20	16,832	81,482	9,002	9,002	-	0.17121008	-	-	-	379	-	9,002	-
274000	P JONES 1-11	-	-	1,702	891	811	0.00000000	-	-	-	-	-	891	-
274100	P FRAZIER 1-22	2,757	173,963	29,199	23,938	5,262	0.01559924	82	-	82	82	82	24,020	-
274200	P JONES D 1-19	-	-	21,358	4,770	16,588	0.00000000	-	-	-	-	-	4,770	-
274300	P SURDAHL 1-11H	-	-	367	-	367	0.00000000	-	-	-	-	-	-	-
274400	P KARLIN, RAY 1-10 BPO	-	-	28,855	8,191	20,664	0.00000000	-	-	-	-	-	8,191	-

[illegible]

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at EOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,310
274500	P JOHNSTON 1H-30	-	-	145	145	-	0.00000000	-	-	-	-	-	145	-
274600	P KARLIN, RAY 2-10 BPO	-	-	21,809	14,963	6,847	0.00000000	-	-	-	-	-	14,963	-
274700	P MAHLER "C" #1	-	-	(12,672)	-	(12,672)	0.00000000	-	-	-	-	-	-	-
274800	P KATHLEEN 2-21	-	-	88,086	2,746	85,339	0.00000000	-	-	-	-	-	2,746	-
274900	P BLANCO NE DK 19N	-	-	(942)	-	(942)	0.00000000	-	-	-	-	-	-	-
275000	P KIMBALL 1 N/C	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
275100	P BLANCO NE DK 354	-	-	(900)	-	(900)	0.00000000	-	-	-	-	-	-	-
275200	P KIRCHNER 1-15	-	-	42,228	9,898	32,330	0.00000000	-	-	-	-	-	9,898	-
275300	P TANNA BROWN 1H-31	11,375	50,650	5,228	5,228	-	0.18339822	-	-	-	2,379	-	5,228	-
275400	P KISHKETON 2-5 (BPO)	-	-	(7,693)	4,502	(12,195)	0.00000000	-	-	-	-	-	4,502	-
275500	P TUCKER BROWN 1H-31	-	-	15,238	15,238	-	0.00000000	-	-	-	-	-	15,238	-
275600	P KOEHLER 1-35	-	-	4,071	5,198	(1,128)	0.00000000	-	-	-	-	-	5,198	-
275700	P PEGGY MACKEY 1H-19	25,012	161,255	7,576	7,576	-	0.13428189	-	-	-	4,950	-	7,576	-
275800	P KOEHN B 2-21	-	-	139,154	39,504	99,651	0.00000000	-	-	-	-	-	39,504	-
275900	P BENTLEY 4-5	-	-	(24,273)	-	(24,273)	0.00000000	-	-	-	-	-	-	-
276000	P KUYKENDALL A 1-25	-	-	25,735	5,871	19,864	0.00000000	-	-	-	-	-	5,871	-
276100	P BARNES 1-3A	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
276200	P LAKE 1-32	-	-	12,067	5,820	6,247	0.00000000	-	-	-	-	-	5,820	-
276300	P LEWIS 1H-31	11,115	78,749	41,862	41,430	432	0.12368981	53	-	53	5,900	432	41,862	1
276400	P LAKE 1-5	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
276401	P LAKE 1-5- BOOCH	-	-	1,254	462	792	0.00000000	-	-	-	-	-	462	-
276402	P LAKE 1-5- HARTSH.	-	-	2,557	252	2,305	0.00000000	-	-	-	-	-	252	-
276500	P NELLIE GRAY (P&A)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
276600	P PRINCESS 3H-14	-	-	9	9	-	0.00000000	-	-	-	-	-	9	-
276700	P SPORT 4H-25	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
276800	P LALMAN 1	-	-	28,216	12,608	15,608	0.00000000	-	-	-	-	-	12,608	-
276900	P THOMPSON 1H-13	184	1,101	213,636	127,057	86,580	0.14322559	12,400	-	12,400	12,400	12,400	139,457	-
277000	P LALMAN 1-2	-	-	7,927	734	7,193	0.00000000	-	-	-	-	-	734	-
277100	P DELL MAYER 1H-33	13,228	98,607	44,172	43,570	602	0.11827892	71	-	71	7,110	602	44,172	1
277200	P LALMAN 1-6	-	-	19,974	3,747	16,227	0.00000000	-	-	-	-	-	3,747	-
277300	P SUZIE 1H-34 -USE 491700	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
277400	P LALMAN 2	-	-	26,463	3,080	23,383	0.00000000	-	-	-	-	-	3,080	-
277500	P SEARCY GAS UNIT 17	-	-	(15,829)	-	(15,829)	0.00000000	-	-	-	-	-	-	-
277600	P LALMAN 3-7	-	-	(196)	-	(196)	0.00000000	-	-	-	-	-	-	-
277700	P TAYLOR, D R HEIRS #10	-	-	3,318	3,899	(581)	0.00000000	-	-	-	-	-	3,899	-
277800	P TRACEY LYNN 1-11H	-	-	(2,168)	-	(2,168)	0.00000000	-	-	-	-	-	-	-
277900	P HUTTON 2-28	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
278000	P LALMAN 4	-	-	116,091	63,223	52,868	0.00000000	-	-	-	-	-	63,223	-
278100	P WINSTON 1H-22	6,079	6,000	14,791	14,791	-	0.50326704	-	-	-	-	-	14,791	-
278200	P LALMAN 5	-	-	52,887	57,020	(4,133)	0.00000000	-	-	-	-	-	57,020	-
278300	P NUNN 3-30H	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
278400	P LALMAN 7-1	-	-	7,841	1,792	6,049	0.00000000	-	-	-	-	-	1,792	-
278500	P HULON & BETTY 1-20	-	-	5,294	-	5,294	0.00000000	-	-	-	-	-	-	-
278600	P LANIER 1-19	-	-	20,131	8,672	11,459	0.00000000	-	-	-	-	-	8,672	-
278700	P HUTSON FARMS 3-19	-	57,225	(14,557)	-	(14,557)	0.00000000	-	-	-	-	-	-	-
278800	P LAPORTE 1	-	-	1,712	881	831	0.00000000	-	-	-	-	-	881	-
278900	P DUSTIN WAYNE 1-12	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
279000	P LARRY 1-33	-	-	3,925	2,309	1,616	0.00000000	-	-	-	-	-	2,309	-
279100	P RIVER EMMITT 1-22	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
279200	P LAURENCE 1-5	-	-	23,748	12,806	10,942	0.00000000	-	-	-	-	-	12,806	-
279300	P SADIE BELLE 1-16	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
279400	P BEDO, L R 2-35	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
279500	P BLANCO NE DK 37B	-	-	(880)	-	(880)	0.00000000	-	-	-	-	-	-	-
279600	P LEWIS 1	-	-	9,103	5,293	3,811	0.00000000	-	-	-	-	-	5,293	-
279700	P BLANCO NE DK 324N	-	-	(920)	-	(920)	0.00000000	-	-	-	-	-	-	-
279800	P LIBERTY TRUST 1	-	-	672	95	577	0.00000000	-	-	-	-	-	95	-
279900	P DAVIS 3-4	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
280000	P LISA	-	-	2,402	1,991	411	0.00000000	-	-	-	-	-	1,991	-
280100	P ED 1-8H	-	-	(454)	-	(454)	0.00000000	-	-	-	-	-	-	-
280200	P LITTLE WASHITA 1	-	-	10,965	5,279	5,686	0.00000000	-	-	-	-	-	5,279	-
280300	P JANE 2-20 (TA)	-	-	598	-	598	0.00000000	-	-	-	-	-	-	-
280400	P LONG A 18-1	-	-	26,197	12,923	13,274	0.00000000	-	-	-	-	-	12,923	-
280600	P LORENE 1-15	-	-	744	100	644	0.00000000	-	-	-	-	-	100	-
280700	P YEAGER 3-8	-	-	(4,079)	-	(4,079)	0.00000000	-	-	-	-	-	-	-
280800	P MALLISON, DIXIE 1-9	-	-	6,548	1,177	5,371	0.00000000	-	-	-	-	-	1,177	-
280900	P ELLISON 2-6	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
281000	P MANSON 1-4	-	-	48	42	6	0.00000000	-	-	-	-	-	42	-
281100	P LORTON 4-18H	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
281200	P BULLET 4-5H	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
281300	P HUNTER 3-33	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
281400	P MARSHALL 1-17 (SOLD 1/31/08)	-	-	4,521	4,516	6	0.00000000	-	-	-	-	-	4,516	-
281500	P GENINI 37-14	-	-	(2,224)	-	(2,224)	0.00000000	-	-	-	-	-	-	-
281600	P MASON 2-16	-	-	13,997	6,340	7,657	0.00000000	-	-	-	-	-	6,340	-
281700	P BLANCO NE DK 354E	-	-	(898)	-	(898)	0.00000000	-	-	-	-	-	-	-
281800	P MASON B 1-8	-	-	11,347	11,347	-	0.00000000	-	-	-	-	-	11,347	-
281900	P BLANCO NE DK 353	-	-	(899)	-	(899)	0.00000000	-	-	-	-	-	-	-
282000	P MATTIE MAE 1-4	-	-	697	346	351	0.00000000	-	-	-	-	-	346	-

[illegible]

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at EOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,310
282100	P CHOATE-BLAYLOCK 1H-20	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
282200	P MATTIE MAE 2-4	-	-	124	554	(430)	0.00000000	-	-	-	-	-	554	-
282300	P LAURA 1H-5	8,376	77,877	43,711	33,697	10,015	0.09711008	973	-	973	4,019	4,019	37,715	1
282400	P MAYFIELD 1	-	-	9,269	1,066	8,203	0.00000000	-	-	-	-	-	1,066	-
282500	P WRIGHT MATERIALS #9	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
282600	P MCCLELLAN 1-21	-	-	(382)	224	(605)	0.00000000	-	-	-	-	-	224	-
282700	P ELLISON 3-6	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
282800	P MCCLELLAN 2-21	-	-	864	1,666	(802)	0.00000000	-	-	-	-	-	1,666	-
282900	P LEWELLEN 4-6	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
283000	P MCCLELLAN 3-21	-	-	6,779	1,865	4,914	0.00000000	-	-	-	-	-	1,865	-
283100	P GABE 1-34	-	-	(906)	-	(906)	0.00000000	-	-	-	-	-	-	-
283200	P MCCLELLAN 4-21	-	-	12,865	1,375	11,490	0.00000000	-	-	-	-	-	1,375	-
283300	P MALLISON-JENKINS 1-9 (NOT DRL)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
283400	P MCCOMAS 1-25	-	-	13,545	4,624	8,920	0.00000000	-	-	-	-	-	4,624	-
283500	P BLANKENSHIP 2-30	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
283600	P MCCORRY A 1-5 (TO)	-	-	2,643	1,068	1,575	0.00000000	-	-	-	-	-	1,068	-
283700	P RUSSELL 1-30H	121	281	-	166	(166)	0.30146147	-	-	-	-	-	166	-
283800	P MCGINNIS 1	-	-	25,577	3,468	22,109	0.00000000	-	-	-	-	-	3,468	-
283900	P RUSSELL 3-30H	63	391	9	424	(415)	0.13942417	-	-	-	-	-	424	-
284000	P MCGINNIS 2	-	-	14,112	4,450	9,662	0.00000000	-	-	-	-	-	4,450	-
284100	P SMITH 2-33	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
284200	P MCGINNIS 3-15	-	-	(241)	11,445	(11,687)	0.00000000	-	-	-	-	-	11,445	-
284300	P FLUD 4-33H	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
284400	P MCNEILL 1-15 BPO NIC	-	-	42,419	25,576	16,843	0.00000000	-	-	-	-	-	25,576	-
284500	P BROOKS, ET AL #5	-	-	(15,925)	704	(16,630)	0.00000000	-	-	-	-	-	704	-
284600	P MCNEILL 2-15	-	-	565	7,702	(7,137)	0.00000000	-	-	-	-	-	7,702	-
284700	P BERRY 5-15	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
284800	P MCNEILL 3-12 (T&A)	-	-	(0)	-	(0)	0.00000000	-	-	-	-	-	-	-
284900	P CIMARRON 23 FED 3	-	-	(912)	-	(912)	0.00000000	-	-	-	-	-	-	-
285000	P MCNEILL 3-15	-	-	(313)	1,651	(1,964)	0.00000000	-	-	-	-	-	1,651	-
285100	P KINLEE 1H-6	-	-	667	-	667	0.00000000	-	-	-	-	-	-	-
285200	P MCNEILL 4-12	-	-	2,427	531	1,896	0.00000000	-	-	-	-	-	531	-
285300	P LINDA BROWN 1H-05	16,139	120,001	7,115	7,115	-	0.11854939	-	-	-	3,334	-	7,115	-
285400	P MCNEILL 4-15	-	-	43,665	33,862	9,803	0.00000000	-	-	-	-	-	33,862	-
285500	P NICOLE 1H-05	-	-	346	-	346	0.00000000	-	-	-	-	-	-	-
285600	P MEACHAM 1 A-3	-	-	35,849	10,145	25,704	0.00000000	-	-	-	-	-	10,145	-
285700	P HILLARY 1H-19	5,463	536	18,859	18,859	-	0.91064133	-	-	-	-	-	18,859	-
285800	P MEACHAM 3-2	-	-	3,021	805	2,216	0.00000000	-	-	-	-	-	805	-
285900	P ANNA MICHELLE 1H-21	-	-	435	-	435	0.00000000	-	-	-	-	-	-	-
286000	P MEGET 1-12	-	-	(912)	-	(912)	0.00000000	-	-	-	-	-	-	-
286100	P TRICIA 1H-18	33,592	268,148	21,044	21,044	-	0.11132895	-	-	-	6,571	-	21,044	-
286200	P MELBA JEAN 1-20	-	-	5,936	10,913	(4,976)	0.00000000	-	-	-	-	-	10,913	-
286400	P MERCER 1-11	-	-	2,912	1,674	1,238	0.00000000	-	-	-	-	-	1,674	-
286500	P JOHNSON 12-10	-	-	(4,751)	-	(4,751)	0.00000000	-	-	-	-	-	-	-
286600	P MERRICK 3	-	-	2,150	256	1,894	0.00000000	-	-	-	-	-	256	-
286700	P BROOKS, ET AL #6	-	-	261	2,160	(1,900)	0.00000000	-	-	-	-	-	2,160	-
286800	P MERRICK C-1	-	-	10,974	667	10,307	0.00000000	-	-	-	-	-	667	-
286900	P COLTON 1-27	289	3,761	680	670	10	0.07142778	1	-	1	151	10	680	-
287000	P MERVELDT 2-25	-	-	3,447	441	3,005	0.00000000	-	-	-	-	-	441	-
287100	P NATALIE 1H-5	11,852	56,236	9,906	9,906	-	0.17406839	-	-	-	1,038	-	9,906	-
287200	P MEYER 4-1	-	-	1,039	1,617	(579)	0.00000000	-	-	-	-	-	1,617	-
287300	P LORTON 2-12	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
287400	P MEYER 4-2	-	-	1,649	961	688	0.00000000	-	-	-	-	-	961	-
287500	P LORTON 3-12	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
287600	P MILEUR 2-23	-	-	3,570	5,435	(1,865)	0.00000000	-	-	-	-	-	5,435	-
287700	P HUFFMAN 4-12	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
287800	P MILLER, AM	-	-	2,285	616	1,670	0.00000000	-	-	-	-	-	616	-
287900	P LUCAS 7-21 (BPO)	-	-	(30,688)	-	(30,688)	0.00000000	-	-	-	-	-	-	-
288000	P TINA MILLER 1-12	-	-	9,466	2,760	6,706	0.00000000	-	-	-	-	-	2,760	-
288100	P CAMPBELL 2-17	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
288200	P MITCHELL	-	-	46,468	15,451	31,017	0.00000000	-	-	-	-	-	15,451	-
288300	P CAMPBELL 3-17	-	-	-	10	(10)	0.00000000	-	-	-	-	-	10	-
288400	P MITCHELL 1-21	-	-	3,328	-	3,328	0.00000000	-	-	-	-	-	-	-
288500	P CAMPBELL 4-17	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
288600	P MOLLY 1-2	-	-	26,735	4,457	22,278	0.00000000	-	-	-	-	-	4,457	-
288700	P TOWN OF HAMMON 7-1 BPO	-	-	266	264	3	0.00000000	-	-	-	-	-	264	-
288800	P MOONEY 1-35	-	-	(361)	2,024	(2,385)	0.00000000	-	-	-	-	-	2,024	-
288900	P SEARCY GAS UNIT 12	-	-	(16,589)	-	(16,589)	0.00000000	-	-	-	-	-	-	-
289000	P MOONEY A 1-2	-	-	6,167	1,814	4,353	0.00000000	-	-	-	-	-	1,814	-
289100	P BLANCO NE DK 350E	-	-	(863)	-	(863)	0.00000000	-	-	-	-	-	-	-
289200	P MOORE 1-28	-	-	2,866	4,348	(1,482)	0.00000000	-	-	-	-	-	4,348	-
289300	P BENTLEY 3-5	-	-	(17,584)	-	(17,584)	0.00000000	-	-	-	-	-	-	-
289400	P MOORE N 1-20 (INACTIVE)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
289500	P SHARON 1H-15	26,434	242,489	99,934	98,439	1,495	0.09629621	147	-	147	12,882	1,495	99,934	2
289600	P MORRISON 1	-	-	23,297	5,616	17,680	0.00000000	-	-	-	-	-	5,616	-
289700	P SHARON 2H-15	8,093	259,380	99,779	98,284	1,495	0.03025567	45	-	45	4,440	1,495	99,779	2
289800	P MOSBURG, OSCAR 1-27	-	-	61,712	19,506	42,206	0.00000000	-	-	-	-	-	19,506	-

Well#	Well Name	Oil, Gas & Liquid			Other Deducts			Depreciation			Net Income		% of Gross		% of Net		Statutory	AMT	AMT	Beginning
		Sales	Total GPT	LOE							Allocated	Before Depletion	Income	Income	Income	Income	Depletion	Depreciation	Adjustment	
		12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541	-	-	38,457,253				
289900	P ROSS 1-4	2,899	204	-	61	-	-	986	1,648	435	1,648	435	-	-	-	-	-	-	-	-
290000	P MORRIS 2H-19	33,290	2,248	10,370	3,803	15,434	345	11,319	(10,229)	4,994	-	-	345	-	-	144,188	-	-	-	-
290100	P BULLDOG 1H-9	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
290200	P ROBERTS RANCH 14-18	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
290300	P ROBERTS RANCH 13-18	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
290400	P MOSELEY 5-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
290500	P CHUBLEE 12-1H	1,207	50	-	513	-	-	411	234	181	234	181	-	-	-	4,784	-	-	-	-
290600	P MOSELEY 7-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
290800	P MOSELEY 22-1 E	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
291000	P MUNCY 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
291100	P COAL 1H-16	42,285	(27,701)	7,998	5,487	494	1,229	14,377	40,401	6,343	40,401	6,343	1,229	-	-	132,596	-	-	-	-
291200	P MURRAY 1-7	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
291300	P COAL 2H-16	28,953	(18,333)	6,399	3,688	1	71	9,844	27,282	4,343	27,282	4,343	71	-	-	68,853	-	-	-	-
291400	P NANINETTE 1-6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
291500	P LOCKE "A" 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
291600	P NEAL 1-28	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
291700	P THOMAS 1H-7W	992	49	306	378	-	-	337	(78)	149	-	-	-	-	-	4,344	-	-	-	-
291800	P NEAL 2-28	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
291900	P ENGLISH 2H-16	69,306	(30,787)	4,400	9,093	124	2,332	23,564	60,581	10,396	60,581	10,396	2,332	-	-	224,123	-	-	-	-
292000	P NILES 3-5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
292100	P DENSON 2H-15	108,754	(61,834)	8,585	14,079	2	251	36,976	110,694	16,313	110,694	16,313	251	-	-	373,266	-	-	-	-
292200	P NINMAN UNIT 1-17	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
292300	P DELL MAYER 2H-33	66,603	(21,347)	3,715	7,648	1	82	22,645	53,858	9,990	53,858	9,990	82	-	-	130,569	-	-	-	-
292400	P NORRIS 1-32 BPO N/C	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
292500	P DELL MAYER 3H-33	80,446	(21,952)	3,583	9															

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at EOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Excess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,310
289900	P ROSS 1-4	-	-	11,163	11,163	-	0.00000000	-	-	-	435	-	11,163	-
290000	P MORRIS 2H-19	9,173	135,016	59,545	58,676	869	0.06361592	55	-	55	55	55	58,731	14,453
290100	P BULLDOG 1H-9	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
290200	P ROBERTS RANCH 14-18	-	-	(878)	-	(878)	0.00000000	-	-	-	-	-	-	-
290300	P ROBERTS RANCH 13-18	-	-	(707)	-	(707)	0.00000000	-	-	-	-	-	-	-
290400	P MOSELEY 5-25	-	-	8,334	565	7,769	0.00000000	-	-	-	-	-	565	-
290500	P CHUBLEE 12-1H	445	4,339	7,955	2,410	5,545	0.09299040	516	-	516	516	516	2,926	-
290600	P MOSELEY 7-25	-	-	15,527	5,901	9,626	0.00000000	-	-	-	-	-	5,901	-
290800	P MOSELEY 22-1 E	-	-	1,418	851	567	0.00000000	-	-	-	-	-	851	-
291000	P MUNCY 1	-	-	2,290	1,581	709	0.00000000	-	-	-	-	-	1,581	-
291100	P COAL 1H-16	12,472	120,124	71,225	62,777	8,448	0.09405981	795	-	795	6,343	6,343	69,120	447
291200	P MURRAY 1-7	-	-	23,252	7,474	15,778	0.00000000	-	-	-	-	-	7,474	-
291300	P COAL 2H-16	8,347	60,507	71,089	46,011	25,058	0.12122700	3,038	-	3,038	4,343	4,343	50,354	1
291400	P NAINETTE 1-6	-	-	4,098	19	4,080	0.00000000	-	-	-	-	-	19	-
291500	P LOCKE "A" 1	-	-	(15)	-	(15)	0.00000000	-	-	-	-	-	-	-
291600	P NEAL 1-28	-	-	56	6,744	(6,688)	0.00000000	-	-	-	-	-	6,744	-
291700	P THOMAS 1H-7W	335	4,010	9,876	2,761	7,115	0.07699728	548	-	548	548	548	3,309	-
291800	P NEAL 2-28	-	-	2,681	2,201	479	0.00000000	-	-	-	-	-	2,201	-
291900	P ENGLISH 2H-16	20,720	203,404	71,460	70,402	1,058	0.09244688	98	-	98	10,396	1,058	71,460	112
292000	P NILES 3-5	-	-	2,580	715	1,865	0.00000000	-	-	-	-	-	715	-
292100	P DENSON 2H-15	31,963	341,303	100,994	99,499	1,495	0.08563140	128	-	128	16,313	1,495	100,994	2
292200	P NINIMAN UNIT 1-17	-	-	5,319	932	4,387	0.00000000	-	-	-	-	-	932	-
292300	P DELL MAYER 2H-33	18,065	112,504	41,260	40,658	602	0.13835618	83	-	83	9,990	602	41,260	1
292400	P NORRIS 1-32 BPO NIC	-	-	47,214	22,566	24,649	0.00000000	-	-	-	-	-	22,566	-
292500	P DELL MAYER 3H-33	21,879	140,421	40,706	40,104	602	0.13480640	81	-	81	12,067	602	40,706	1
292600	P NORVILLE B 1-36	-	-	195,720	57,758	137,962	0.00000000	-	-	-	-	-	57,758	-
292700	P SEARCY GAS UNIT 14	-	-	(12,294)	-	(12,294)	0.00000000	-	-	-	-	-	-	-
292800	P NORVILLE C 1-36	-	-	52,957	24,842	28,115	0.00000000	-	-	-	-	-	24,842	-
292900	P SEARCY GAS UNIT 15	-	-	(42,420)	-	(42,420)	0.00000000	-	-	-	-	-	-	-
293000	P OAKMAN 32 1-A	-	-	6,459	3,501	2,957	0.00000000	-	-	-	-	-	3,501	-
293100	P LAURA 1H-31	7,159	10,806	19,114	19,114	-	0.39849916	-	-	-	-	-	19,114	596
293200	P OKLAHOMA BRICK	-	-	32,433	8,701	23,731	0.00000000	-	-	-	-	-	8,701	-
293300	P AMANDA 1H-32	9,902	34,495	9,310	9,310	-	0.22303795	-	-	-	1,277	-	9,310	-
293400	P OLLER 1-11	-	-	23,350	4,725	18,625	0.00000000	-	-	-	-	-	4,725	-
293500	P TISDAL 1-28 (APO) (ABANDONED)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
293600	P OLSON 1-1	-	-	13,506	3,080	10,426	0.00000000	-	-	-	-	-	3,080	-
293700	P DACUS 3-8	-	-	(3,185)	-	(3,185)	0.00000000	-	-	-	-	-	-	-
293800	P ORBISON 1-11	-	-	225,506	211,845	13,660	0.00000000	-	-	-	-	-	211,845	-
293900	P SPARTAN 11-1H	-	-	(71,628)	-	(71,628)	0.00000000	-	-	-	-	-	-	-
294000	P ORRELL 1-27	-	-	11,417	2,467	8,950	0.00000000	-	-	-	-	-	2,467	-
294100	P MILDA 1H-24	8,612	16,105	10,276	10,276	-	0.34842993	-	-	-	-	-	10,276	-
294200	P OSU 1-35	-	-	71	181	(111)	0.00000000	-	-	-	-	-	181	-
294300	P SEARCY GAS UNIT 13	-	-	(15,324)	-	(15,324)	0.00000000	-	-	-	-	-	-	-
294400	P OSU 2-35	-	-	35,062	10,991	24,072	0.00000000	-	-	-	-	-	10,991	-
294500	P CRAIG 1H-29	-	-	6,266	6,266	-	0.00000000	-	-	-	-	-	6,266	-
294600	P OSU 3-35	-	-	16,736	3,786	12,949	0.00000000	-	-	-	-	-	3,786	-
294700	P CROWNOVER 1-17	-	-	(4,523)	-	(4,523)	0.00000000	-	-	-	-	-	-	-
294800	P OTTINGER 1-36	-	-	200,127	103,893	96,234	0.00000000	-	-	-	-	-	103,893	-
294900	P JACKSON B. DAVIS 23H-1	-	-	(5,430)	-	(5,430)	0.00000000	-	-	-	-	-	-	-
295000	P PAUL 15-3	-	-	8,965	708	8,257	0.00000000	-	-	-	-	-	708	-
295100	P BENTLEY 5-5H (BPO)	-	-	(45,842)	-	(45,842)	0.00000000	-	-	-	-	-	-	-
295200	P PAYNE 1-6	-	-	34,359	20,854	13,505	0.00000000	-	-	-	-	-	20,854	-
295300	P DUNN 4-2H (BPO)	-	-	(11,594)	59	(11,652)	0.00000000	-	-	-	-	-	59	-
295400	P PENNINGTON 1-17	-	-	8,486	1,492	6,994	0.00000000	-	-	-	-	-	1,492	-
295500	P QUAIL QUEEN UNIT -DO NOT USE	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
295600	P PERKINS, THOMAS 1-7	-	-	7,896	5,494	2,402	0.00000000	-	-	-	-	-	5,494	-
295700	P SEARCY GAS UNIT 16	-	-	(13,827)	-	(13,827)	0.00000000	-	-	-	-	-	-	-
295800	P PERKINS 1-28	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
295900	P USA 12-18 BPO	-	-	(910)	-	(910)	0.00000000	-	-	-	-	-	-	-
296000	P BOTTOM 13-34 BPO	-	-	(4,812)	-	(4,812)	0.00000000	-	-	-	-	-	-	-
296100	P BLANCO NE DK TR 63	-	-	7	1	6	0.00000000	-	-	-	-	-	1	-
296200	P PETERSEN 1-17	-	-	1,442	6	1,435	0.00000000	-	-	-	-	-	6	-
296300	P BOOMER 9-2H	-	-	(24,950)	-	(24,950)	0.00000000	-	-	-	-	-	-	-
296400	P PETERSON 2X	-	-	5,153	1,356	3,797	0.00000000	-	-	-	-	-	1,356	-
296500	P YATES 2-13	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
296600	P PHILLIPS 1-27	-	-	3,667	2,298	1,369	0.00000000	-	-	-	-	-	2,298	-
296700	P FREDERICK 3H-26	-	-	(6)	-	(6)	0.00000000	-	-	-	-	-	-	-
296800	P PIATT 15-1	-	-	4,892	1,424	3,468	0.00000000	-	-	-	-	-	1,424	-
296900	P NORVILL B 2-36 (BPO)	-	-	5,903	5,903	-	0.00000000	-	-	-	-	-	5,903	-
297000	P PORTER C 1-23	-	-	26,024	9,570	16,454	0.00000000	-	-	-	-	-	9,570	-
297100	P CITY OF MCALESTER 30-1H	160	1,789	409	250	159	0.08192618	13	-	13	45	45	296	-
297200	P PRESSON A 1-31	-	-	21,142	4,912	16,230	0.00000000	-	-	-	-	-	4,912	-
297300	P SAWATZKY 1-12H	-	-	(25,574)	-	(25,574)	0.00000000	-	-	-	-	-	-	-
297400	P PSC 1-31	-	-	19,974	4,082	15,892	0.00000000	-	-	-	-	-	4,082	-
297500	P FREDERICK 5H-26	-	-	(7)	-	(7)	0.00000000	-	-	-	-	-	-	-
297600	P PSC 3 & 4	-	-	106,822	-	106,822	0.00000000	-	-	-	-	-	-	-
297601	P PSC 3-6	-	-	(4,452)	-	(4,452)	0.00000000	-	-	-	-	-	-	-

[illegible]

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at BOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,310
297602	P PSC 4-6	-	-	(2,185)	-	(2,185)	0.00000000	-	-	-	-	-	-	-
297700	P FREDERICK 4H-26	-	-	12	12	-	0.00000000	-	-	-	-	-	12	-
297800	P PSO 1	-	-	6,470	845	5,625	0.00000000	-	-	-	-	-	845	-
297900	P BENTLEY 6-5H	-	-	58,031	14,551	43,479	0.00000000	-	-	-	-	-	14,551	-
298000	P PURDY HART NE SD UN (NEPHU)	-	-	15,154	1,208	13,946	0.00000000	-	-	-	-	-	1,208	-
298001	P PURDY HART SD UN (NEPHU M-25)	-	-	64	31	33	0.00000000	-	-	-	-	-	31	-
298002	P PURDY HART SD UN (NEPHU R-31)	-	-	114	42	73	0.00000000	-	-	-	-	-	42	-
298003	P PURDY HART SD UN (NEPHU ZZ-3)	-	-	71	24	48	0.00000000	-	-	-	-	-	24	-
298004	P PURDY HART SD UN (NEPHU N25)	-	-	207	75	132	0.00000000	-	-	-	-	-	75	-
298005	P PURDY HART SD UN (NEPHU ZZ17)	-	-	146	70	76	0.00000000	-	-	-	-	-	70	-
298100	P THOMAS 1H-16	-	-	2,685	2,685	-	0.00000000	-	-	-	-	-	2,685	-
298200	P PURVIS 1	-	-	2,563	380	2,183	0.00000000	-	-	-	-	-	380	-
298300	P BARBARA 1H-16	5,744	7,644	2,644	2,644	-	0.42904805	-	-	-	64	-	2,644	-
298400	P QUINTLE E L 1-34	-	-	1,593	1,593	-	0.00000000	-	-	-	-	-	1,593	-
298500	P MARK 1H-17	23,906	152,126	4,693	4,693	-	0.13580257	-	-	-	4,818	-	4,693	-
298600	P QUINTLE 2-34	-	-	13,752	3,339	10,413	0.00000000	-	-	-	-	-	3,339	-
298700	P 20 MILE FED 33-30-5273 CADNUJ	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
298800	P REDMOON 1-29	-	-	17,405	4,144	13,260	0.00000000	-	-	-	-	-	4,144	-
298900	P FREDERICK 6H-26	-	-	15	29	(15)	0.00000000	-	-	-	-	-	29	-
299000	P REED 1-17	-	-	(2,193)	-	(2,193)	0.00000000	-	-	-	-	-	-	-
299100	P BUTZER 1H-17	-	-	4,803	4,803	-	0.00000000	-	-	-	-	-	4,803	-
299200	P REEVE RANCH 1-5	-	-	12,623	-	12,623	0.00000000	-	-	-	-	-	-	-
299300	P ELLA MAE 1-23	54	368	115	113	2	0.12728015	0	-	0	15	2	115	-
299400	P REIMER 1-12	-	-	3,071	748	2,323	0.00000000	-	-	-	-	-	748	-
299500	P ANDERSON 36W-1H	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
299600	P REIN 1-28	-	-	3,503	1,388	2,115	0.00000000	-	-	-	-	-	1,388	-
299700	P ZEBRA 1H-30	67	408	-	-	-	0.14056905	-	-	-	-	-	-	-
299800	P RENISON, PAULINE 1 (P&A)	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
299900	P OFFILL 1H-30	76	300	-	-	-	0.20175810	-	-	-	-	-	-	-
300000	P REPECKA 1-23	-	-	11,596	2,133	9,463	0.00000000	-	-	-	-	-	2,133	-
300200	P REPP 1-25	-	-	1,301	1,225	76	0.00000000	-	-	-	-	-	1,225	-
300300	P ANDRE 5501 13-4H	-	-	(16,989)	-	(16,989)	0.00000000	-	-	-	-	-	-	-
300400	P RICHARDSON 1-10	-	-	11,802	7,478	4,324	0.00000000	-	-	-	-	-	7,478	-
300500	P SEARCY GAS UNIT 18	-	-	(26,904)	-	(26,904)	0.00000000	-	-	-	-	-	-	-
300600	P RICHARDSON-CLAIRBORNE 1A	-	-	1,021	1,777	(756)	0.00000000	-	-	-	-	-	1,777	-
300700	P SAUNDRA 1H-32 (HARTSHORNE)	-	-	4,874	4,874	-	0.00000000	-	-	-	-	-	4,874	-
300800	P RIVER 1-21	-	-	3,788	214	3,574	0.00000000	-	-	-	-	-	214	-
300900	P WELDON 1H-32 (HARTSHORNE)	18,277	190,339	4,948	4,948	-	0.08761192	-	-	-	3,791	-	4,948	-
301000	P ROBERTS 3-1	-	-	6,386	4,286	2,100	0.00000000	-	-	-	-	-	4,286	-
301100	P ALFRED STEHR 1-12H	-	-	(22,704)	-	(22,704)	0.00000000	-	-	-	-	-	-	-
301200	P ROBERTS 34-1	-	-	309	936	(627)	0.00000000	-	-	-	-	-	936	-
301300	P COATES 35-1H	-	-	22,551	11,157	11,394	0.00000000	-	-	-	-	-	11,157	-
301400	P ROBERTS 3-2	-	-	9,944	3,423	6,521	0.00000000	-	-	-	-	-	3,423	-
301500	P SPARTAN 11-2H	-	-	4,131	1,405	2,727	0.00000000	-	-	-	-	-	1,405	-
301600	P ROBERTS 34-2	-	-	6,712	1,490	5,222	0.00000000	-	-	-	-	-	1,490	-
301700	P ANDERSON 36E-1H	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
301800	P ROBERTS 3-3	-	-	8,763	3,024	5,738	0.00000000	-	-	-	-	-	3,024	-
301900	P JOHN PERRY PERSLEY 22H-1	-	-	(1,529)	-	(1,529)	0.00000000	-	-	-	-	-	-	-
302000	P ROBERTS 34-3	-	-	6,936	2,121	4,815	0.00000000	-	-	-	-	-	2,121	-
302100	P DUNN 5-2H	-	-	5,407	1,378	4,029	0.00000000	-	-	-	-	-	1,378	-
302200	P ROBERTS 34-4	-	-	7,742	982	6,760	0.00000000	-	-	-	-	-	982	-
302300	P GREEN RIVER 4-1H	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
302400	P ROBISON D-1 (P&A)	-	-	9,776	-	9,776	0.00000000	-	-	-	-	-	-	-
302500	P BLANCO NE DK 11Y	-	-	54	16	38	0.00000000	-	-	-	-	-	16	-
302600	P SEYMOUR 1-9	-	-	(278)	-	(278)	0.00000000	-	-	-	-	-	-	-
302700	P TOKLAN 2-1H	-	17,385	906	6	901	0.00000000	-	-	-	-	-	6	-
302800	P ROGER MILLS 1-18	-	-	3,191	1,048	2,142	0.00000000	-	-	-	-	-	1,048	-
302900	P BLANCO NE DK 54	-	-	29	6	23	0.00000000	-	-	-	-	-	6	-
303000	P ROSE B 1-6	-	-	7,309	2,965	4,344	0.00000000	-	-	-	-	-	2,965	-
303100	P BLANCO NE DK 50	-	-	24	6	18	0.00000000	-	-	-	-	-	6	-
303200	P ROSE C 1-6	-	-	5,174	4,487	687	0.00000000	-	-	-	-	-	4,487	-
303300	P ZYBACH 2010H	-	-	(11,942)	-	(11,942)	0.00000000	-	-	-	-	-	-	-
303400	P 7104 JV-S DAVIDSON 5-6	-	-	(1,046)	-	(1,046)	0.00000000	-	-	-	-	-	-	-
303500	P FRIEOUF 26-2	-	-	(35,982)	-	(35,982)	0.00000000	-	-	-	-	-	-	-
303600	P RUSCH 1-8	-	-	4,304	4,082	222	0.00000000	-	-	-	-	-	4,082	-
303700	P JONETTA 1-12H	-	-	9,088	5,175	3,914	0.00000000	-	-	-	-	-	5,175	-
303800	P RUSH SPRINGS, WFU	-	-	22,003	19,989	2,014	0.00000000	-	-	-	-	-	19,989	-
303900	P PENNINGTON 4H-17 (BPO)	-	-	(5,857)	-	(5,857)	0.00000000	-	-	-	-	-	-	-
304000	P SAFARI 1-33	-	-	1,222	1,217	6	0.00000000	-	-	-	-	-	1,217	-
304100	P OFFILL BOOCH 1H-29	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
304200	P SAUER 2-23	-	-	4,276	932	3,344	0.00000000	-	-	-	-	-	932	-
304300	P CLECKLER 1-1H	-	28,620	901	901	-	0.00000000	-	-	-	-	-	901	-
304400	P SCHUDEL 1	-	-	48,198	22,424	25,774	0.00000000	-	-	-	-	-	22,424	-
304500	P BROOKS, ET AL #8 (BPO)	-	-	(759)	-	(759)	0.00000000	-	-	-	-	-	-	-
304600	P SELZER A 1-25	-	-	1,357	675	682	0.00000000	-	-	-	-	-	675	-
304700	P BUCHHOLZ 1A (P&A)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
304800	P SEWELL 1-36	-	-	10,959	2,714	8,244	0.00000000	-	-	-	-	-	2,714	-

[illegible]

[illegible]

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at EOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,310
328200	P SMITH 2-30	-	-	50,741	12,725	38,016	0.00000000	-	-	-	-	-	12,725	-
328400	P JONAS 2-23 BPO N/C	-	-	42,621	13,374	29,247	0.00000000	-	-	-	-	-	13,374	-
328600	P NEWCOMBE 17-2	-	-	258,558	61,030	197,528	0.00000000	-	-	-	-	-	61,030	-
328800	P MCNEILL 2 A-12, 3-12	-	-	(96)	1,135	(1,231)	0.00000000	-	-	-	-	-	1,135	-
329000	P ROSS P-19	-	-	10,191	10,345	(154)	0.00000000	-	-	-	-	-	10,345	-
329200	P BARROW 1-8	-	-	6,947	1,496	5,451	0.00000000	-	-	-	-	-	1,496	-
329400	P MOONEY 2-35	-	-	10,508	422	10,086	0.00000000	-	-	-	-	-	422	-
329600	P GATES 2-34	-	-	9,231	1,868	7,364	0.00000000	-	-	-	-	-	1,868	-
329800	P MEYER 4-3	-	-	2,451	731	1,720	0.00000000	-	-	-	-	-	731	-
330000	P STAMPER 1-5	-	-	8,758	3,140	5,617	0.00000000	-	-	-	-	-	3,140	-
330200	P POLK, MARGIE 1-2	-	-	4,273	8,335	(4,062)	0.00000000	-	-	-	-	-	8,335	-
330400	P MENNONITE 2-31	-	-	5,146	3,761	1,385	0.00000000	-	-	-	-	-	3,761	-
330600	P MATTIE MAE 3-4	-	-	77	0	77	0.00000000	-	-	-	-	-	0	-
330800	P FLYING J 1-10 BPO	-	-	21,864	6,039	15,825	0.00000000	-	-	-	-	-	6,039	-
331000	P BOTTOM, CLYDE 3-34	-	-	10,321	2,107	8,214	0.00000000	-	-	-	-	-	2,107	-
331200	P KOCHN B 3-21	-	-	31,096	6,430	24,667	0.00000000	-	-	-	-	-	6,430	-
331400	P JENELL 1-2	-	-	6,102	2,769	3,332	0.00000000	-	-	-	-	-	2,769	-
331600	P FLORENCE 2	-	-	32,407	9,948	22,459	0.00000000	-	-	-	-	-	9,948	-
331800	P JOHNSON 2-19	-	-	22,819	7,333	15,486	0.00000000	-	-	-	-	-	7,333	-
332000	P SMITH 33-3	-	-	2,835	1,192	1,642	0.00000000	-	-	-	-	-	1,192	-
332200	P VICKREY 3-30	-	-	15,757	3,555	12,202	0.00000000	-	-	-	-	-	3,555	-
332400	P TRISSELL 2-10	-	-	8,184	4,081	4,103	0.00000000	-	-	-	-	-	4,081	-
332600	P BIG BIT SCHE 2-4	-	-	(578)	188	(765)	0.00000000	-	-	-	-	-	188	-
332800	P GATES 4-34	-	-	24,534	4,352	20,182	0.00000000	-	-	-	-	-	4,352	-
333000	P SHUTLER 36-3	-	-	2,151	960	1,191	0.00000000	-	-	-	-	-	960	-
333200	P PHILLIP 3-35	-	-	21,332	8,179	13,153	0.00000000	-	-	-	-	-	8,179	-
333400	P SANDY 1-2	-	-	8,491	3,470	5,021	0.00000000	-	-	-	-	-	3,470	-
333600	P YOUNG-BADEN 1-30	-	-	6,869	1,135	5,734	0.00000000	-	-	-	-	-	1,135	-
333800	P NEWCOMBE 17-3	-	-	20,867	6,450	14,418	0.00000000	-	-	-	-	-	6,450	-
334000	P PETERSEN 17-2 BPO N/C	-	-	460	127	332	0.00000000	-	-	-	-	-	127	-
334200	P PENNINGTON 3-17	-	-	1,085	452	634	0.00000000	-	-	-	-	-	452	-
334400	P BLAIR-PAIN 2-8	-	-	(53)	-	(53)	0.00000000	-	-	-	-	-	-	-
334600	P NINMAN 2-17	-	-	15,667	4,629	11,039	0.00000000	-	-	-	-	-	4,629	-
334800	P KUNNEMAN 1-34	-	-	4,612	1,270	3,342	0.00000000	-	-	-	-	-	1,270	-
335000	P UNION POINT RED FORK	-	-	(2,580)	2,841	(5,421)	0.00000000	-	-	-	-	-	2,841	-
335200	P SMITH, F O 3-5	-	-	1,315	679	637	0.00000000	-	-	-	-	-	679	-
335400	P TEEL 1-5	-	-	2,740	399	2,342	0.00000000	-	-	-	-	-	399	-
335600	P LAKE EUFALA 1	-	-	28,070	7,282	20,787	0.00000000	-	-	-	-	-	7,282	-
335800	P NINMAN 3-17	-	-	10,185	8,185	2,000	0.00000000	-	-	-	186	186	8,372	-
336000	P FLICK 24-4	-	-	2,523	2,508	15	0.00000000	-	-	-	-	-	2,508	-
336200	P JONAS 3-23 BPO N/C	-	-	11,262	7,922	3,341	0.00000000	-	-	-	-	-	7,922	-
336400	P HOLIDAY 34-1	-	-	5,082	1,386	3,696	0.00000000	-	-	-	-	-	1,386	-
336600	P FEDDERSON 4-17	-	-	40,538	20,560	19,978	0.00000000	-	-	-	1,328	1,328	21,888	-
336800	P MORRIS UNIT	-	-	511	354	157	0.00000000	-	-	-	-	-	354	-
337000	P BAKER 2-28	-	-	3,054	1,412	1,642	0.00000000	-	-	-	-	-	1,412	-
337200	P BENTON 1-21	-	-	19	-	19	0.00000000	-	-	-	-	-	-	-
337400	P BRUNER 2-33	-	-	(500)	306	(805)	0.00000000	-	-	-	-	-	306	-
337600	P EXXON WALNE 1-34	-	-	20,663	8,701	11,962	0.00000000	-	-	-	-	-	8,701	-
337800	P GREEN 1-3	-	-	9,224	2,047	7,177	0.00000000	-	-	-	-	-	2,047	-
338000	P HAZELL HOWELL 1-2	-	-	9,431	2,399	7,031	0.00000000	-	-	-	-	-	2,399	-
338200	P KEATHLEY 1-31	-	-	(829)	31	(860)	0.00000000	-	-	-	-	-	31	-
338400	P MANDRELL 1-30	-	-	(912)	-	(912)	0.00000000	-	-	-	-	-	-	-
338600	P MAYES 9-1 (P&A)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
338800	P MAYFIELD 33-1 (P&A 7/5/07)	-	-	(912)	-	(912)	0.00000000	-	-	-	-	-	-	-
339000	P MCCALL 1-29	-	-	2,660	2,311	349	0.00000000	-	-	-	-	-	2,311	-
339200	P PEARL 1-32	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
339400	P NITZEL 18-1	-	-	4,755	307	4,448	0.00000000	-	-	-	-	-	307	-
339600	P KIMZEY 5-18	-	-	1,421	600	822	0.00000000	-	-	-	-	-	600	-
339800	P GATES 7-2	-	-	4,079	2,318	1,761	0.00000000	-	-	-	-	-	2,318	-
340000	P SMITH 33-4	-	-	2,140	127	2,013	0.00000000	-	-	-	-	-	127	-
340200	P NINMAN 5-17	-	-	(2,437)	-	(2,437)	0.00000000	-	-	-	-	-	-	-
340400	P STONER 1-26 (P&A)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
340600	P DARREL 1-33	-	-	(846)	53	(900)	0.00000000	-	-	-	-	-	53	-
340800	P MCCLELLAN 5-21	-	-	6,962	2,937	4,026	0.00000000	-	-	-	-	-	2,937	-
341000	P MCCLELLAN 8-21	-	-	5,587	877	4,711	0.00000000	-	-	-	-	-	877	-
341200	P PRESSON 2-31	-	-	94,849	7,053	87,796	0.00000000	-	-	-	-	-	7,053	-
341600	P PAPPY 1-8 BPO N/C	-	-	429	386	43	0.00000000	-	-	-	-	-	386	-
341800	P KIRK C 1-33	-	-	25,524	6,098	19,426	0.00000000	-	-	-	-	-	6,098	-
342000	P TEEL 2-5	-	-	6,995	4,458	2,536	0.00000000	-	-	-	-	-	4,458	-
342200	P MABELLE C 1-4	-	-	9,724	10,996	(1,272)	0.00000000	-	-	-	-	-	10,996	-
342400	P TROY 8-2	-	-	9,837	3,750	6,088	0.00000000	-	-	-	-	-	3,750	-
342600	P FLICK 24-5 BPO	-	-	7,510	2,937	4,574	0.00000000	-	-	-	-	-	2,937	-
342800	P FLICK 24-6 (NOT DRILLED)	-	-	42,990	-	42,990	0.00000000	-	-	-	-	-	-	-
343000	P HAGGARD 2-11	-	-	13,048	3,217	9,831	0.00000000	-	-	-	-	-	3,217	-
343200	P TERRY A 2-25	-	-	9,405	6,147	3,258	0.00000000	-	-	-	-	-	6,147	-
343400	P COBB 1-21	-	-	10,779	1,773	9,006	0.00000000	-	-	-	-	-	1,773	-
343600	P MEYER 4-4	-	-	2,650	2,842	(191)	0.00000000	-	-	-	-	-	2,842	-

		Oil, Gas & Liquid					Allocated	Net Income		% of Gross	% of Net	Statutory	AMT	AMT	Beginning
Well#	Well Name	Sales	Total GPT	LOE	Other Deducts	IDC	Depreciation	Overhead	Before Depletion	Income	Income	Depletion	Depreciation	Adjustment	Reserves
		12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541	-	38,457,253
343800	P PAPPY 2-8 BPO N/C	-	-	-	-	-	-	-	-	-	-	-	-	-	-
344000	P JGL 1-32	-	-	-	-	-	-	-	-	-	-	-	-	-	-
344400	P HEWLETT 2-27	-	-	-	-	-	-	-	-	-	-	-	-	-	-
344600	P MEYERS 2-22 (P&A)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
344800	P REDMOON 2-29	-	-	-	-	-	-	-	-	-	-	-	-	-	-
345000	P SIMPSON, WALKER 3-22	-	-	-	-	-	-	-	-	-	-	-	-	-	-
345200	P TEEL 1-7 BPO N/C	-	-	-	-	-	-	-	-	-	-	-	-	-	-
345400	P HANKS-CROOK 1-32	-	-	-	-	-	-	-	-	-	-	-	-	-	-
345600	P THOMPSON D 2-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-
345800	P MILLER, TROY 10-2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
346000	P USA 6-18	-	-	-	-	-	-	-	-	-	-	-	-	-	-
346200	P SCHICKENDANZ C 1-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-
346400	P RODERICK 1-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-
346600	P BOWERS, MABEL GAS UT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
346800	P STINSON-DEXTER 1-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
347000	P TIPTON 3-29	-	-	-	-	-	-	-	-	-	-	-	-	-	-
347200	P GLADYS LOVE UT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
347201	P LOVE, GLADYS 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
347202	P LOVE, GLADYS 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
347203	P LOVE, GLADYS 3	-	-	-	-	-	-	-	-	-	-	-	-	-	-
347204	P LOVE, GLADYS 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-
347205	P LOVE, GLADYS 5	-	-	-	-	-	-	-	-	-	-	-	-	-	-
347206	P LOVE, GLADYS 6	-	-	-	-	-	-	-	-	-	-	-	-	-	-
347400	P HUNT 5-2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
347600	P CHRISTI-JENNELL 5-35	-	-	-	-	-	-	-	-	-	-	-	-	-	-
347800	P T & T 1-10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
348000	P LANCET 1-17	-	-	-	-	-	-	-	-	-	-	-	-	-	-
348200	P BROADBENT 2-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-
348400	P JAMS 1-6	-	-	-	-	-	-	-	-	-	-	-	-	-	-
348600	P BOWIE 1-9	-	-	-	-	-	-	-	-	-	-	-	-	-	-
348800	P REDMOON 3-29	-	-	-	-	-	-	-	-	-	-	-	-	-	-
349000	P LEE 1-28	-	-	-	-	-	-	-	-	-	-	-	-	-	-
349200	P BROADBENT 26-4	-	-	-	-	-	-	-	-	-	-	-	-	-	-
349400	P HUTCHESON 22-4	-	-	-	-	-	-	-	-	-	-	-	-	-	-
349600	P EXXON-PHILLIPS 2-31	-	-	-	-	-	-	-	-	-	-	-	-	-	-
350000	P BEVERLY ANN 11-2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
350200	P HUGHES 4-29	-	-	-	-	-	-	-	-	-	-	-	-	-	-
350400	P BOWERS, MABEL 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
350600	P BROADBENT 25-7	-	-	-	-	-	-	-	-	-	-	-	-	-	-
350800	P HUGHES 3-29	-	-	-	-	-	-	-	-	-	-	-	-	-	-
351000	P MCGHEE 1-10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
351200	P BROADBENT 26-2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
351400	P ERNESTINE 1-11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
351500	P ERNESTINE 2-11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
351600	P HUGHES 1-28	-	-	-	-	-	-	-	-	-	-	-	-	-	-
351800	P EYSTER 1-20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
352000	P CORNELL UNIVERSITY 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
352200	P REDMOON 4-29	-	-	-	-	-	-	-	-	-	-	-	-	-	-
352400	P REDMOON 5-29	-	-	-	-	-	-	-	-	-	-	-	-	-	-
352600	P TUNE 19-2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
352800	P BOYD 1-8	-	-	-	-	-	-	-	-	-	-	-	-	-	-
353000	P CARTER 2-14	-	-	-	-	-	-	-	-	-	-	-	-	-	-
353200	P HARVEY 1-36 (CHESAPEAKE)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
353400	P REDMOON WEST 1-30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
353600	P CARPENTER 2-11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
353800	P SNIDER 2-36	-	-	-	-	-	-	-	-	-	-	-	-	-	-
354000	P HOUSE 1-31 BPO N/C (ABANDONED)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
354200	P STINSON-DEXTER 3-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
354400	P TIPTON 4-29	-	-	-	-	-	-	-	-	-	-	-	-	-	-
354600	P REDMOON WEST 2-30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
354800	P MANDRELL 2-30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
355000	P REDMOON 6-29	-	-	-	-	-	-	-	-	-	-	-	-	-	-
355200	P MENNONITE 3-31	-	-	-	-	-	-	-	-	-	-	-	-	-	-
355400	P MOSELEY 8-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-
355600	P HIGDON, HENRY 1-1 BPO N/C	-	-	-	-	-	-	-	-	-	-	-	-	-	-
355800	P REDMOON WEST 3-30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
356000	P ROBERTS 34-5	-	-	-	-	-	-	-	-	-	-	-	-	-	-
356200	P ALCOTT 1-4	-	-	-	-	-	-	-	-	-	-	-	-	-	-
356400	P STEVENS 1-11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
356600	P SPOMER 1A (P&A)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
357000	P STATE 1-10 (P&A)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
357200	P ATOKA 1-34	-	-	-	-	-	-	-	-	-	-	-	-	-	-
357400	P SHERMAN FIRZER UNIT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
357600	P GARRETT, CORA 1-32 (P&A)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
357800	P BEAR B 1 (TA)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
358000	P LOFTIS 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
358200	P SNIDER 3-36	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at EOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,310
343800	P PAPPY 2-8 BPO N/C	-	-	4,459	1,970	2,489	0.00000000	-	-	-	-	-	1,970	-
344000	P JGL 1-32	-	-	7,192	6,932	259	0.00000000	-	-	-	-	-	6,932	-
344400	P HEWLETT 2-27	-	-	16,500	10,287	6,213	0.00000000	-	-	-	-	-	10,287	-
344600	P MEYERS 2-22 (P&A)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
344800	P REDMOON 2-29	-	-	8,432	3,611	4,821	0.00000000	-	-	-	-	-	3,611	-
345000	P SIMPSON, WALKER 3-22	-	-	3,457	839	2,618	0.00000000	-	-	-	-	-	839	-
345200	P TEEL 1-7 BPO N/C	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
345400	P HANKS-CROOK 1-32	-	-	2,639	9,953	(7,314)	0.00000000	-	-	-	-	-	9,953	-
345600	P THOMPSON D 2-25	-	-	6,345	14,140	(7,795)	0.00000000	-	-	-	-	-	14,140	-
345800	P MILLER, TROY 10-2	-	-	6,280	3,153	3,128	0.00000000	-	-	-	-	-	3,153	-
346000	P USA 6-18	-	-	1,824	964	860	0.00000000	-	-	-	-	-	964	-
346200	P SCHICKENDANZ C 1-26	-	-	3,330	2,029	1,301	0.00000000	-	-	-	-	-	2,029	-
346400	P RODERICK 1-25	-	-	9,439	11,064	(1,625)	0.00000000	-	-	-	-	-	11,064	-
346600	P BOWERS, MABEL GAS UT	-	-	4,659	1,481	3,178	0.00000000	-	-	-	-	-	1,481	-
346800	P STINSON-DEXTER 1-1	-	-	57,743	20,118	37,625	0.00000000	-	-	-	-	-	20,118	-
347000	P TIPTON 3-29	-	-	(757)	-	(757)	0.00000000	-	-	-	-	-	-	-
347200	P GLADYS LOVE UT	-	-	34,973	4,501	30,472	0.00000000	-	-	-	-	-	4,501	-
347201	P LOVE, GLADYS 1	-	-	268	211	57	0.00000000	-	-	-	-	-	211	-
347202	P LOVE, GLADYS 2	-	-	(3,568)	-	(3,568)	0.00000000	-	-	-	-	-	-	-
347203	P LOVE, GLADYS 3	-	-	(3,079)	-	(3,079)	0.00000000	-	-	-	-	-	-	-
347204	P LOVE, GLADYS 4	-	-	(3,544)	-	(3,544)	0.00000000	-	-	-	-	-	-	-
347205	P LOVE, GLADYS 5	-	-	(7,404)	-	(7,404)	0.00000000	-	-	-	-	-	-	-
347206	P LOVE, GLADYS 6	-	-	(3,826)	-	(3,826)	0.00000000	-	-	-	-	-	-	-
347400	P HUNT 5-2	-	-	1,967	789	1,178	0.00000000	-	-	-	-	-	789	-
347600	P CHRISTI-JENNELL 5-35	-	-	2,633	5,972	(3,339)	0.00000000	-	-	-	-	-	5,972	-
347800	P T & T 1-10	-	-	22,789	13,520	9,269	0.00000000	-	-	-	-	-	13,520	-
348000	P LANCET 1-17	-	-	1,282	956	326	0.00000000	-	-	-	-	-	956	-
348200	P BROADBENT 2-25	-	-	22,664	5,947	16,717	0.00000000	-	-	-	-	-	5,947	-
348400	P JAMS 1-6	-	-	(999)	-	(999)	0.00000000	-	-	-	-	-	-	-
348600	P BOWIE 1-9	-	-	9,664	9,983	(319)	0.00000000	-	-	-	-	-	9,983	-
348800	P REDMOON 3-29	-	-	2,300	5,766	(3,466)	0.00000000	-	-	-	-	-	5,766	-
349000	P LEE 1-28	-	-	65,182	21,355	43,826	0.00000000	-	-	-	-	-	21,355	-
349200	P BROADBENT 26-4	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
349400	P HUTCHESON 22-4	-	-	2,916	2,354	562	0.00000000	-	-	-	-	-	2,354	-
349600	P EXXON-PHILLIPS 2-31	-	-	23,326	9,548	13,778	0.00000000	-	-	-	-	-	9,548	-
350000	P BEVERLY ANN 11-2	-	-	4,870	4,870	-	0.00000000	-	-	-	-	-	4,870	-
350200	P HUGHES 4-29	-	-	14,376	6,228	8,148	0.00000000	-	-	-	-	-	6,228	-
350400	P BOWERS, MABEL 2	-	-	83	24	59	0.00000000	-	-	-	-	-	24	-
350600	P BROADBENT 25-7	-	-	42	0	42	0.00000000	-	-	-	-	-	0	-
350800	P HUGHES 3-29	-	-	6,633	1,771	4,862	0.00000000	-	-	-	-	-	1,771	-
351000	P MCGHEE 1-10	-	-	7,633	4,277	3,356	0.00000000	-	-	-	-	-	4,277	-
351200	P BROADBENT 26-2	-	-	11,560	4,866	6,694	0.00000000	-	-	-	-	-	4,866	-
351400	P ERNESTINE 1-11	-	-	945	284	661	0.00000000	-	-	-	-	-	284	-
351500	P ERNESTINE 2-11	-	-	(1,104)	4,273	(5,377)	0.00000000	-	-	-	-	-	4,273	-
351600	P HUGHES 1-28	-	-	2,679	2,473	206	0.00000000	-	-	-	-	-	2,473	-
351800	P EYSTER 1-20	-	-	21,663	7,893	13,770	0.00000000	-	-	-	-	-	7,893	-
352000	P CORNELL UNIVERSITY 2	-	-	4,032	1,237	2,794	0.00000000	-	-	-	-	-	1,237	-
352200	P REDMOON 4-29	-	-	2,869	832	2,037	0.00000000	-	-	-	-	-	832	-
352400	P REDMOON 5-29	-	-	13,637	4,410	9,227	0.00000000	-	-	-	-	-	4,410	-
352600	P TUNE 19-2	-	-	2,746	1,005	1,742	0.00000000	-	-	-	-	-	1,005	-
352800	P BOYD 1-8	-	-	5,335	1,403	3,932	0.00000000	-	-	-	-	-	1,403	-
353000	P CARTER 2-14	-	-	(3,635)	793	(4,428)	0.00000000	-	-	-	-	-	793	-
353200	P HARVEY 1-36 (CHESAPEAKE)	-	-	13,824	9,867	3,957	0.00000000	-	-	-	-	-	9,867	-
353400	P REDMOON WEST 1-30	-	-	24,049	11,332	12,717	0.00000000	-	-	-	-	-	11,332	-
353600	P CARPENTER 2-11	-	-	10,620	3,173	7,447	0.00000000	-	-	-	-	-	3,173	-
353800	P SNIDER 2-36	-	-	9,721	1,580	8,141	0.00000000	-	-	-	-	-	1,580	-
354000	P HOUSE 1-31 BPO N/C (ABANDONED)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
354200	P STINSON-DEXTER 3-1	-	-	11,413	5,392	6,021	0.00000000	-	-	-	-	-	5,392	-
354400	P TIPTON 4-29	-	-	2,200	1,163	1,037	0.00000000	-	-	-	-	-	1,163	-
354600	P REDMOON WEST 2-30	-	-	3,135	3,028	108	0.00000000	-	-	-	-	-	3,028	-
354800	P MANDRELL 2-30	-	-	(627)	98	(725)	0.00000000	-	-	-	-	-	98	-
355000	P REDMOON 6-29	-	-	2,018	2,243	(225)	0.00000000	-	-	-	-	-	2,243	-
355200	P MENNONITE 3-31	-	-	2,995	1,421	1,574	0.00000000	-	-	-	-	-	1,421	-
355400	P MOSELEY 8-25	-	-	6,788	4,035	2,754	0.00000000	-	-	-	-	-	4,035	-
355600	P HIGDON, HENRY 1-1 BPO N/C	-	-	(25)	-	(25)	0.00000000	-	-	-	-	-	-	-
355800	P REDMOON WEST 3-30	-	-	10,032	3,738	6,294	0.00000000	-	-	-	-	-	3,738	-
356000	P ROBERTS 34-5	-	-	1,413	1,267	146	0.00000000	-	-	-	-	-	1,267	-
356200	P ALCOTT 1-4	-	-	31,015	17,423	13,592	0.00000000	-	-	-	-	-	17,423	-
356400	P STEVENS 1-11	-	-	663	356	307	0.00000000	-	-	-	-	-	356	-
356600	P SPOMER 1A (P&A)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
357000	P STATE 1-10 (P&A)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
357200	P ATOKA 1-34	-	-	(869)	43	(912)	0.00000000	-	-	-	-	-	43	-
357400	P SHERMAN FIRZER UNIT	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
357600	P GARRETT, CORA 1-32 (P&A)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
357800	P BEAR B 1 (TA)	-	-	482	-	482	0.00000000	-	-	-	-	-	-	-
358000	P LOFTIS 1	-	-	25	-	25	0.00000000	-	-	-	-	-	-	-
358200	P SNIDER 3-36	-	-	17,826	2,249	15,577	0.00000000	-	-	-	-	-	2,249	-

Well#	Well Name	Oil, Gas & Liquid	Total GPT	LDE	Other Deducts	IDC	Depreciation	Allocated	Net Income	% of Gross	% of Net	Statutory	AMT	AMT	Beginning
		Sales						Overhead	Before Depletion	Income	Income	Depletion	Depreciation	Adjustment	
		12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541	-	38,457,253
358400	P HOWARD 1-28 (P&A)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
358600	P SIMPSON, WALKER 2-27	-	-	-	-	-	-	-	-	-	-	-	-	-	-
358800	P HILDEBRAND 1-34	-	-	-	-	-	-	-	-	-	-	-	-	-	-
359000	P LAWSON, PH	-	-	-	-	-	-	-	-	-	-	-	-	-	-
359200	P ROBINSON, H F	-	-	-	-	-	-	-	-	-	-	-	-	-	-
359400	P MOORE-DENMAN (LOVE UNIT) (P&A)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
359600	P LAWSON BULL UNIT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
359800	P HURST 2-13 BPO NIC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
360000	P ELDRED 1-33	-	-	-	-	-	-	-	-	-	-	-	-	-	-
360200	P GOODRICH G 1-8 (NO INTEREST)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
360400	P ORBISON A-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
360600	P DAVIS 7 FARMS 5-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-
360800	P BOGGES 3-29 BPO NIC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
361000	P SIMPSON, WALKER 3-27	-	-	-	-	-	-	-	-	-	-	-	-	-	-
361200	P LAKE 3-5	-	-	-	-	-	-	-	-	-	-	-	-	-	-
361400	P TRISSELL 6-10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
361600	P ADAMS Q 2-23	-	-	-	-	-	-	-	-	-	-	-	-	-	-
361800	P ALCOTT 2-4	-	-	-	-	-	-	-	-	-	-	-	-	-	-
362000	P BENNIGHT 3-27 3-27A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
362200	P WILLIAMSON 24-3	-	-	-	-	-	-	-	-	-	-	-	-	-	-
362400	P LEACH 1-3	-	-	-	-	-	-	-	-	-	-	-	-	-	-
362500	P WESNER 1-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
362600	P WESNER 3-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
362800	P HAYNES 1-12	-	-	-	-	-	-	-	-	-	-	-	-	-	-
363000	P OAKRIDGE FARMS 19-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
363200	P BENTON 1X-21	-	-	-	-	-	-	-	-	-	-	-	-	-	-
363400	P GILMORE 2-23	-	-	-	-	-	-	-	-	-	-	-	-	-	-
363600	P BARNETT TRUST 1-32	-	-	-	-	-	-	-	-	-	-	-	-	-	-
363800	P HAINES 2-5	-	-	-	-	-	-	-	-	-	-	-	-	-	-
364000	P NOEL 1-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-
364200	P GLADYS 3-16	-	-	-	-	-	-	-	-	-	-	-	-	-	-
364400	P HAINES 2-28	-	-	-	-	-	-	-	-	-	-	-	-	-	-
364600	P PAPPE 1-12	-	-	-	-	-	-	-	-	-	-	-	-	-	-
364800	P MOLLY 1-31	-	-	-	-	-	-	-	-	-	-	-	-	-	-
365000	P MOLLY 2-31	-	-	-	-	-	-	-	-	-	-	-	-	-	-
365200	P MOLLY 3-31	-	-	-	-	-	-	-	-	-	-	-	-	-	-
365400	P MOLLY 4-31	-	-	-	-	-	-	-	-	-	-	-	-	-	-
365600	P BAKER UNIT 1-28	-	-	-	-	-	-	-	-	-	-	-	-	-	-
365800	P ELEVEN BAR 2-6	-	-	-	-	-	-	-	-	-	-	-	-	-	-
366000	P JASPER 3-33	-	-	-	-	-	-	-	-	-	-	-	-	-	-
366200	P REED 3-17	-	-	-	-	-	-	-	-	-	-	-	-	-	-
366400	P LAURA 1-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-
366401	P LAURA 1-25 - CUNNINGHAM	-	-	-	-	-	-	-	-	-	-	-	-	-	-
366402	P LAURA 1-25 - SYCAMORE	-	-	-	-	-	-	-	-	-	-	-	-	-	-
366800	P CISCO 1-6 APO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
367000	P CISCO 2-6 APO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
367100	P CISCO 5-6 (P&A)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
367200	P CISCO 3-6 (CBM) BPO notdrld	-	-	-	-	-	-	-	-	-	-	-	-	-	-
367300	P CISCO 6-6	-	-	-	-	-	3	-	(3)	-	-	-	3	-	-
367400	P CISCO 4-6	-	-	-	-	-	0	-	(0)	-	-	-	0	-	-
367600	P MCGHEE 7-10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
367800	P MCCASLAND FARMS 1-17	-	-	-	-	-	-	-	-	-	-	-	-	-	-
368000	P AVERY TRUST 1-36	-	-	-	-	-	-	-	-	-	-	-	-	-	-
368200	P REYNOLDS, MARY 1-9	-	-	-	-	-	-	-	-	-	-	-	-	-	-
368400	P VENTRIS	-	-	-	-	-	-	-	-	-	-	-	-	-	-
368600	P NORVILLE C 2-36	-	-	-	-	-	-	-	-	-	-	-	-	-	-
368800	P BLAIR-PAIN 3-8 BPO NIC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
369000	P BENNIGHT 4-27	-	-	-	-	-	-	-	-	-	-	-	-	-	-
369200	P HAY 5-34	-	-	-	-	-	-	-	-	-	-	-	-	-	-
369400	P TROUT 24-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
369600	P SIMPSON, WALKER 4-27	-	-	-	-	-	-	-	-	-	-	-	-	-	-
369800	P IRWIN 1-31	-	-	-	-	-	-	-	-	-	-	-	-	-	-
370000	P FEATHERSTON 2A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
370200	P MENNONITE 4-31	-	-	-	-	-	-	-	-	-	-	-	-	-	-
370400	P ALCOTT 3-4	-	-	-	-	-	-	-	-	-	-	-	-	-	-
370600	P HAINES 1-28	-	-	-	-	-	-	-	-	-	-	-	-	-	-
370800	P BLEVINS TRUST 8-1 (P&A 5/27/03	-	-	-	-	-	-	-	-	-	-	-	-	-	-
371000	P GLADYS 4-16	-	-	-	-	-	-	-	-	-	-	-	-	-	-
371200	P NANCY 1-34	-	-	-	-	-	-	-	-	-	-	-	-	-	-
371400	P LEGRAND 1-32	-	-	-	-	-	-	-	-	-	-	-	-	-	-
371600	P CLAYTON-YEAGER 1-8 APO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
371800	P SELZER A-2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
372000	P SHAW, MINNIE 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
372200	P NINMAN 6-17	-	-	-	-	-	-	-	-	-	-	-	-	-	-
372400	P NORDAN A2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
372600	P HUGHES 2-28	-	-	-	-	-	-	-	-	-	-	-	-	-	-
372800	P ROSS 2-21	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at EOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,310
358400	P HOWARD 1-28 (P&A)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
358600	P SIMPSON, WALKER 2-27	-	-	(697)	-	(697)	0.00000000	-	-	-	-	-	-	-
358800	P HILDEBRAND 1-34	-	-	67	263	(196)	0.00000000	-	-	-	-	-	263	-
359000	P LAWSON, PH	-	-	(917)	-	(917)	0.00000000	-	-	-	-	-	-	-
359200	P ROBINSON, H F	-	-	(4,044)	52	(4,096)	0.00000000	-	-	-	-	-	52	-
359400	P MOORE-DENMAN (LOVE UNIT) (P&A)	-	-	(4,311)	-	(4,311)	0.00000000	-	-	-	-	-	-	-
359600	P LAWSON BULL UNIT	-	-	(40)	87	(127)	0.00000000	-	-	-	-	-	87	-
359800	P HURST 2-13 BPO N/C	-	-	18,031	20,694	(2,662)	0.00000000	-	-	-	-	-	20,694	-
360000	P ELDRED 1-33	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
360200	P GOODRICH G 1-8 (NO INTEREST)	-	-	5	-	5	0.00000000	-	-	-	-	-	-	-
360400	P ORBISON A-1	-	-	(537)	26	(562)	0.00000000	-	-	-	-	-	26	-
360600	P DAVIS 7 FARMS 5-26	-	-	2,712	1,366	1,347	0.00000000	-	-	-	-	-	1,366	-
360800	P BOGGES 3-29 BPO N/C	-	-	3,868	747	3,122	0.00000000	-	-	-	-	-	747	-
361000	P SIMPSON, WALKER 3-27	-	-	11,879	3,579	8,299	0.00000000	-	-	-	-	-	3,579	-
361200	P LAKE 3-5	-	-	220	144	76	0.00000000	-	-	-	-	-	144	-
361400	P TRISSELL 6-10	-	-	12,012	7,596	4,416	0.00000000	-	-	-	-	-	7,596	-
361600	P ADAMS O 2-23	-	-	(1,307)	23	(1,330)	0.00000000	-	-	-	-	-	23	-
361800	P ALCOTT 2-4	-	-	1,856	769	1,087	0.00000000	-	-	-	-	-	769	-
362000	P BENNIGHT 3-27 3-27A	-	-	13,091	4,592	8,499	0.00000000	-	-	-	-	-	4,592	-
362200	P WILLIAMSON 24-3	-	-	28,760	5,371	23,389	0.00000000	-	-	-	-	-	5,371	-
362400	P LEACH 1-3	-	-	34,787	19,000	15,787	0.00000000	-	-	-	-	-	19,000	-
362500	P WESNER 1-1	-	-	1,177	932	244	0.00000000	-	-	-	-	-	932	-
362600	P WESNER 3-1	-	-	5,614	3,301	2,313	0.00000000	-	-	-	-	-	3,301	-
362800	P HAYNES 1-12	-	-	2,541	2,236	305	0.00000000	-	-	-	-	-	2,236	-
363000	P OAKRIDGE FARMS 19-1	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
363200	P BENTON 1X-21	-	-	(869)	42	(911)	0.00000000	-	-	-	-	-	42	-
363400	P GILMORE 2-23	-	-	9,057	3,184	5,873	0.00000000	-	-	-	-	-	3,184	-
363600	P BARNETT TRUST 1-32	-	-	571	8,890	(8,319)	0.00000000	-	-	-	-	-	8,890	-
363800	P HAINES 2-5	-	-	22,345	8,668	13,677	0.00000000	-	-	-	-	-	8,668	-
364000	P NOEL 1-25	-	-	43,781	20,132	23,649	0.00000000	-	-	-	-	-	20,132	-
364200	P GLADYS 3-16	-	-	7,896	2,146	5,750	0.00000000	-	-	-	-	-	2,146	-
364400	P HAINES 2-28	-	-	7,187	3,476	3,710	0.00000000	-	-	-	-	-	3,476	-
364600	P PAPPE 1-12	-	-	6	1	5	0.00000000	-	-	-	-	-	1	-
364800	P MOLLY 1-31	-	-	6,237	1,679	4,559	0.00000000	-	-	-	-	-	1,679	-
365000	P MOLLY 2-31	-	-	4,655	1,178	3,477	0.00000000	-	-	-	-	-	1,178	-
365200	P MOLLY 3-31	-	-	16,369	12,722	3,647	0.00000000	-	-	-	-	-	12,722	-
365400	P MOLLY 4-31	-	-	5,759	1,916	3,843	0.00000000	-	-	-	-	-	1,916	-
365600	P BAKER UNIT 1-28	-	-	1,610	1,023	587	0.00000000	-	-	-	-	-	1,023	-
365800	P ELEVEN BAR 2-6	-	-	14,847	6,205	8,642	0.00000000	-	-	-	-	-	6,205	-
366000	P JASPER 3-33	-	-	1,209	320	889	0.00000000	-	-	-	-	-	320	-
366200	P REED 3-17	-	-	26,513	11,228	15,285	0.00000000	-	-	-	-	-	11,228	-
366400	P LAURA 1-26	-	-	4,383	1,000	3,383	0.00000000	-	-	-	-	-	1,000	-
366401	P LAURA 1-25 - CUNNINGHAM	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
366402	P LAURA 1-25 - SYCAMORE	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
366800	P CISCO 1-6 APO	-	-	7,286	8,871	(1,585)	0.00000000	-	-	-	-	-	8,871	-
367000	P CISCO 2-6 APO	-	-	10,331	7,480	2,851	0.00000000	-	-	-	-	-	7,480	-
367100	P CISCO 5-6 (P&A)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
367200	P CISCO 3-6 (CBM) BPO noldrid	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
367300	P CISCO 6-6	-	-	585	696	(111)	0.00000000	-	-	-	-	-	696	-
367400	P CISCO 4-6	-	-	3,116	2,109	1,008	0.00000000	-	-	-	-	-	2,109	-
367600	P MCGHEE 7-10	-	-	7,087	7,384	(297)	0.00000000	-	-	-	-	-	7,384	-
367800	P MCCASLAND FARMS 1-17	-	-	129	199	(69)	0.00000000	-	-	-	-	-	199	-
368000	P AVERY TRUST 1-36	-	-	63,438	26,927	36,511	0.00000000	-	-	-	-	-	26,927	-
368200	P REYNOLDS, MARY 1-9	-	-	21,159	9,139	12,020	0.00000000	-	-	-	-	-	9,139	-
368400	P VENTRIS	-	-	9,225	3,452	5,773	0.00000000	-	-	-	-	-	3,452	-
368600	P NORVILLE C 2-36	-	-	105,144	43,324	61,820	0.00000000	-	-	-	-	-	43,324	-
368800	P BLAIR-PAIN 3-8 BPO N/C	-	-	(11,007)	-	(11,007)	0.00000000	-	-	-	-	-	-	-
369000	P BENNIGHT 4-27	-	-	239	249	(9)	0.00000000	-	-	-	-	-	249	-
369200	P HAY 5-34	-	-	7,817	4,891	2,926	0.00000000	-	-	-	-	-	4,891	-
369400	P TROUT 24-1	-	-	11,470	5,446	6,024	0.00000000	-	-	-	-	-	5,446	-
369600	P SIMPSON, WALKER 4-27	-	-	7,378	2,167	5,211	0.00000000	-	-	-	-	-	2,167	-
369800	P IRWIN 1-31	-	-	773	370	403	0.00000000	-	-	-	-	-	370	-
370000	P FEATHERSTON 2A	-	-	5,731	2,034	3,698	0.00000000	-	-	-	-	-	2,034	-
370200	P MENNONITE 4-31	-	-	2,833	2,506	328	0.00000000	-	-	-	-	-	2,506	-
370400	P ALCOTT 3-4	-	-	52,045	35,261	16,784	0.00000000	-	-	-	-	-	35,261	-
370600	P HAINES 1-28	-	-	15,975	4,666	11,310	0.00000000	-	-	-	-	-	4,666	-
370800	P BLEVINS TRUST 8-1 (P&A 5/27/03)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
371000	P GLADYS 4-16	-	-	282	261	21	0.00000000	-	-	-	-	-	261	-
371200	P NANCY 1-34	-	-	4,210	5,888	(1,677)	0.00000000	-	-	-	-	-	5,888	-
371400	P LEGRAND 1-32	-	-	25,102	16,087	9,015	0.00000000	-	-	-	-	-	16,087	-
371600	P CLAYTON-YEAGER 1-8 APO	-	-	52,499	21,640	30,859	0.00000000	-	-	-	-	-	21,640	-
371800	P SELZER A-2	-	-	7,487	2,409	5,079	0.00000000	-	-	-	-	-	2,409	-
372000	P SHAW, MINNIE 1	-	-	110	109	1	0.00000000	-	-	-	-	-	109	-
372200	P NINMAN 6-17	-	-	5,984	1,551	4,433	0.00000000	-	-	-	-	-	1,551	-
372400	P NORDAN A2	-	-	4,414	1,179	3,234	0.00000000	-	-	-	-	-	1,179	-
372600	P HUGHES 2-28	-	-	3,390	2,664	725	0.00000000	-	-	-	-	-	2,664	-
372800	P ROSS 2-21	-	-	(825)	35	(860)	0.00000000	-	-	-	-	-	35	-

		Oil, Gas & Liquid					Allocated	Net Income	% of Gross	% of Net	Statutory	AMT	AMT	Beginning	
Well#	Well Name	Sales	Total GPT	LOE	Other Deducts	IDC	Depreciation	Overhead	Before Depletion	Income	Income	Depletion	Depreciation	Adjustment	Reserves
		12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541	-	38,457,253
373000	P HUGHES 5-29	-	-	-	-	-	-	-	-	-	-	-	-	-	-
373200	P TIPTON 5-29	-	-	-	-	-	-	-	-	-	-	-	-	-	-
373400	P LITTLE 3-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
373600	P CORLEY 1-8 BPO N/C	-	-	-	-	-	-	-	-	-	-	-	-	-	-
373800	P BOTTOM, CLYDE 6-34	-	-	-	-	-	-	-	-	-	-	-	-	-	-
374000	P WHITE 1-29	-	-	-	-	-	-	-	-	-	-	-	-	-	-
374200	P HAMMON, TOWN OF 1-4	-	-	-	-	-	-	-	-	-	-	-	-	-	-
374400	P BLACKWOLF 3-28	-	-	-	-	-	-	-	-	-	-	-	-	-	-
374600	P GOAD 2-21	-	-	-	-	-	-	-	-	-	-	-	-	-	-
374800	P YAROSLASKI 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
375000	P LEE 2-18 (Abandoned)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
375200	P BRIGGS 1-23 (P&A)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
375400	P JOSEPHUS 1-33	-	-	-	-	-	-	-	-	-	-	-	-	-	-
375600	P MOSBURG, OSCAR 1-28	-	-	-	-	-	-	-	-	-	-	-	-	-	-
376200	P TEEL 3-5	-	-	-	-	-	-	-	-	-	-	-	-	-	-
376400	P RENNEBOHM 1-8	-	-	-	-	-	-	-	-	-	-	-	-	-	-
376600	P GEMINI 1-4	-	-	-	-	-	-	-	-	-	-	-	-	-	-
376800	P ORBISON 3-12	-	-	-	-	-	-	-	-	-	-	-	-	-	-
377000	P BLAIR-PAYNE 4-8 (P&A 7/20/02)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
377200	P DEW 1-8 (BPO N/C)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
377400	P ELEVEN BAR 3-6	-	-	-	-	-	-	-	-	-	-	-	-	-	-
377600	P LEGRAND 2-32	-	-	-	-	-	-	-	-	-	-	-	-	-	-
378000	P MOSELEY 5-22	-	-	-	-	-	-	-	-	-	-	-	-	-	-
378200	P WHITE 2-29	-	-	-	-	-	-	-	-	-	-	-	-	-	-
378400	P BRAUM 2-15	-	-	-	-	-	-	-	-	-	-	-	-	-	-
378600	P SMITH 3-30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
378800	P SMITH 4-30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
379000	P BLACKWOLF 4-28	-	-	-	-	-	-	-	-	-	-	-	-	-	-
379200	P WESTENHAVER 2-36	-	-	-	-	-	-	-	-	-	-	-	-	-	-
379400	P SHUTLER, BIG 36-4	-	-	-	-	-	-	-	-	-	-	-	-	-	-
379600	P WESNER 4-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
379800	P LEAH 1-4	-	-	-	-	-	-	-	-	-	-	-	-	-	-
380200	P COSTANZA 1-4	-	-	-	-	-	-	-	-	-	-	-	-	-	-
380400	P BARABARA 1-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-
380600	P DREW 1-30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
380800	P DAVIDSON, G W 3	-	-	-	-	-	-	-	-	-	-	-	-	-	-
381000	P CLAUDE 3-23	-	-	-	-	-	-	-	-	-	-	-	-	-	-
381200	P BAXTER 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
381400	P SWITZER 1-5	-	-	-	-	-	-	-	-	-	-	-	-	-	-
381600	P ROCK CREEK 1-8	-	-	-	-	-	-	-	-	-	-	-	-	-	-
381800	P MOSELEY 1-29	-	-	-	-	-	-	-	-	-	-	-	-	-	-
382000	P REDMOON 7-29	-	-	-	-	-	-	-	-	-	-	-	-	-	-
382200	P HEPNER A 1-4	-	-	-	-	-	-	-	-	-	-	-	-	-	-
382400	P TUFFY 1-33	-	-	-	-	-	-	-	-	-	-	-	-	-	-
382600	P ALY JEA 1-33	-	-	-	-	-	-	-	-	-	-	-	-	-	-
382800	P KIMZEY 7-18	-	-	-	-	-	-	-	-	-	-	-	-	-	-
383000	P SMALLWOOD 5-15	-	-	-	-	-	-	-	-	-	-	-	-	-	-
383200	P DEW 2-8	-	-	-	-	-	-	-	-	-	-	-	-	-	-
383400	P PAYNE TRUST 1-21 D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
383600	P HUGHES 6-29	-	-	-	-	-	-	-	-	-	-	-	-	-	-
383800	P VELDA 1-28	-	-	-	-	-	-	-	-	-	-	-	-	-	-
384000	P JONES 1-29	-	-	-	-	-	-	-	-	-	-	-	-	-	-
384200	P HAGGARD 1-19	-	-	-	-	-	-	-	-	-	-	-	-	-	-
384400	P FLYING J 8-10 (APO)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
384600	P ROCK CREEK 2-8	-	-	-	-	-	-	-	-	-	-	-	-	-	-
384800	P MULLINS A 1-13	-	-	-	-	-	-	-	-	-	-	-	-	-	-
385000	P HENNIGH 3-28R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
385200	P PRESLEE 1-8	-	-	-	-	-	-	-	-	-	-	-	-	-	-
385400	P HAINES 3-5	-	-	-	-	-	-	-	-	-	-	-	-	-	-
385600	P MCNEELY 9-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
385800	P MCCASLAND FARMS 2-17	-	-	-	-	-	-	-	-	-	-	-			

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at EOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,310
373000	P HUGHES 5-29	-	-	5,900	3,026	2,874	0.00000000	-	-	-	-	-	3,026	-
373200	P TIPTON 5-29	-	-	6,994	2,314	4,680	0.00000000	-	-	-	-	-	2,314	-
373400	P LITTLE 3-1	-	-	14,636	6,041	8,595	0.00000000	-	-	-	-	-	6,041	-
373600	P CORLEY 1-8 BPO NIC	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
373800	P BOTTOM, CLYDE 6-34	-	-	10,198	4,565	5,633	0.00000000	-	-	-	-	-	4,565	-
374000	P WHITE 1-29	-	-	6,774	7,974	(1,200)	0.00000000	-	-	-	-	-	7,974	-
374200	P HAMMON, TOWN OF 1-4	-	-	12,497	3,759	8,738	0.00000000	-	-	-	-	-	3,759	-
374400	P BLACKWOLF 3-28	-	-	9,412	4,132	5,280	0.00000000	-	-	-	-	-	4,132	-
374600	P GOAD 2-21	-	-	74	122	(47)	0.00000000	-	-	-	-	-	122	-
374800	P YAROSLASKI 1	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
375000	P LEE 2-18 (Abandoned)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
375200	P BRIGGS 1-23 (P&A)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
375400	P JOSEPHUS 1-33	-	-	1,102	1,517	(415)	0.00000000	-	-	-	-	-	1,517	-
375600	P MOSBURG, OSCAR 1-28	-	-	14,710	5,404	9,306	0.00000000	-	-	-	-	-	5,404	-
376200	P TEEL 3-5	-	-	2,227	620	1,607	0.00000000	-	-	-	-	-	620	-
376400	P RENNEBOHM 1-8	-	-	11,189	2,980	8,209	0.00000000	-	-	-	-	-	2,980	-
376600	P GEMINI 1-4	-	-	1,285	656	629	0.00000000	-	-	-	-	-	656	-
376800	P ORBISON 3-12	-	-	9,419	161	9,258	0.00000000	-	-	-	-	-	161	-
377000	P BLAIR-PAYNE 4-8 (P&A 7/20/02)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
377200	P DEW 1-8 (BPO NIC)	-	-	10,458	4,359	6,099	0.00000000	-	-	-	-	-	4,359	-
377400	P ELEVEN BAR 3-6	-	-	13,864	5,342	8,523	0.00000000	-	-	-	-	-	5,342	-
377600	P LEGRAND 2-32	-	-	11,458	6,695	4,763	0.00000000	-	-	-	-	-	6,695	-
378000	P MOSELEY 5-22	-	-	5,326	1,831	3,495	0.00000000	-	-	-	-	-	1,831	-
378200	P WHITE 2-29	-	-	2,700	8,120	(5,420)	0.00000000	-	-	-	-	-	8,120	-
378400	P BRAUM 2-15	-	-	2,652	1,770	882	0.00000000	-	-	-	-	-	1,770	-
378600	P SMITH 3-30	-	-	12,059	3,350	8,709	0.00000000	-	-	-	-	-	3,350	-
378800	P SMITH 4-30	-	-	34,577	10,717	23,860	0.00000000	-	-	-	-	-	10,717	-
379000	P BLACKWOLF 4-28	-	-	5,076	5,025	51	0.00000000	-	-	-	-	-	5,025	-
379200	P WESTENHAVER 2-36	-	-	8,178	6,210	1,968	0.00000000	-	-	-	-	-	6,210	-
379400	P SHUTLER, BIG 36-4	-	-	2,583	633	1,949	0.00000000	-	-	-	-	-	633	-
379600	P WESNER 4-1	-	-	963	778	185	0.00000000	-	-	-	-	-	778	-
379800	P LEAH 1-4	-	-	13,075	3,495	9,580	0.00000000	-	-	-	-	-	3,495	-
380200	P COSTANZA 1-4	-	-	197	67	130	0.00000000	-	-	-	-	-	67	-
380400	P BARABARA 1-26	-	-	44,805	20,307	24,499	0.00000000	-	-	-	-	-	20,307	-
380600	P DREW 1-30	-	-	(855)	17	(872)	0.00000000	-	-	-	-	-	17	-
380800	P DAVIDSON, G W 3	-	-	30,296	16,370	13,925	0.00000000	-	-	-	-	-	16,370	-
381000	P CLAUDE 3-23	-	-	5,838	3,200	2,638	0.00000000	-	-	-	-	-	3,200	-
381200	P BAXTER 1	-	-	852	107	745	0.00000000	-	-	-	-	-	107	-
381400	P SWITZER 1-5	-	-	110,552	37,297	73,255	0.00000000	-	-	-	-	-	37,297	-
381600	P ROCK CREEK 1-8	-	-	2,828	1,857	972	0.00000000	-	-	-	-	-	1,857	-
381800	P MOSELEY 1-29	-	-	29,574	12,673	16,901	0.00000000	-	-	-	-	-	12,673	-
382000	P REDMOON 7-29	-	-	23,146	14,544	8,602	0.00000000	-	-	-	-	-	14,544	-
382200	P HEFNER A 1-4	-	-	19,969	4,299	15,670	0.00000000	-	-	-	-	-	4,299	-
382400	P TUFFY 1-33	-	-	46,484	33,731	12,753	0.00000000	-	-	-	-	-	33,731	-
382600	P ALY JEA 1-33	-	-	36,565	9,303	27,262	0.00000000	-	-	-	-	-	9,303	-
382800	P KIMZEY 7-18	-	-	487	608	(120)	0.00000000	-	-	-	-	-	608	-
383000	P SMALLWOOD 5-15	-	-	3,085	6,957	(3,872)	0.00000000	-	-	-	-	-	6,957	-
383200	P DEW 2-8	-	-	6,456	3,159	3,297	0.00000000	-	-	-	-	-	3,159	-
383400	P PAYNE TRUST 1-21 D	-	-	14,109	3,203	10,906	0.00000000	-	-	-	-	-	3,203	-
383600	P HUGHES 6-29	-	-	10,824	4,136	6,687	0.00000000	-	-	-	-	-	4,136	-
383800	P VEDA 1-28	-	-	(25)	879	(904)	0.00000000	-	-	-	-	-	879	-
384000	P JONES 1-29	-	-	16	11	5	0.00000000	-	-	-	-	-	11	-
384200	P HAGGARD 1-19	-	-	42,113	15,714	26,399	0.00000000	-	-	-	-	-	15,714	-
384400	P FLYING J 8-10 (APO)	-	-	57,178	10,307	46,870	0.00000000	-	-	-	-	-	10,307	-
384600	P ROCK CREEK 2-8	-	-	594	621	(28)	0.00000000	-	-	-	-	-	621	-
384800	P MULLINS A 1-13	-	-	680	308	372	0.00000000	-	-	-	-	-	308	-
385000	P HENNIGH 3-28R	-	-	3,227	1,421	1,806	0.00000000	-	-	-	-	-	1,421	-
385200	P PRESLEE 1-8	-	-	13,635	3,259	10,376	0.00000000	-	-	-	-	-	3,259	-
385400	P HAINES 3-5	-	-	17,463	3,402	14,061	0.00000000	-	-	-	-	-	3,402	-
385600	P MCNEELY 9-1	-	-	4,210	2,234	1,976	0.00000000	-	-	-	-	-	2,234	-
385800	P MCCASLAND FARMS 2-17	-	-	644	335	309	0.00000000	-	-	-	-	-	335	-
386000	P MCNEILL 5-15	-	-	1,345	2,274	(930)	0.00000000	-	-	-	-	-	2,274	-
386200	P COLE 1-11	-	-	11,381	3,452	7,929	0.00000000	-	-	-	-	-	3,452	-
386400	P EASTERWOOD 11-23	-	-	253,271	165,414	87,856	0.00000000	-	-	-	-	-	165,414	-
386600	P EMMA 3-10	-	-	(1,276)	6,228	(7,504)	0.00000000	-	-	-	-	-	6,228	-
386700	P EMMA 1-35	-	-	(15,869)	-	(15,869)	0.00000000	-	-	-	-	-	-	-
386800	P HUGHES TRUST 1-4	-	-	18,687	4,382	14,305	0.00000000	-	-	-	-	-	4,382	-
387000	P SMALLWOOD 4-15	-	-	2,196	1,665	531	0.00000000	-	-	-	-	-	1,665	-
387200	P DRINNIN 1-5	-	-	932	734	198	0.00000000	-	-	-	-	-	734	-
387400	P SIMPSON, WALKER 4-22	-	-	17,617	5,583	12,033	0.00000000	-	-	-	-	-	5,583	-
387800	P ALCOTT 4-4	-	-	1,999	1,255	743	0.00000000	-	-	-	-	-	1,255	-
388000	P TIPTON 6-29	-	-	(3,884)	-	(3,884)	0.00000000	-	-	-	-	-	-	-
388200	P BOGGES 4-29	-	-	8,703	2,494	6,208	0.00000000	-	-	-	-	-	2,494	-
388400	P CLAYTON 2-8	-	-	12,198	2,605	9,593	0.00000000	-	-	-	-	-	2,605	-
388600	P CLAYTON 4-8	-	-	25,288	10,732	14,556	0.00000000	-	-	-	-	-	10,732	-
388800	P EASTERWOOD 13-14	-	-	253	329	(76)	0.00000000	-	-	-	-	-	329	-
389000	P MENNONITE 5-31	-	-	4,399	3,194	1,205	0.00000000	-	-	-	-	-	3,194	-

[illegible]

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at EOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,310
389200	P DAWNEL 1-4	-	-	8,487	2,156	6,331	0.00000000	-	-	-	-	-	2,156	-
389400	P ORBISON 4-12	-	-	11,367	496	10,872	0.00000000	-	-	-	-	-	496	-
389600	P HAY 7-34	-	-	17,538	5,950	11,588	0.00000000	-	-	-	-	-	5,950	-
389800	P HICKORY POINT 1-34	-	-	24,387	24,355	33	0.00000000	-	-	-	-	-	24,355	-
390000	P NELL 1-28	-	-	(419)	25	(443)	0.00000000	-	-	-	-	-	25	-
390200	P LOGAN 3-9	-	-	1,618	1,926	(308)	0.00000000	-	-	-	-	-	1,926	-
390400	P JONES D 4-19	-	-	33,617	8,466	25,151	0.00000000	-	-	-	-	-	8,466	-
390600	P SPENCER 1-19	-	-	12,434	6,303	6,131	0.00000000	-	-	-	-	-	6,303	-
390800	P JONES D 3-19	-	-	12,875	3,540	9,335	0.00000000	-	-	-	-	-	3,540	-
391000	P ROSEMARY 1-19	-	-	15,991	3,508	12,483	0.00000000	-	-	-	-	-	3,508	-
391200	P JONES D 2-19	-	-	15,362	6,530	8,832	0.00000000	-	-	-	-	-	6,530	-
391400	P TWIN 1-32	-	-	1,760	3,214	(1,454)	0.00000000	-	-	-	-	-	3,214	-
391600	P CYNTHIA 3-21	-	-	(835)	1	(836)	0.00000000	-	-	-	-	-	1	-
391800	P HAINES 4-5	-	-	78,248	40,504	37,744	0.00000000	-	-	-	-	-	40,504	-
392000	P MCNEILL 7-15	-	-	14,934	6,803	8,131	0.00000000	-	-	-	-	-	6,803	-
392200	P A CROSS RANCH 2-30	-	-	30,861	12,737	18,124	0.00000000	-	-	-	-	-	12,737	-
392400	P GILBERT 1-22	-	-	4,448	4,865	(417)	0.00000000	-	-	-	-	-	4,865	-
392600	P KAREN 1-27	-	-	400	1,520	(1,119)	0.00000000	-	-	-	-	-	1,520	-
392800	P COFFEY 1-34	-	-	(707)	193	(899)	0.00000000	-	-	-	-	-	193	-
393000	P DACUS 2-8 BPO NIC	-	-	19,440	7,024	12,416	0.00000000	-	-	-	-	-	7,024	-
393200	P HARLEE 1-8	-	-	15,385	3,079	12,307	0.00000000	-	-	-	-	-	3,079	-
393400	P LORENE 2-15	-	-	5,061	1,939	3,121	0.00000000	-	-	-	-	-	1,939	-
393600	P CORDILLERA 1-3	-	-	34,047	10,337	23,710	0.00000000	-	-	-	-	-	10,337	-
393800	P HALLUM A	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
394000	P MASON 1-18 DNU-SEE 394200	-	-	(10)	-	(10)	0.00000000	-	-	-	-	-	-	-
394200	P MASON, PHILIS 1-18	-	-	2,214	2,434	(220)	0.00000000	-	-	-	-	-	2,434	-
394400	P TAMARA 3-25	-	-	67,946	14,736	53,210	0.00000000	-	-	-	-	-	14,736	-
394600	P STROUD 1-24	-	-	31,142	18,783	12,359	0.00000000	-	-	-	-	-	18,783	-
394800	P DUWARD 1-29	-	-	834	744	90	0.00000000	-	-	-	-	-	744	-
395000	P HUNT 5-3	-	-	850	4,078	(3,228)	0.00000000	-	-	-	-	-	4,078	-
395200	P NOEL 2-26	-	-	80,468	70,342	10,126	0.00000000	-	-	-	-	-	70,342	-
395400	P USA 8-18	-	-	2,610	1,422	1,189	0.00000000	-	-	-	-	-	1,422	-
395600	P CAMREN 2-16	-	-	602	455	147	0.00000000	-	-	-	-	-	455	-
395800	P LOIS 2-22	-	-	1,868	208	1,660	0.00000000	-	-	-	-	-	208	-
396000	P CEDAR HILLS BAPTIST 1-5	-	-	5,450	5,844	(394)	0.00000000	-	-	-	-	-	5,844	-
396200	P MARY RUTH 1-12	-	-	28	-	28	0.00000000	-	-	-	-	-	-	-
396400	P MCQUILLEN 1-6	-	-	21,180	20,246	934	0.00000000	-	-	-	-	-	20,246	-
396600	P DAVIDSON 4-6	-	-	10,184	6,263	3,920	0.00000000	-	-	-	-	-	6,263	-
396800	P TOWN OF HAMMON 1-5 APO	-	-	20,785	1,280	19,505	0.00000000	-	-	-	-	-	1,280	-
397000	P BIG BITSCH 3-4	-	-	55,881	23,991	31,891	0.00000000	-	-	-	-	-	23,991	-
397200	P LOREN 1-8	-	-	5,631	1,161	4,470	0.00000000	-	-	-	-	-	1,161	-
397400	P MARVIN 1-28	-	-	6,389	3,115	3,274	0.00000000	-	-	-	-	-	3,115	-
397600	P SHERRITT ESTATE 1 & 3 (INACTV	-	-	(95)	-	(95)	0.00000000	-	-	-	-	-	-	-
397800	P WADE, JOHN C	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
398000	P VAUGHN TRUST 1-11	-	-	7,205	7,225	(20)	0.00000000	-	-	-	-	-	7,225	-
398200	P HEGER 1-35	-	-	52,622	764	51,858	0.00000000	-	-	-	-	-	764	-
398400	P MILLER 2-6	-	-	6,943	772	6,171	0.00000000	-	-	-	-	-	772	-
398800	P PUBLIC SVC CO OF OK 1-31	-	-	120,642	56,657	63,985	0.00000000	-	-	-	-	-	56,657	-
399000	P CANTINA 1-8	-	-	19,907	5,923	13,984	0.00000000	-	-	-	-	-	5,923	-
399200	P JUSTIN 1-33	-	-	14,939	3,428	11,511	0.00000000	-	-	-	-	-	3,428	-
399400	P STEVE 1-28	-	-	15,317	3,987	11,330	0.00000000	-	-	-	-	-	3,987	-
399600	P MARLENE 1-6 (HARTSHORNE COAL)	-	-	10,464	3,633	6,831	0.00000000	-	-	-	-	-	3,633	-
399800	P TREVOR 1-8	-	-	20,269	5,525	14,743	0.00000000	-	-	-	-	-	5,525	-
400000	P LAVONNE 2-20	-	-	(912)	-	(912)	0.00000000	-	-	-	-	-	-	-
400200	P HOPPER 2-21	-	-	18,255	7,425	10,830	0.00000000	-	-	-	-	-	7,425	-
400400	P BROTHERS 5-20	-	-	(912)	-	(912)	0.00000000	-	-	-	-	-	-	-
400600	P EASTERWOOD 2-23	-	-	488,222	447,342	40,881	0.00000000	-	-	-	-	-	447,342	-
400800	P TOWN OF HAMMON 6-1	-	-	2,500	1,513	987	0.00000000	-	-	-	-	-	1,513	-
401000	P BAKER 2-10	-	-	5,052	5,665	(613)	0.00000000	-	-	-	-	-	5,665	-
401100	P BAKER 3-10	-	-	(8,633)	-	(8,633)	0.00000000	-	-	-	-	-	-	-
401200	P MILLER, TROY 3-16	-	-	9,036	4,341	4,696	0.00000000	-	-	-	-	-	4,341	-
401400	P HARPER 1-8H	-	-	11,608	13,049	(1,440)	0.00000000	-	-	-	-	-	13,049	-
401500	P HYDE 1-8H	-	-	263	-	263	0.00000000	-	-	-	-	-	-	-
401600	P RYKER 1-8	-	-	21,841	6,830	15,011	0.00000000	-	-	-	-	-	6,830	-
401700	P HORTON 2-28	-	-	(910)	-	(910)	0.00000000	-	-	-	-	-	-	-
401800	P STROUD 2-24	-	-	3,728	1,030	2,697	0.00000000	-	-	-	-	-	1,030	-
401900	P HUTSON FARMS 1-19	-	210,569	70,230	52,333	17,897	0.00000000	-	-	-	-	-	52,333	-
402200	P ORBISON 3-11	-	-	142	94	47	0.00000000	-	-	-	-	-	94	-
402400	P CLAYTON 6-35	-	-	(2,443)	332	(2,775)	0.00000000	-	-	-	-	-	332	-
402600	P DAVIDSON, G W 2-6	-	-	9,102	2,817	6,285	0.00000000	-	-	-	-	-	2,817	-
402800	P CREAM 3-2	-	-	9,316	3,676	5,640	0.00000000	-	-	-	-	-	3,676	-
403000	P CREAM 4-2	-	-	3,441	2,005	1,437	0.00000000	-	-	-	-	-	2,005	-
403100	P CHAMBERLAIN 5-2	-	-	(433)	-	(433)	0.00000000	-	-	-	-	-	-	-
403200	P KIMZEY 4-5	-	-	70,132	19,764	50,367	0.00000000	-	-	-	-	-	19,764	-
403400	P MASTERS 2-9H	-	-	62,937	58,802	4,134	0.00000000	-	-	-	-	-	58,802	-
403600	P MASTERS 1-9H	-	-	58,687	58,919	(232)	0.00000000	-	-	-	-	-	58,919	-
403800	P CHEYENNE WOMAN 1-3	-	-	28,258	8,837	19,421	0.00000000	-	-	-	-	-	8,837	-

[illegible]

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at EOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Excess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,310
404000	P WESNER 5-1	-	-	5,726	1,976	3,750	0.00000000	-	-	-	-	-	1,976	-
404200	P AL 1	-	-	4,099	1,347	2,752	0.00000000	-	-	-	-	-	1,347	-
404400	P ALEXANDER 1-7 PERF RIGHTS WEL	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
404600	P ALLGOOD GAS UNIT 4	-	-	14,363	4,512	9,851	0.00000000	-	-	-	-	-	4,512	-
404800	P ANCHOR 1	-	-	41	218	(177)	0.00000000	-	-	-	-	-	218	-
405000	P ANCHOR -A-	-	-	662	231	431	0.00000000	-	-	-	-	-	231	-
405200	P ANCHOR -B-	-	-	(29)	-	(29)	0.00000000	-	-	-	-	-	-	-
405400	P ATHENA 1 S/T	-	-	3,048	5,977	(2,929)	0.00000000	-	-	-	-	-	5,977	-
405600	P BEALL A1 & A2	-	-	5,750	709	5,041	0.00000000	-	-	-	-	-	709	-
405800	P BEAN 1	-	-	9,965	3,534	6,431	0.00000000	-	-	-	-	-	3,534	-
406000	P BEAN, J 1-10	-	-	599	427	173	0.00000000	-	-	-	-	-	427	-
406200	P BEAN, C UNIT 1	-	-	106	128	(22)	0.00000000	-	-	-	-	-	128	-
406400	P MORROW 1 & 2 (DUAL)	-	-	(29,407)	-	(29,407)	0.00000000	-	-	-	-	-	-	-
406600	P BENTLEY, MARGIE	-	-	5,761	1,421	4,340	0.00000000	-	-	-	-	-	1,421	-
406800	P BLACK ET AL, P H CC 1 & 2	-	-	(8)	1,026	(1,034)	0.00000000	-	-	-	-	-	1,026	-
407000	P BLACK, D 1	-	-	5,804	1,645	4,159	0.00000000	-	-	-	-	-	1,645	-
407200	P BLACKSTONE-SLAUGHTER-A-1	-	-	1,003	1,347	(345)	0.00000000	-	-	-	-	-	1,347	-
407400	P BLACKSTONE-SLAUGHTER-A-2	-	-	296	378	(83)	0.00000000	-	-	-	-	-	378	-
407600	P BLACKSTONE-SLAUGHTER-B-1	-	-	791	184	607	0.00000000	-	-	-	-	-	184	-
407800	P BLACKSTONE-SLAUGHTER-C-1	-	-	(25)	-	(25)	0.00000000	-	-	-	-	-	-	-
408000	P BLACKSTONE-SLAUGHTER-E-1L & 1U	-	-	(176)	-	(176)	0.00000000	-	-	-	-	-	-	-
408001	P BLACKSTONE-SLAUGHTER E-1U	-	-	(22)	-	(22)	0.00000000	-	-	-	-	-	-	-
408002	P BLACKSTONE-SLAUGHTER E-1L	-	-	1,429	1,423	7	0.00000000	-	-	-	-	-	1,423	-
408200	P BLACKSTONE-SLAUGHTER-F-1	-	-	224	237	(12)	0.00000000	-	-	-	-	-	237	-
408400	P BLOCK 70 3	-	-	230	-	230	0.00000000	-	-	-	-	-	-	-
408600	P BRASHEAR, H. ET AL UNIT 1	-	-	28,304	16,996	11,308	0.00000000	-	-	-	-	-	16,996	-
408800	P BROOKS, ET AL #1	-	-	17,712	21,407	(3,695)	0.00000000	-	-	-	-	-	21,407	-
409000	P BROOKS, ET AL #2	-	-	77,035	40,558	36,477	0.00000000	-	-	-	-	-	40,558	-
409200	P BROWN, BERTIE 6 (P&A)	-	-	1,863	-	1,863	0.00000000	-	-	-	-	-	-	-
409400	P BROWN, CHARLES	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
409600	P CABOT-UNIVERSITY	-	-	12,455	1,717	10,738	0.00000000	-	-	-	-	-	1,717	-
409800	P CARROL 1	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
410000	P CARROLL EST (S&D)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
410200	P CEDAR SPRNGS GS UNIT 5-3 BPO NC	-	-	40,482	26,717	13,764	0.00000000	-	-	-	-	-	26,717	-
410400	P CHALKLEY, E B 1	-	-	6,475	3,218	3,257	0.00000000	-	-	-	-	-	3,218	-
410600	P CHALKLEY, E B 2	-	-	13,099	2,268	10,832	0.00000000	-	-	-	-	-	2,268	-
410800	P CHILDRESS 22-1	-	-	541	272	270	0.00000000	-	-	-	-	-	272	-
411000	P CHILDRESS 22-2	-	-	7,338	1,672	5,666	0.00000000	-	-	-	-	-	1,672	-
411200	P CONNELL A	-	-	(882)	1,661	(2,544)	0.00000000	-	-	-	-	-	1,661	-
411300	P CONELL 1-H	-	-	(776)	-	(776)	0.00000000	-	-	-	-	-	-	-
411400	P CONELL B	-	-	3,762	4,661	(899)	0.00000000	-	-	-	-	-	4,661	-
411500	P CONELL B #1 G	-	-	(56)	-	(56)	0.00000000	-	-	-	-	-	-	-
411600	P CONELL ET AL	-	-	(38,404)	13,494	(51,898)	0.00000000	-	-	-	-	-	13,494	-
411800	P COOPER 3601	-	-	11,871	13,765	(1,894)	0.00000000	-	-	-	-	-	13,765	-
412000	P COX 2	-	-	9,073	1,237	7,837	0.00000000	-	-	-	-	-	1,237	-
412200	P COX D-11	-	-	949	1,532	(583)	0.00000000	-	-	-	-	-	1,532	-
412400	P CULLER UNIT NO. 2	-	-	5	-	5	0.00000000	-	-	-	-	-	-	-
412600	P DANIEL, JEAN 1	-	-	4,325	1,732	2,593	0.00000000	-	-	-	-	-	1,732	-
412800	P DEWITT GAS UNIT 1	-	-	355	386	(31)	0.00000000	-	-	-	-	-	386	-
413000	P O B FRANKLIN B 7 & 8	-	-	(3,222)	-	(3,222)	0.00000000	-	-	-	-	-	-	-
413100	P OBRIEN 9-2	-	-	(127)	250	(377)	0.00000000	-	-	-	-	-	250	-
413200	P FRITSCH UNIT 1	-	-	1,731	179	1,553	0.00000000	-	-	-	-	-	179	-
413400	P FULLERTON/SAN ANDRES/UNIT	-	-	(12,791)	22,957	(35,748)	0.00000000	-	-	-	-	-	22,957	-
413401	P FULLERTON S A UNIT #111-112	-	-	2	-	2	0.00000000	-	-	-	-	-	-	-
413402	P FULLERTON S A UNIT #048	-	-	2	-	2	0.00000000	-	-	-	-	-	-	-
413403	P FULLERTON S A UNIT #049	-	-	(1)	-	(1)	0.00000000	-	-	-	-	-	-	-
413404	P LOGSDON D#26 UNIT TR5	-	-	63	16	47	0.00000000	-	-	-	-	-	16	-
413405	P KM FSAU #31 TR 004	-	-	(85)	-	(85)	0.00000000	-	-	-	-	-	-	-
413406	P KM FSAU #11 TR 003	-	-	(157)	-	(157)	0.00000000	-	-	-	-	-	-	-
413407	P SCARBOROUGH C 005 10	-	-	5	5	-	0.00000000	-	-	-	-	-	5	-
413408	P SCARBOROUGH C 005 11	-	-	51	22	30	0.00000000	-	-	-	-	-	22	-
413409	P SCARBOROUGH C13 UT T	-	-	91	43	48	0.00000000	-	-	-	-	-	43	-
413410	P LOGSDON D #27 TR 5	-	-	144	43	101	0.00000000	-	-	-	-	-	43	-
413600	P GENINI 33-1	-	-	(407)	-	(407)	0.00000000	-	-	-	-	-	-	-
413800	P GENINI 37-1X	-	-	11,317	2,169	9,148	0.00000000	-	-	-	-	-	2,169	-
414000	P GENINI 38-1	-	-	1,290	418	871	0.00000000	-	-	-	-	-	418	-
414200	P GIBSON 1	-	-	25,884	10,485	15,398	0.00000000	-	-	-	-	-	10,485	-
414400	P GOLDSMITH - CUMMINS DEEP	-	-	19,168	13,685	5,482	0.00000000	-	-	-	-	-	13,685	-
414401	P GCDU 389 (GOLDSMITH-CUMMINS)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
414402	P GCDU 392 (GOLDSMITH-CUMMINS)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
414600	P GRAHAM 471 #1	-	-	2,204	1,143	1,061	0.00000000	-	-	-	-	-	1,143	-
414800	P HNG FEE 57 2	-	-	(3,444)	-	(3,444)	0.00000000	-	-	-	-	-	-	-
415000	P O HAYS 1	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
415200	P HENDERSON 1	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
415400	P HESTER, CARL T 1	-	-	49,922	17,980	31,943	0.00000000	-	-	-	-	-	17,980	-
415600	P HINTON-WRIGHT UNIT	-	-	2,671	2,027	644	0.00000000	-	-	-	-	-	2,027	-
415800	P HUFF UNIT 1	-	-	57,608	34,394	23,214	0.00000000	-	-	-	-	-	34,394	-

[illegible]

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at EOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Excess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,310
416000	P IRT STATE 1	-	-	5,366	1,306	4,061	0.00000000	-	-	-	-	-	1,306	-
416200	P INGRAM 1	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
416400	P INGRAM 2	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
416600	P JOHNSTON, CLAY A 1, 2	-	-	1,645	758	887	0.00000000	-	-	-	-	-	758	-
416800	P JONES OIL UNIT (NOT CANAAN'S)	-	-	17,263	-	17,263	0.00000000	-	-	-	-	-	-	-
417000	P KELLISON UNIT 1	-	-	(5)	-	(5)	0.00000000	-	-	-	-	-	-	-
417200	P WILLIAM H LANE GAS UNIT 3	-	-	(52)	80	(132)	0.00000000	-	-	-	-	-	80	-
417400	P LASATER, R M 1	-	-	7,582	2,064	5,518	0.00000000	-	-	-	-	-	2,064	-
417600	P LOCKRIDGE, I P 1	-	-	64,033	19,469	44,564	0.00000000	-	-	-	-	-	19,469	-
417800	P LONG, ELL 12 & 13	-	-	(25)	-	(25)	0.00000000	-	-	-	-	-	-	-
417801	P LONG, ELL 12	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
417802	P LONG, ELL 13	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
418400	P MAHLER 1-107 & MAHLER 2	-	-	(273)	-	(273)	0.00000000	-	-	-	-	-	-	-
418401	P MAHLER 1-107	-	-	(310)	-	(310)	0.00000000	-	-	-	-	-	-	-
418402	P MAHLER 2	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
418600	P MARLO-CONNELL 1,4	-	-	(1,654)	-	(1,654)	0.00000000	-	-	-	-	-	-	-
418800	P MARY JANE 1	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
419000	P MCALISTER -F-	-	-	934	338	596	0.00000000	-	-	-	-	-	338	-
419200	P MCALISTER, O H -A-	-	-	2,156	164	1,992	0.00000000	-	-	-	-	-	164	-
419400	P MCALISTER OH C2	-	-	(1,529)	-	(1,529)	0.00000000	-	-	-	-	-	-	-
419600	P MCENTIRE C 1	-	-	7,645	371	7,274	0.00000000	-	-	-	-	-	371	-
419800	P MORRISON, H B 1	-	-	70,343	16,571	53,771	0.00000000	-	-	-	-	-	16,571	-
420000	P MUELLER, LORENZ 1A	-	-	4,802	2,500	2,301	0.00000000	-	-	-	-	-	2,500	-
420200	P MYRTLE D (APD)	-	-	79	-	79	0.00000000	-	-	-	-	-	-	-
420400	P NANCY	-	-	13,876	13,498	378	0.00000000	-	-	-	-	-	13,498	-
420600	P NEAL 38-1	-	-	183	364	(181)	0.00000000	-	-	-	-	-	364	-
420800	P NEEL	-	-	55,879	12,840	43,039	0.00000000	-	-	-	-	-	12,840	-
421000	P NEEL UNIT 1	-	-	5	-	5	0.00000000	-	-	-	-	-	-	-
421200	P NORTH MINERAL COMPRESSOR	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
421400	P ORTIZ 1	-	-	69,560	34,813	34,747	0.00000000	-	-	-	-	-	34,813	-
421600	P PALMER, J M SHALLOW	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
421800	P PINCHBACK C 1	-	-	12,762	9,485	3,277	0.00000000	-	-	-	-	-	9,485	-
422000	P PITTMAN, E N (GAS UNIT 2 1)	-	-	18,395	2,280	16,116	0.00000000	-	-	-	-	-	2,280	-
422200	P PRESTRIDGE 1 (BPO) N/C W/O	-	-	(4,818)	71	(4,889)	0.00000000	-	-	-	-	-	71	-
422400	P PRUITT GAS UNIT 1	-	-	(4,997)	-	(4,997)	0.00000000	-	-	-	-	-	-	-
422600	P RASOR, J F 1-10	-	-	4,768	3,892	875	0.00000000	-	-	-	-	-	3,892	-
422800	P REKLAW GAS UNIT 3-3 BPO N/C	-	-	5	-	5	0.00000000	-	-	-	-	-	-	-
423000	P REUTER 1	-	-	7,730	3,383	4,347	0.00000000	-	-	-	-	-	3,383	-
423200	P RHONDA -K-	-	-	35,931	14,421	21,510	0.00000000	-	-	-	-	-	14,421	-
423400	P ROLAND, ARTHUR	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
423600	P ROMONE UNIT 1	-	-	4,466	925	3,541	0.00000000	-	-	-	-	-	925	-
423800	P PEARL RUSHING	-	-	38,238	6,697	31,541	0.00000000	-	-	-	-	-	6,697	-
424000	P SEARCY, W. D. GU #1	-	-	73,876	26,924	46,952	0.00000000	-	-	-	-	-	26,924	-
424200	P SEARCY GAS UNIT 2	-	-	24,522	4,507	20,015	0.00000000	-	-	-	-	-	4,507	-
424400	P SEARCY GAS UNIT 3	-	-	19,111	4,213	14,898	0.00000000	-	-	-	-	-	4,213	-
424600	P SEARCY GAS UNIT 4	-	-	18,082	6,112	11,970	0.00000000	-	-	-	-	-	6,112	-
424800	P SEARCY GAS UNIT 5	-	-	28,566	6,034	22,532	0.00000000	-	-	-	-	-	6,034	-
425000	P SEARCY GAS UNIT 6	-	-	21,153	3,070	18,083	0.00000000	-	-	-	-	-	3,070	-
425200	P SEARCY GAS UNIT 7	-	-	14,955	6,769	8,186	0.00000000	-	-	-	-	-	6,769	-
425400	P SEARCY GAS UNIT 8	-	-	23,411	7,016	16,395	0.00000000	-	-	-	-	-	7,016	-
425600	P SEARCY GAS UNIT 9	-	-	45,554	16,008	29,546	0.00000000	-	-	-	-	-	16,008	-
425700	P SEARCY GAS UNIT 11	-	-	(29,415)	-	(29,415)	0.00000000	-	-	-	-	-	-	-
425800	P SHAMBURGER LAKE UNIT	-	-	(8,534)	5,008	(13,543)	0.00000000	-	-	-	-	-	5,008	-
426000	P SMITH B-1	-	-	(3,054)	-	(3,054)	0.00000000	-	-	-	-	-	-	-
426200	P SORGE B-1 BPO N/C	-	-	(1,840)	-	(1,840)	0.00000000	-	-	-	-	-	-	-
426400	P SOUTH TX CHILDRENS HOME 1	-	-	252	-	252	0.00000000	-	-	-	-	-	-	-
426600	P SOUTH TX CHILDRENS HOME 2 N/C	-	-	299	-	299	0.00000000	-	-	-	-	-	-	-
426800	P SOUTH TX SCRUBBER (FACILITY)	-	-	38	-	38	0.00000000	-	-	-	-	-	-	-
427000	P SOUTHERN UNIT	-	-	(656)	356	(1,012)	0.00000000	-	-	-	-	-	356	-
427200	P SPARKMAN, PORTER 1	-	-	136	130	6	0.00000000	-	-	-	-	-	130	-
427400	P PORTER SPARKMAN SWD	-	-	293	-	293	0.00000000	-	-	-	-	-	-	-
427600	P SUGG, ELA C 1, 2, 3, 4, 5 & 6	-	-	(22,305)	1,869	(24,174)	0.00000000	-	-	-	-	-	1,869	-
427601	P SUGG, ELLA C 1	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
427602	P SUGG, ELLA C 2	-	-	200	192	8	0.00000000	-	-	-	-	-	192	-
427603	P SUGG, ELLA C 3	-	-	(313)	-	(313)	0.00000000	-	-	-	-	-	-	-
427604	P SUGG, ELA 4	-	-	(54)	-	(54)	0.00000000	-	-	-	-	-	-	-
427605	P SUGG, ELA C 6 & 6	-	-	1,582	1,172	410	0.00000000	-	-	-	-	-	1,172	-
427800	P TAYLOR, D R HEIRS 1 GAS UNIT	-	-	1,020	-	1,020	0.00000000	-	-	-	-	-	-	-
428000	P TAYLOR OF TEXAS DP	-	-	(1,363)	418	(1,781)	0.00000000	-	-	-	-	-	418	-
428001	P STATE OF TEXAS DP 3	-	-	30,278	29,597	680	0.00000000	-	-	-	-	-	29,597	-
428002	P STATE OF TEXAS DP 4	-	-	15,500	15,094	406	0.00000000	-	-	-	-	-	15,094	-
428003	P STATE OF TEXAS DP 5	-	-	609	176	433	0.00000000	-	-	-	-	-	176	-
428200	P TEXAS COMPANY UNIT	-	-	16,318	902	15,415	0.00000000	-	-	-	-	-	902	-
428400	P TRIPPET, HH	-	-	(7,041)	24	(7,065)	0.00000000	-	-	-	-	-	24	-
428600	P TUBB, J B 2	-	-	2,178	4,017	(1,839)	0.00000000	-	-	-	-	-	4,017	-
428800	P UNIVERSITY A33 & B33 (P&A)	-	-	16	-	16	0.00000000	-	-	-	-	-	-	-
429000	P UNIVERSITY 13-1	-	-	19,745	9,027	10,718	0.00000000	-	-	-	-	-	9,027	-

		Oil, Gas & Liquid							Net Income		% of Gross	% of Net	Statutory	AMT	AMT	Beginning
Well#	Well Name	Sales	Total GPT	LOE	Other Deducts	IDC	Depreciation	Overhead	Before Depletion	Income	Income	Income	Depletion	Depreciation	Adjustment	Reserves
		12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541	-	-	38,457,253
429200	P UNIVERSITY - 24-1 (P&A)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
429400	P PHILLIPS UNIVERSITY 28-B 5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
429600	P UNIVERSITY 29- 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
429800	P UNIVERSITY 29-B 2 & 3 (P&A)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
430000	P UNIVERSITY A 1 THRU 7	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
430200	P UNIVERSITY C 10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
430400	P UNIVERSITY C 18	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
430600	P UNIVERSITY C 147	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
430800	P UNIVERSITY C 163	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
431000	P UNIVERSITY C 175	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
431200	P UNIVERSITY H2, H3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
431400	P UNIVERSITY L 1 & 2 (INACTIVE)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
431600	P UNIVERSITY LANDRUM	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
431800	P WALTON 1, 2, 3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
432000	P WARE, GW D-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
432200	P WEISSE ET AL 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
432400	P WIMBERLY-BRYAN 3 BPO N/C	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
432600	P WINTERBOTHAM 1-3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
433000	P WINTERBOTHAM B 3-3, 4-3, 5-3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
433001	P WINTERBOTHAM B 3-3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
433002	P WINTERBOTHAM B 4-3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
433003	P WINTERBOTHAM B 5-3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
433200	P WINTERBOTHAM C 2-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
433400	P WINTERBOTHAM D 2-2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
433600	P WRIGHT MATERIALS INC UNIT 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
433800	P XIT UNIT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
434000	P ZYBACH 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
434200	P EDNA UNIT 1-H (BPO)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
434400	P COCKE & GOODRICH UNIT 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
434600	P CEDAR SPRINGS GAS UNIT 5-2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
434800	P CONNELL C SWD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
435000	P BIG JIM BPO N/C	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
435200	P SAYLORS, MAUDE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
435400	P CULLEN EST 2 W3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
435600	P CULLEN 2A BPO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
435800	P CULLEN UNIT 5 (P&A)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
436000	P CULLEN UNIT 1-3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
436100	P WADI FEDERAL 9-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
436200	P WALKER 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
436400	P CULLEN UNIT 2-4 (APO)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
436600	P WALKER 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
436800	P WALKER 2 SWD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
437000	P SPEAKS AREA PIPELINE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
437200	P SPEAKS AREA FACILITIES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
437400	P CROCKETT A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
437600	P CROCKETT A 16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
437800	P CROCKETT A 2R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
438400	P PEDEN, J A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
438600	P PEDEN, J A 'B'	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
438800	P HOLLY #3 (AKA M E HOLLEY)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
439000	P CROCKETT STATE LEASE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
439200	P COX G-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
439400	P ISSAC ARNOLD 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
439600	P CONOCO WRIGHT MTRLS INC 1 N/C	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
439800	P FROMME, ED ET AL 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
440000	P FROMME SECTION 106	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
440200	P MARRS MCLEAN 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
440400	P WESTLAND-MONCRIEF UT SUMRY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
440600	P FORREST AVANT 34-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
440800	P FORREST AVANT 40-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
441000	P NELL HARRISON 14-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
441200	P NELL HARRISON 26-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
441400	P NELL HARRISON 28-1A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
441600	P SHOWMAN, EMMA 23 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
441800	P COX F-4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
442000	P LOVELADY-COX 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
442200	P WARE 57-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
442400	P SHINER HEIRS 8	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
442600	P WALDEN, R C	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
442800	P THOMPSON-SAWER PUBLIC LIB 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
443000	P CHANCE HEIRS BPO N/C	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
443200	P NEAL, J M ESTATE 1 SWD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
443400	P ADAMS, H K	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
443600	P W J MCMINN 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
443800	P GENINI 38-2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
444000	P BEAN 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
444400	P TXL SOUTH UNIT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at EOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Excess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,310
429200	P UNIVERSITY - 24-1 (P&A)	-	-	5	-	5	0.00000000	-	-	-	-	-	-	-
429400	P PHILLIPS UNIVERSITY 28-B 5	-	-	(26,846)	59	(26,905)	0.00000000	-	-	-	-	-	59	-
429600	P UNIVERSITY 20- 2	-	-	(874)	-	(874)	0.00000000	-	-	-	-	-	-	-
429800	P UNIVERSITY 20-B 2 & 3 (P&A)	-	-	5	-	5	0.00000000	-	-	-	-	-	-	-
430000	P UNIVERSITY A 1 THRU 7	-	-	7,742	5,817	1,925	0.00000000	-	-	-	-	-	5,817	-
430200	P UNIVERSITY C 10	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
430400	P UNIVERSITY C 18	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
430600	P UNIVERSITY C 147	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
430800	P UNIVERSITY C 163	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
431000	P UNIVERSITY C 175	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
431200	P UNIVERSITY H2, H3	-	-	4,308	390	3,918	0.00000000	-	-	-	-	-	390	-
431400	P UNIVERSITY L 1 & 2 (INACTIVE)	-	-	91	13	78	0.00000000	-	-	-	-	-	13	-
431600	P UNIVERSITY LANDRUM	-	-	(9,019)	10,335	(19,354)	0.00000000	-	-	-	-	-	10,335	-
431800	P WALTON 1, 2, 3	-	-	(12,500)	852	(13,351)	0.00000000	-	-	-	-	-	852	-
432000	P WARE, GW D-1	-	-	73,786	25,644	48,142	0.00000000	-	-	-	-	-	25,644	-
432200	P WEISSE ET AL 1	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
432400	P WIMBERLY-BRYAN 3 BPO N/C	-	-	13,295	1,076	12,218	0.00000000	-	-	-	-	-	1,076	-
432600	P WINTERBOTHAM 1-3	-	-	11,756	3,098	8,657	0.00000000	-	-	-	-	-	3,098	-
433000	P WINTERBOTHAM B 3-3, 4-3, 5-3	-	-	3,190	4,265	(1,075)	0.00000000	-	-	-	-	-	4,265	-
433001	P WINTERBOTHAM B 3-3	-	-	(254)	-	(254)	0.00000000	-	-	-	-	-	-	-
433002	P WINTERBOTHAM B 4-3	-	-	(44)	-	(44)	0.00000000	-	-	-	-	-	-	-
433003	P WINTERBOTHAM B 5-3	-	-	0	-	0	0.00000000	-	-	-	-	-	-	-
433200	P WINTERBOTHAM C 2-1	-	-	193	187	6	0.00000000	-	-	-	-	-	187	-
433400	P WINTERBOTHAM D 2-2	-	-	58	-	58	0.00000000	-	-	-	-	-	-	-
433600	P WRIGHT MATERIALS INC UNIT 1	-	-	(20,119)	-	(20,119)	0.00000000	-	-	-	-	-	-	-
433800	P XIT UNIT	-	-	(8,777)	13,854	(22,631)	0.00000000	-	-	-	-	-	13,854	-
434000	P ZYBACH 1	-	-	5,484	1,674	3,810	0.00000000	-	-	-	-	-	1,674	-
434200	P EDNA UNIT 1-H (BPO)	-	-	8,788	2,025	6,763	0.00000000	-	-	-	-	-	2,025	-
434400	P COCKE & GOODRICH UNIT 1	-	-	296,553	100,210	196,343	0.00000000	-	-	-	-	-	100,210	-
434600	P CEDAR SPRINGS GAS UNIT 5-2	-	-	14,479	18,462	(3,982)	0.00000000	-	-	-	-	-	18,462	-
434800	P CONNELL C SWD	-	-	(170)	-	(170)	0.00000000	-	-	-	-	-	-	-
435000	P BIG JIM BPO N/C	-	-	(993)	-	(993)	0.00000000	-	-	-	-	-	-	-
435200	P SAYLORS, MAUDE	-	-	(6,532)	3,387	(9,919)	0.00000000	-	-	-	-	-	3,387	-
435400	P CULLEN EST 2 W3	-	-	(138)	-	(138)	0.00000000	-	-	-	-	-	-	-
435600	P CULLEN 2A BPO	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
435800	P CULLEN UNIT 5 (P&A)	-	-	(1,009)	-	(1,009)	0.00000000	-	-	-	-	-	-	-
436000	P CULLEN UNIT 1-3	-	-	74,236	43,094	31,142	0.00000000	-	-	-	-	-	43,094	-
436100	P WADI FEDERAL 9-1	-	-	(912)	-	(912)	0.00000000	-	-	-	-	-	-	-
436200	P WALKER 1	-	-	(411)	228	(639)	0.00000000	-	-	-	-	-	228	-
436400	P CULLEN UNIT 2-4 (APO)	-	-	65,032	62,472	2,560	0.00000000	-	-	-	-	-	62,472	-
436600	P WALKER 4	-	-	253	1,621	(1,368)	0.00000000	-	-	-	-	-	1,621	-
436800	P WALKER 2 SWD	-	-	47	-	47	0.00000000	-	-	-	-	-	-	-
437000	P SPEAKS AREA PIPELINE	-	-	400	400	-	0.00000000	-	-	-	-	-	400	-
437200	P SPEAKS AREA FACILITIES	-	-	(2)	-	(2)	0.00000000	-	-	-	-	-	-	-
437400	P CROCKETT A	-	-	30,325	27,938	2,386	0.00000000	-	-	-	-	-	27,938	-
437600	P CROCKETT A 16	-	-	4,900	408	4,492	0.00000000	-	-	-	-	-	408	-
437800	P CROCKETT A 2R	-	-	26,581	7,574	19,007	0.00000000	-	-	-	-	-	7,574	-
438400	P PEDEN, J A	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
438600	P PEDEN, J A 'B'	-	-	4	-	4	0.00000000	-	-	-	-	-	-	-
438800	P HOLLY #3 (AKA M E HOLLEY)	-	-	(18,762)	12,888	(31,650)	0.00000000	-	-	-	-	-	12,888	-
439000	P CROCKETT STATE LEASE	-	-	12,085	3,480	8,605	0.00000000	-	-	-	-	-	3,480	-
439200	P COX G-1	-	-	260	53	207	0.00000000	-	-	-	-	-	53	-
439400	P ISSAC ARNOLD 1	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
439600	P CONOCO WRIGHT MTRLS INC 1 N/C	-	-	261,008	-	261,008	0.00000000	-	-	-	-	-	-	-
439800	P FROMME, ED ET AL 2	-	-	(28,804)	4,142	(32,946)	0.00000000	-	-	-	-	-	4,142	-
440000	P FROMME SECTION 106	-	-	13,743	1,258	12,484	0.00000000	-	-	-	-	-	1,258	-
440200	P MARRS MCLEAN 1	-	-	4,527	6,387	(1,859)	0.00000000	-	-	-	-	-	6,387	-
440400	P WESTLAND-MONCREF UT SUMRY	-	-	518,781	128,351	390,430	0.00000000	-	-	-	-	-	128,351	-
440600	P FORREST AVANT 34-1	-	-	2,090	2,227	(138)	0.00000000	-	-	-	-	-	2,227	-
440800	P FORREST AVANT 40-1	-	-	1,667	398	1,269	0.00000000	-	-	-	-	-	398	-
441000	P NELL HARRISON 14-1	-	-	805	110	694	0.00000000	-	-	-	-	-	110	-
441200	P NELL HARRISON 26-1	-	-	744	98	646	0.00000000	-	-	-	-	-	98	-
441400	P NELL HARRISON 28-1A	-	-	3,875	1,468	2,407	0.00000000	-	-	-	-	-	1,468	-
441600	P SHOWMAN, EMMA 23 1	-	-	14,631	21,004	(6,373)	0.00000000	-	-	-	-	-	21,004	-
441800	P COX F-4	-	-	1,258	3,012	(1,754)	0.00000000	-	-	-	-	-	3,012	-
442000	P LOVELADY-COX 1	-	-	616	616	-	0.00000000	-	-	-	-	-	616	-
442200	P WARE 67-1	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
442400	P SHINER HEIRS 8	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
442600	P WALDEN, R C	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
442800	P THOMPSON-SAWER PUBLIC LIB 1	-	-	22	-	22	0.00000000	-	-	-	-	-	-	-
443000	P CHANCE HEIRS BPO N/C	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
443200	P NEAL, J M ESTATE 1 SWD	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
443400	P ADAMS, H K	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
443600	P W J MCINNIN 1	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
443800	P GENINI 38-2	-	-	2,360	680	1,681	0.00000000	-	-	-	-	-	680	-
444000	P BEAN 2	-	-	11,796	4,828	6,968	0.00000000	-	-	-	-	-	4,828	-
444400	P TXL SOUTH UNIT	-	-	37,717	14,993	22,724	0.00000000	-	-	-	-	-	14,993	-

[illegible]

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at EOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,310
444600	P GENINI 33-3	-	-	9,061	1,946	7,115	0.00000000	-	-	-	-	-	1,946	-
444800	P GENINI 37-3	-	-	6,426	1,769	4,657	0.00000000	-	-	-	-	-	1,769	-
445000	P GENINI 37-4	-	-	7,403	2,227	5,176	0.00000000	-	-	-	-	-	2,227	-
445200	P HEINRICH HEIRS 1	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
445400	P EDC POWDERHORN RANCH 1	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
445600	P C W EDWARDS ET AL (4 WELLS)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
445800	P EVA MAE UNIT	-	-	7,639	4,216	3,423	0.00000000	-	-	-	-	-	4,216	-
446000	P E W HARRIS	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
446200	P MOBIL MILLS 40-1-NOT ACQUIRED	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
446400	P ORSON 1	-	-	(15)	-	(15)	0.00000000	-	-	-	-	-	-	-
446600	P PIKE'S PEAK SYSTEM PIPELINE	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
446800	P FEINBERG	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
447000	P VICKERS-LUSD 1	-	-	6,378	-	6,378	0.00000000	-	-	-	-	-	-	-
447200	P OLMITOS GAS UNIT 1	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
447400	P NOE, H H	-	-	(1,568)	58	(1,626)	0.00000000	-	-	-	-	-	58	-
447600	P C C NELSON	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
447800	P GENINI 33-5	-	-	12,593	3,570	9,024	0.00000000	-	-	-	-	-	3,570	-
448000	P GENINI 37-5	-	-	8,438	1,470	6,969	0.00000000	-	-	-	-	-	1,470	-
448200	P CEDAR SPRINGS GAS UNIT 5-4	-	-	86,672	22,731	63,941	0.00000000	-	-	-	-	-	22,731	-
448400	P GENINI 33-6	-	-	11,023	2,813	8,210	0.00000000	-	-	-	-	-	2,813	-
448600	P PITTMAN, MAUDE	-	-	229	44	185	0.00000000	-	-	-	-	-	44	-
448800	P ESFER DOME LEASE & SEISMIC	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
449000	P GENINI 33-8	-	-	7,634	3,339	4,295	0.00000000	-	-	-	-	-	3,339	-
449200	P GENINI 33-7	-	-	12,233	2,751	9,483	0.00000000	-	-	-	-	-	2,751	-
449400	P BRONAUGH 1	-	-	(2,350)	789	(3,140)	0.00000000	-	-	-	-	-	789	-
449600	P PENN GRIFFITH GAS SYSTEM	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
449800	P GENINI 37-2	-	-	6,141	713	5,428	0.00000000	-	-	-	-	-	713	-
450000	P BETHEL PROSPECT	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
450200	P REKLAW GAS UNIT 3-5	-	-	(1,860)	-	(1,860)	0.00000000	-	-	-	-	-	-	-
450400	P GENINI 38-3	-	-	20,245	4,992	15,253	0.00000000	-	-	-	-	-	4,992	-
450600	P GENINI 38-4	-	-	21,527	4,650	16,876	0.00000000	-	-	-	-	-	4,650	-
450800	P GENINI 38-5	-	-	11,329	7,336	3,993	0.00000000	-	-	-	-	-	7,336	-
451000	P GENINI 37-6	-	-	10,569	4,982	5,587	0.00000000	-	-	-	-	-	4,982	-
451200	P GENINI 33-9	-	-	7,396	1,999	5,396	0.00000000	-	-	-	-	-	1,999	-
451400	P HUFF 2-16	-	-	41,410	11,989	29,421	0.00000000	-	-	-	-	-	11,989	-
451600	P REKLAW GAS UNIT 3-6	-	-	11,790	13,554	(1,764)	0.00000000	-	-	-	-	-	13,554	-
451800	P REKLAW GAS UNIT 3-4	-	-	9,264	10,757	(1,493)	0.00000000	-	-	-	-	-	10,757	-
452000	P GENINI 37-7	-	-	11,253	5,303	5,950	0.00000000	-	-	-	-	-	5,303	-
452200	P GENINI 38-6	-	-	12,834	4,517	8,317	0.00000000	-	-	-	-	-	4,517	-
452400	P HURLEY 1	-	-	13,603	5,452	8,151	0.00000000	-	-	-	-	-	5,452	-
452600	P REKLAW GAS UNIT 3-7	-	-	42,794	44,836	(2,041)	0.00000000	-	-	-	-	-	44,836	-
452800	P REKLAW GAS UNIT 3-8	-	-	6,897	8,892	(1,996)	0.00000000	-	-	-	-	-	8,892	-
453000	P OLD OCEAN, NE PROSPECT	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
453200	P TRIPPETT, H H 1-A BPO N/C	-	-	18,433	-	18,433	0.00000000	-	-	-	-	-	-	-
453400	P TAYLOR, D R HEIRS 4	-	-	(34,377)	4,558	(38,934)	0.00000000	-	-	-	-	-	4,558	-
453600	P ALEXANDER RANCH 2-7- PREF RTS	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
453800	P REKLAW GAS UNIT 3-9	-	-	134	855	(721)	0.00000000	-	-	-	-	-	855	-
454000	P ATRELLE A 1	-	-	5,020	1,037	3,983	0.00000000	-	-	-	-	-	1,037	-
454200	P MYRTLE A	-	-	6,992	1,433	5,559	0.00000000	-	-	-	-	-	1,433	-
454400	P SOUTH TX CHILDRENS HOME 3	-	-	21,246	17,658	3,588	0.00000000	-	-	-	-	-	17,658	-
454600	P GENINI 37-8	-	-	3,465	1,491	1,975	0.00000000	-	-	-	-	-	1,491	-
454800	P GENINI 38-7	-	-	5,183	1,536	3,647	0.00000000	-	-	-	-	-	1,536	-
455000	P ULRICH NORTH PROSPECT	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
455200	P TAYLOR, D R HEIRS 5	-	-	545,747	550,367	(4,620)	0.00000000	-	-	-	-	-	550,367	-
455400	P REKLAW GAS UNIT 3-11	-	-	29,929	24,911	5,018	0.00000000	-	-	-	-	-	24,911	-
455600	P ESPERSON 786 OFFSET	-	-	(0)	-	(0)	0.00000000	-	-	-	-	-	-	-
455800	P REKLAW GAS UNIT 3-12	-	-	32,540	33,343	(803)	0.00000000	-	-	-	-	-	33,343	-
456000	P BRASHEAR 2	-	-	32,373	9,138	23,234	0.00000000	-	-	-	-	-	9,138	-
456200	P REKLAW GAS UNIT 3-14	-	-	9,640	10,437	(796)	0.00000000	-	-	-	-	-	10,437	-
456400	P CULLEN 1-F	-	-	7,051	2,024	5,027	0.00000000	-	-	-	-	-	2,024	-
456600	P TAYLOR, D R HEIRS 6	-	-	275,835	215,396	60,439	0.00000000	-	-	-	-	-	215,396	-
456800	P REKLAW GAS UNIT 3-10	-	-	27,040	17,195	9,845	0.00000000	-	-	-	-	-	17,195	-
457000	P GENINI 38-8	-	-	5,689	3,184	2,505	0.00000000	-	-	-	-	-	3,184	-
457200	P GENINI 38-9	-	-	6,543	3,160	3,383	0.00000000	-	-	-	-	-	3,160	-
457400	P GENINI 38-10	-	-	10,877	3,506	7,371	0.00000000	-	-	-	-	-	3,506	-
457600	P PORTER SPARKMAN 2	-	-	(215)	-	(215)	0.00000000	-	-	-	-	-	-	-
457800	P FRANK SMITH LEASE	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
458000	P HESTER, CARL T 2	-	-	177	231	(54)	0.00000000	-	-	-	-	-	231	-
458200	P GENINI 33-11	-	-	5,562	1,706	3,855	0.00000000	-	-	-	-	-	1,706	-
458400	P GENINI 33-12	-	-	7,917	3,530	4,387	0.00000000	-	-	-	-	-	3,530	-
458600	P GENINI 33-13	-	-	4,914	1,591	3,323	0.00000000	-	-	-	-	-	1,591	-
458800	P BROOKS, ET AL #3	-	-	42,439	43,117	(678)	0.00000000	-	-	-	-	-	43,117	-
459000	P TAYLOR, D R HEIRS 7	-	-	183,163	121,189	61,974	0.00000000	-	-	-	-	-	121,189	-
459200	P PORTER SPARKMAN 3	-	-	(286)	-	(286)	0.00000000	-	-	-	-	-	-	-
459400	P LR 88 A #1	-	-	5,067	2,340	2,727	0.00000000	-	-	-	-	-	2,340	-
459600	P LR 88 B #1	-	-	(453)	3	(456)	0.00000000	-	-	-	-	-	3	-
459800	P POWELL A 2	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-

[illegible]

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		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,310
460000	P HUFF 4-16	-	-	111,373	54,925	56,447	0.00000000	-	-	-	-	-	54,925	-
460200	P PINE RIDGE PROSPECT	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
460400	P GENINI 37-9	-	-	19,143	4,710	14,433	0.00000000	-	-	-	-	-	4,710	-
460600	P GENINI 37-11	-	-	7,025	2,071	4,954	0.00000000	-	-	-	-	-	2,071	-
460800	P GENINI 38-11	-	-	13,647	3,801	9,846	0.00000000	-	-	-	-	-	3,801	-
461000	P GENINI 38-12	-	-	8,572	2,983	5,589	0.00000000	-	-	-	-	-	2,983	-
461200	P MYRTLE C	-	-	3,060	709	2,351	0.00000000	-	-	-	-	-	709	-
461400	P ESPERSON 63 OFFSET	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
461800	P LR 88 C #1	-	-	3,155	4,399	(1,243)	0.00000000	-	-	-	-	-	4,399	-
462000	P SOUTH TX CHILDRENS HOME 4	-	-	16,055	4,509	11,546	0.00000000	-	-	-	-	-	4,509	-
462200	P HUFF 3-16	-	-	90,279	50,390	39,889	0.00000000	-	-	-	-	-	50,390	-
462400	P LR 88 C #2	-	-	(570)	804	(1,374)	0.00000000	-	-	-	-	-	804	-
462700	P BOAL 1-14	-	-	(105)	(105)	(105)	0.00000000	-	-	-	-	-	-	-
462800	P KINCAID 10-11	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
462900	P MCENTIRE C 2	-	-	(472)	-	(472)	0.00000000	-	-	-	-	-	-	-
463000	P EAVES-SARTWELLE 1	-	-	816	-	816	0.00000000	-	-	-	-	-	-	-
463200	P MIGL-QUINN 7	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
463400	P PILGREEN 1	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
463600	P SW SPEAKS SWD	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
463800	P ZALMAN 3	-	-	(682)	-	(682)	0.00000000	-	-	-	-	-	-	-
464000	P JOHNSON, ALICE-GAS UNIT 2	-	-	86,162	86,234	(72)	0.00000000	-	-	-	-	-	86,234	-
464200	P PILGREEN 10	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
464400	P DAVIS, R F 3	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
464800	P FEDERAL 17-8	-	-	11,553	4,302	7,251	0.00000000	-	-	-	-	-	4,302	-
465000	P FEDERAL 21-7	-	-	12,541	7,591	4,950	0.00000000	-	-	-	-	-	7,591	-
465200	P FEDERAL 23-1	-	-	(160)	766	(926)	0.00000000	-	-	-	-	-	766	-
465400	P FEDERAL 31-1	-	-	4,697	841	3,857	0.00000000	-	-	-	-	-	841	-
465600	P FEDERAL 34-31	-	-	5,214	6,073	(858)	0.00000000	-	-	-	-	-	6,073	-
465800	P FEDERAL 43-7	-	-	14,083	6,828	7,255	0.00000000	-	-	-	-	-	6,828	-
466000	P USA WILSON 33-15	-	-	7,596	6,210	1,386	0.00000000	-	-	-	-	-	6,210	-
466400	P BUFFALO UT (1LAKE CREEK WELLS)	-	-	(46,206)	9,839	(56,045)	0.00000000	-	-	-	-	-	9,839	-
466401	P LAKE CREEK 1 (BUFFALO UT)	-	-	(292)	-	(292)	0.00000000	-	-	-	-	-	-	-
466402	P LAKE CREEK 2 (BUFFALO UT)	-	-	(300)	-	(300)	0.00000000	-	-	-	-	-	-	-
466403	P LAKE CREEK 3 (BUFFALO UT)	-	-	(322)	-	(322)	0.00000000	-	-	-	-	-	-	-
466404	P LAKE CREEK 4 (BUFFALO UT)	-	-	(1,897)	-	(1,897)	0.00000000	-	-	-	-	-	-	-
466405	P LAKE CREEK 5 (BUFFALO UT)	-	-	66	-	66	0.00000000	-	-	-	-	-	-	-
466410	P LAKE CREEK 10 (BUFFALO UT)	-	-	(315)	-	(315)	0.00000000	-	-	-	-	-	-	-
466411	P LAKE CREEK 11 (BUFFALO UT)	-	-	(304)	-	(304)	0.00000000	-	-	-	-	-	-	-
466412	P LAKE CREEK 12 (BUFFALO UT)	-	-	(318)	-	(318)	0.00000000	-	-	-	-	-	-	-
466414	P LAKE CREEK 14 (BUFFALO UT)	-	-	(238)	-	(238)	0.00000000	-	-	-	-	-	-	-
466415	P LAKE CREEK 15 (BUFFALO UT)	-	-	(645)	-	(645)	0.00000000	-	-	-	-	-	-	-
466418	P LAKE CREEK 18 (BUFFALO UT)	-	-	(300)	-	(300)	0.00000000	-	-	-	-	-	-	-
466419	P LAKE CREEK 19 (BUFFALO UT)	-	-	(547)	-	(547)	0.00000000	-	-	-	-	-	-	-
466420	P LAKE CREEK 20 (BUFFALO UT)	-	-	(223)	-	(223)	0.00000000	-	-	-	-	-	-	-
466421	P LAKE CREEK 21 (BUFFALO UT)	-	-	(298)	-	(298)	0.00000000	-	-	-	-	-	-	-
466424	P LAKE CREEK 24 (BUFFALO UT)	-	-	(390)	-	(390)	0.00000000	-	-	-	-	-	-	-
466425	P LAKE CREEK 25 (BUFFALO UT)	-	-	(304)	-	(304)	0.00000000	-	-	-	-	-	-	-
466600	P BUIE FEDERAL 1	-	-	8,776	3,233	5,543	0.00000000	-	-	-	-	-	3,233	-
466800	P BUIE FEDERAL 2	-	-	4,192	10,287	(6,095)	0.00000000	-	-	-	-	-	10,287	-
467000	P DALY 21-1	-	-	8,343	2,903	5,440	0.00000000	-	-	-	-	-	2,903	-
467200	P INDIAN CREEK UNIT, NORTH	-	-	1,719	37,610	(35,891)	0.00000000	-	-	-	-	-	37,610	-
467400	P MUMPER JAMISON PRONG 16-30	-	-	11,847	8,801	3,046	0.00000000	-	-	-	-	-	8,801	-
467600	P PLAYA UT 2-5	-	-	2,100	-	2,100	0.00000000	-	-	-	-	-	-	-
467800	P POWELL, SOUTH 1-13	-	-	22,624	4,767	17,858	0.00000000	-	-	-	-	-	4,767	-
468000	P USA FEDERAL 27-1	-	-	4,392	3,356	1,036	0.00000000	-	-	-	-	-	3,356	-
468200	P LANDER SUMMARY	-	-	34,982	52,341	(17,359)	0.00000000	-	-	-	-	-	52,341	-
468400	P ADON NORTH UNIT	-	-	17,095	1,314	15,781	0.00000000	-	-	-	-	-	1,314	-
468401	P FRYE 1 (ADON, N UNIT)	-	-	(75)	-	(75)	0.00000000	-	-	-	-	-	-	-
468402	P ORCHID 1-13 (ADON N UNIT)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
468403	P FRYE 2 (ADON, N UNIT)	-	-	(993)	-	(993)	0.00000000	-	-	-	-	-	-	-
468404	P FRYE 3 (W-3) (ADON, N UNIT)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
468405	P ARNU 1 (W-1) (ADON, N UNIT)	-	-	(4,432)	-	(4,432)	0.00000000	-	-	-	-	-	-	-
468406	P ARNU WSW (WS-1) (ADON, N UNIT)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
468600	P CLABAUGH 8-8	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
468800	P CLABAUGH 16-8	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
469000	P CLABAUGH 14-9	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
469200	P CLABAUGH 13-10	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
469400	P CLABAUGH 15-10	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
469600	P LINNY 8-9	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
469800	P STATE 2-16 (P&A)	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
470000	P STATE 7-16 (P&A)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
470200	P STATE 9-16 (P&A)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
470400	P STATE 11-16	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
470600	P STATE 12-16	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
470800	P STATE 13-16	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
471000	P STATE 14-16	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
471200	P STATE 16-16 (P&A)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-

Well#	Well Name	Oil, Gas & Liquid Sales	Total GPT	LOE	Other Deducts	IDC	Depreciation	Allocated Overhead	Net Income Before Depletion	% of Gross Income	% of Net Income	Statutory Depletion	AMT Depreciation	AMT Adjustment	Beginning Reserves
		12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541	-	38,457,253
471400	P BRENT FEDERAL 11-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
471600	P MCCORMICK FED 15-30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
471800	P KITTY FEE, NORTH 44-25B BPO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
472000	P TWENTY MILE FEE 22-30-5273 SM	-	-	-	-	-	-	-	-	-	-	-	-	-	-
472200	P KITTY FEE, NORTH 24-30B	-	-	-	-	-	-	-	-	-	-	-	-	-	-
472400	P 20 MILE FED N 33-30-AKA KITTY	-	-	-	-	-	-	-	-	-	-	-	-	-	-
472600	P TWENTY MILE FEE 44-30-5273 CA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
472800	P LANDER 201	-	-	-	-	-	-	-	-	-	-	-	-	-	-
473100	P TWENTY MILE FEE 42-21-5173 CA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
473200	P TWENTY MILE FEE 42-21-5173 AN	-	-	-	-	-	-	-	-	-	-	-	-	-	-
473400	P TWENTY MILE FEE 31-21-5173 DN	-	-	-	-	-	-	-	-	-	-	-	-	-	-
473600	P TWENTY MILE FEE 31-21-5173 SM	-	-	-	-	-	-	-	-	-	-	-	-	-	-
473800	P TWENTY MILE FEE 24-30-5273 CA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
474000	P C K MOYER FEE 31-21M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
474200	P C K MOYER FEE 42-21M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
474400	P TWENTY MILE FEE 22-30-5273 WA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
474600	P TWENTY MILE FEE 24-30-5273 WA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
474800	P TWENTY MILE FEE 44-30-5273 WA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
475000	P KITTY WALL FEE, NORTH 44-25W B	-	-	-	-	-	-	-	-	-	-	-	-	-	-
475200	P TWENTY MILE FED 33-30-5273 AN	-	-	-	-	-	-	-	-	-	-	-	-	-	-
475400	P KITTY FEE, NORTH 44-30B BPO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
475600	P TWENTY MILE FEE 24-30-5273 SM	-	-	-	-	-	-	-	-	-	-	-	-	-	-
475800	P TWENTY MILE FEE 44-25-5274 SM	-	-	-	-	-	-	-	-	-	-	-	-	-	-
476000	P TWENTY MILE FEE 44-30-5273 SM	-	-	-	-	-	-	-	-	-	-	-	-	-	-
476200	P TWENTY MILE FEE 22-30-5273 SM	-	-	-	-	-	-	-	-	-	-	-	-	-	-
476400	P TWENTY MILE FEE 43-25-5274 CA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
476600	P TWENTY MILE FED 11-30-5273 SM	-	-	-	-	-	-	-	-	-	-	-	-	-	-
477000	P FARISS 2-36	-	-	-	-	-	-	-	-	-	-	-	-	-	-
477200	P SL 2220 5750 ELOI BAY-57 WELLS	-	-	-	-	-	-	-	-	-	-	-	-	-	-
477400	P SL 2221 (6450 ELOI BAY)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
477600	P SL 2221 ELOI BAY (9 WELLS)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
477800	P SL 4039 (6 WELLS)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
478000	P ADAMS 1-28 (BPO)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
478400	P BOZARTH, JACK 1-3	-	-	-	-	-	-	-	-	-	-	-	-	-	-
478600	P BROOKS, ET AL #4	-	-	-	-	-	-	-	-	-	-	-	-	-	-
479000	P GORE A-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
479200	P HAINES 5-5	-	-	-	-	-	-	-	-	-	-	-	-	-	-
479400	P LOVELESS TRUST 1-4	-	-	-	-	-	-	-	-	-	-	-	-	-	-
479600	P OTIS 14 #2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
480000	P TACKETT 1-9	-	-	-	-	-	-	-	-	-	-	-	-	-	-
480200	P TAYLOR, D R HEIRS 8	-	-	-	-	-	-	-	-	-	-	-	-	-	-
480400	P TAYLOR, D R HEIRS 9 (APO)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
480500	P PHILLIPS 5-5	-	-	-	-	-	-	-	-	-	-	-	-	-	-
480600	P PHILLIPS 6-5	-	-	-	-	-	-	-	-	-	-	-	-	-	-
480800	P BRUNER 3-33 (NOT PRODUCING)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
481000	P EASTERWOOD 2-14	-	-	-	-	-	-	-	-	-	-	-	-	-	-
481200	P BULL ELK #1 - P&A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
481400	P BAILEY, JOHN 6-2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
490100	P MYERS F-1-21 (BOOCH)	22,161	1,557	3,046	537	-	-	7,535	9,487	3,324	9,487	3,324	-	-	75,575
490200	P BOOZER 1-22 (BOOCH)	7,694	540	2,620	193	-	-	2,616	1,726	1,154	1,726	1,154	-	-	46,067
490300	P CAMPBELL 1-9 (BOOCH)	1,269	89	2,538	30	-	-	431	(1,820)	190	-	-	-	-	-
490400	P WARD 2-5 (SAVANNA)	30,154	2,118	2,619	721	-	-	10,252	14,443	4,523	14,443	4,523	-	-	269,578
490500	P ULAN GAS STORAGE	-	-	4,168	-	-	-	-	(4,168)	-	-	-	-	-	-
490600	P BALLARD 1-8 (BOOCH)	4,255	299	2,662	100	-	-	1,447	(253)	638	-	-	-	-	-
490700	P BARNETT 1-9 (BOOCH LOWER)	7,652	538	2,620	178	-	-	2,602	1,714	1,148	1,714	1,148	-	-	15,487
490800	P WATKINS 1-7 (BOOCH)	16,792	1,181	2,619	398	-	-	5,709	6,885	2,519	6,885	2,519	-	-	183,696
490900	P CAMPBELL 1-33 (BOOCH)	571	40	2,730	12	-	-	194	(2,406)	86	-	-	-	-	-
491000	P BYNUM 1-10 (SAVANNA)	13,701	964	3,242	314	-	-	4,658	4,523	2,055	4,523	2,055	-	-	82,635
491100	P SMITH A 1-31 (BOOCH)	7,104	500	2,394	168	-	-	2,415	1,627	1,066	1,627	1,066	-	-	25,255
491200	P WADE 2-10 (BOOCH LOWER)	38,647	2,714	2,620	923	-	-	13,140	19,250	5,797	19,250	5,797	-	-	621,303
491300	P JUDITH 1H-7 (HARTSHORNE)	5,790	407	8,996	139	-	-	1,969	(5,721)	869	-	-	-	-	-
491400	P EUAL 1H-33 (HARTSHORNE)	-	-	44	-	-	(106)	-	61	-	61	-	(106)	-	-
491500	P WADE 1-10 (BOOCH)	14,720	1,036	2,620	340	-	-	5,005	5,720	2,208	5,720	2,208	-	-	164,885
491600	P RONALD 2H-32 (HARTSHORNE)	2,899	204	3,214	71	-	-	986	(1,574)	435	-	-	-	-	-
491700	P SUZIE 1H-34 (HARTSHORNE)	462	33	3,168	10	-	-	157	(2,906)	69	-	-	-	-	-
491800	P KERNS 1-11 (BOOCH)	10,449	734	2,585	251	-	-	3,553	3,327	1,567	3,327	1,567	-	-	110,814
491900	P WADLEY ESTATE 1-11(BOOCH LWR)	29,000	2,037	2,625	690	-	-	9,860	13,788	4,350	13,788	4,350	-	-	421,753
492000	P KATRINA 1H-34 (HARTSHORNE)	2,216	156	3,259	54	-	-	753	(2,006)	332	-	-	-	-	-
492100	P SOONER 1-31 (HARTSHORNE)	9,459	665	2,620	221	-	-	3,216	2,737	1,419	2,737	1,419	-	-	28,135
492200	P REED, HUGH 1-8 (BOOCH LOWER)	6,486	456	2,797	154	-	-	2,205	873	973	873	873	-	-	-
492300	P EARTHMAN 2-5 (BARTLESVILLE)	10,267	726	6,551	187	-	-	3,491	(688)	1,540	-	-	-	-	27,539
492400	P KIRBY 1-16	9,754	686	3,041	233	-	-	3,316	2,478	1,463	2,478	1,463	-	-	83,300
492500	P WIEDEL 1-6 (BARTLESVILLE)	2,816	198	7,919	62	-	-	958	(6,320)	422	-	-	-	-	-
492600	P VAUGHAN B 1-2 (MCLESTER)	17,372	1,221	2,844	414	-	-	5,906	6,986	2,606	6,986	2,606	-	-	192,807
492700	P BARCHEERS 1-16 (BOOCH)	9,281	653	2,315	221	-	-	3,155	2,937	1,392	2,937	1,392	-	-	49,218
492800	P GARY 1-31 (HARTSHORNE)	30,469	2,141	3,843	718	-	-	10,360	13,408	4,570	13,408	4,570	-	-	294,581
492900	P VAUGHAN 1-35 (BOOCH)	5,654	398	2,620	130	-	-	1,923	584	848	584	584	-	-	20,022

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at EOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,310
471400	P BRENT FEDERAL 11-1	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
471600	P MCCORMICK FED 15-30	-	-	(216)	-	(216)	0.00000000	-	-	-	-	-	-	-
471800	P KITTY FEE, NORTH 44-25B BPO	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
472000	P TWENTY MILE FEE 22-30-5273 SM	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
472200	P KITTY FEE, NORTH 24-30B	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
472400	P 20 MILE FED N 33-30-AKA KITTY	-	-	1,190	1,187	3	0.00000000	-	-	-	-	-	1,187	-
472600	P TWENTY MILE FEE 44-30-5273 CA	-	-	(15)	-	(15)	0.00000000	-	-	-	-	-	-	-
472800	P LANDER 201	-	-	32,804	43,771	(10,966)	0.00000000	-	-	-	-	-	43,771	-
473100	P TWENTY MILE FEE 42-21-5173 CA	-	-	5,325	2,259	3,065	0.00000000	-	-	-	-	-	2,259	-
473200	P TWENTY MILE FEE 42-21-5173 AN	-	-	2,377	197	2,180	0.00000000	-	-	-	-	-	197	-
473400	P TWENTY MILE FEE 31-21-5173 DN	-	-	(897)	-	(897)	0.00000000	-	-	-	-	-	-	-
473600	P TWENTY MILE FEE 31-21-5173 SM	-	-	(879)	10	(889)	0.00000000	-	-	-	-	-	10	-
473800	P TWENTY MILE FEE 24-30-5273 CA	-	-	(7)	-	(7)	0.00000000	-	-	-	-	-	-	-
474000	P C K MOYER FEE 31-21M	-	-	(912)	-	(912)	0.00000000	-	-	-	-	-	-	-
474200	P C K MOYER FEE 42-21M	-	-	21	-	21	0.00000000	-	-	-	-	-	-	-
474400	P TWENTY MILE FEE 22-30-5273 WA	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
474600	P TWENTY MILE FEE 24-30-5273 WA	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
474800	P TWENTY MILE FEE 44-30-5273 WA	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
475000	P KITTY WALL FEE, NORTH 44-25W B	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
475200	P TWENTY MILE FED 33-30-5273 AN	-	-	5	-	5	0.00000000	-	-	-	-	-	-	-
475400	P KITTY FEE, NORTH 44-30B BPO	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
475600	P TWENTY MILE FEE 24-30-5273 SM	-	-	219	214	6	0.00000000	-	-	-	-	-	214	-
475800	P TWENTY MILE FEE 44-25-5274 SM	-	-	394	193	201	0.00000000	-	-	-	-	-	193	-
476000	P TWENTY MILE FEE 44-30-5273 SM	-	-	350	275	75	0.00000000	-	-	-	-	-	275	-
476200	P TWENTY MILE FEE 22-30-5273 SM	-	-	12	7	6	0.00000000	-	-	-	-	-	7	-
476400	P TWENTY MILE FEE 43-25-5274 CA	-	-	137	69	68	0.00000000	-	-	-	-	-	69	-
476600	P TWENTY MILE FED 11-30-5273 SM	-	-	12	3	9	0.00000000	-	-	-	-	-	3	-
477000	P FARISS 2-36	-	-	136,375	59,787	76,588	0.00000000	-	-	-	-	-	59,787	-
477200	P SL 2220 5750 ELOI BAY-57 WELLS	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
477400	P SL 2221 (6450 ELOI BAY)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
477600	P SL 2221 ELOI BAY (9 WELLS)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
477800	P SL 4039 (6 WELLS)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
478000	P ADAMS 1-28 (BPO)	-	-	85,175	18,983	66,192	0.00000000	-	-	-	-	-	18,983	-
478400	P BOZARTH, JACK 1-3	-	-	(582)	-	(582)	0.00000000	-	-	-	-	-	-	-
478600	P BROOKS, ET AL #4	-	-	4,942	6,084	(1,143)	0.00000000	-	-	-	-	-	6,084	-
479000	P GORE A-1	-	-	105,783	52,845	52,937	0.00000000	-	-	-	-	-	52,845	-
479200	P HAINES 5-5	-	-	104,275	56,881	47,394	0.00000000	-	-	-	-	-	56,881	-
479400	P LOVELESS TRUST 1-4	-	-	243,814	186,509	57,305	0.00000000	-	-	-	-	-	186,509	-
479600	P OTIS 14 #2	-	-	(40)	-	(40)	0.00000000	-	-	-	-	-	-	-
480000	P TACKETT 1-9	-	-	24,478	10,731	13,747	0.00000000	-	-	-	-	-	10,731	-
480200	P TAYLOR, D R HEIRS 8	-	-	337,911	339,114	(1,203)	0.00000000	-	-	-	-	-	339,114	-
480400	P TAYLOR, D R HEIRS 9 (APO)	-	-	290,578	-	290,578	0.00000000	-	-	-	-	-	-	-
480500	P PHILLIPS 5-5	-	-	(3,104)	7,298	(10,402)	0.00000000	-	-	-	-	-	7,298	-
480600	P PHILLIPS 6-5	-	-	(8,201)	-	(8,201)	0.00000000	-	-	-	-	-	-	-
480800	P BRUNER 3-33 (NOT PRODUCING)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
481000	P EASTERWOOD 2-14	-	-	(2,369)	-	(2,369)	0.00000000	-	-	-	-	-	-	-
481200	P BULL ELK #1 - P&A	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
481400	P BAILEY, JOHN 6-2	-	-	(2,151)	-	(2,151)	0.00000000	-	-	-	-	-	-	-
490100	P MYERS F-1-21 (BOOCH)	16,738	58,838	2,277,902	861,314	1,416,588	0.22146943	313,731	-	313,731	313,731	313,731	1,175,045	-
490200	P BOOZER 1-22 (BOOCH)	5,902	40,165	1,836,626	1,060,609	776,017	0.12812644	99,428	-	99,428	99,428	99,428	1,160,037	-
490300	P CAMPBELL 1-9 (BOOCH)	-	-	1,823,565	1,743,137	80,429	0.00000000	-	-	-	-	-	1,743,137	-
490400	P WARD 2-5 (SAVANNA)	22,294	247,285	1,720,928	897,971	822,957	0.08269790	68,057	-	68,057	68,057	68,057	966,027	-
490500	P ULAN GAS STORAGE	-	-	1,643,422	14,210	1,629,212	0.00000000	-	-	-	-	-	14,210	-
490600	P BALLARD 1-8 (BOOCH)	-	-	1,655,946	1,048,248	607,697	0.00000000	-	-	-	-	-	1,048,248	-
490700	P BARNETT 1-9 (BOOCH LOWER)	5,414	10,073	1,627,694	1,004,905	622,789	0.34959164	217,722	-	217,722	217,722	217,722	1,222,627	-
490800	P WATKINS 1-7 (BOOCH)	11,936	171,760	1,572,978	838,491	734,487	0.06497679	47,725	-	47,725	47,725	47,725	886,216	-
490900	P CAMPBELL 1-33 (BOOCH)	-	-	1,475,042	1,129,869	345,173	0.00000000	-	-	-	-	-	1,129,869	-
491000	P BYNUM 1-10 (SAVANNA)	9,212	73,423	1,344,282	778,677	565,605	0.11147319	63,050	-	63,050	63,050	63,050	841,727	-
491100	P SMITH A 1-31 (BOOCH)	5,078	20,177	1,367,624	658,246	709,379	0.20106838	142,634	-	142,634	142,634	142,634	800,879	-
491200	P WADE 2-10 (BOOCH LOWER)	27,960	593,343	1,336,301	555,452	780,849	0.04500195	35,140	-	35,140	35,140	35,140	590,592	-
491300	P JUDITH 1H-7 (HARTSHORNE)	-	-	1,241,008	948,837	292,171	0.00000000	-	-	-	-	-	948,837	-
491400	P EUAL 1H-33 (HARTSHORNE)	-	-	1,240,872	782,994	457,878	0.00000000	-	-	-	-	-	782,994	-
491500	P WADE 1-10 (BOOCH)	10,276	154,609	1,202,754	437,388	765,366	0.06232339	47,700	-	47,700	47,700	47,700	485,088	-
491600	P RONALD 2H-32 (HARTSHORNE)	-	-	1,155,851	1,078,973	76,878	0.00000000	-	-	-	-	-	1,078,973	-
491700	P SUZIE 1H-34 (HARTSHORNE)	-	-	992,838	667,514	325,324	0.00000000	-	-	-	-	-	667,514	-
491800	P KERNS 1-11 (BOOCH)	7,573	103,241	1,140,358	405,793	734,565	0.06834015	50,200	-	50,200	50,200	50,200	455,993	-
491900	P WADLEY ESTATE 1-11(BOOCH LWIR)	20,743	401,010	1,107,134	425,011	682,123	0.04918277	33,549	-	33,549	33,549	33,549	458,560	-
492000	P KATRINA 1H-34 (HARTSHORNE)	-	-	950,831	893,468	57,363	0.00000000	-	-	-	-	-	893,468	-
492100	P SOONER 1-31 (HARTSHORNE)	6,527	21,607	1,011,741	754,242	257,499	0.23200015	59,740	-	59,740	59,740	59,740	813,982	-
492200	P REED, HUGH 1-8 (BOOCH LOWER)	-	-	922,834	811,744	111,091	0.00000000	-	-	-	-	-	812,617	-
492300	P EARTHMAN 2-5 (BARTLESVILLE)	7,619	19,920	973,107	957,476	15,631	0.27666747	4,325	-	4,325	4,325	4,325	961,801	-
492400	P KIRBY 1-16	7,054	76,246	939,291	543,892	395,399	0.08468124	33,483	-	33,483	33,483	33,483	577,375	-
492500	P WIEDEL 1-6 (BARTLESVILLE)	-	-	932,992	892,845	40,147	0.00000000	-	-	-	-	-	892,845	-
492600	P VAUGHAN B 1-2 (MCALISTER)	12,586	180,221	853,526	504,079	507,447	0.06527698	33,125	-	33,125	33,125	33,125	379,204	-
492700	P BARCHEERS 1-16 (BOOCH)	6,772	42,447	798,255	477,968	320,286	0.13755223	44,066	-	44,066	44,066	44,066	522,034	-
492800	P GARY 1-31 (HARTSHORNE)	20,929	273,653	759,623	458,817	300,806	0.07104507	21,371	-	21,371	21,371	21,371	480,188	-
492900	P VAUGHAN 1-35 (BOOCH)	4,011	16,011	804,010	535,530	268,480	0.20034244	53,788	-	53,788	53,788	53,788	589,318	-

Well#	Well Name	Oil, Gas & Liquid Sales	Total GPT	LOE	Other Deducts	IDC	Depreciation	Allocated Overhead	Net Income Before Depletion	% of Gross Income	% of Net Income	Statutory Depletion	AMT Depreciation	AMT Adjustment	Beginning Reserves
		12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541	-	38,457,253
493000	P BROW 2-2 (BOOCH)	18,185	1,278	2,820	434	-	-	6,183	7,469	2,728	7,469	2,728	-	-	272,294
493100	P AGEE 1-8 (BART & HARTSHORNE)	-	-	(0)	-	-	-	-	0	-	0	-	-	-	-
493101	P AGEE 1-8 (BARTLESVILLE)	11,690	822	1,288	280	-	-	3,975	5,325	1,753	5,325	1,753	-	-	90,803
493102	P AGEE 1-8 (HARTSHORNE)	5,690	400	1,285	134	-	-	1,935	1,937	854	1,937	854	-	-	-
493200	P EPPS 2-28 (BOOCH LOWER)	14,177	997	2,619	338	-	-	4,820	5,402	2,127	5,402	2,127	-	-	168,530
493300	P NORMAN 1-5 (BARTLESVILLE)	3,289	231	3,939	81	-	-	1,118	(2,080)	493	-	-	-	-	-
493400	P VIRDEN 1-25 (BOOCH)	14,946	1,051	2,620	355	-	-	5,081	5,839	2,242	5,839	2,242	-	-	150,599
493500	P CREEK 1-5 (BARTLESVILLE)	13,101	924	9,923	276	-	-	4,454	(2,476)	1,965	-	-	-	-	103,551
493600	P CUMMINS 2-35 (BOOCH)	14,043	987	3,214	335	-	-	4,775	4,732	2,106	4,732	2,106	-	-	109,281
493700	P HAMMONTREE 1-32 (BARTLESVILLE)	11,352	799	4,205	254	-	-	3,860	2,234	1,703	2,234	1,703	-	-	53,262
493800	P HOLT 1-32 (RED FORK)	3,418	240	2,619	81	-	-	1,162	(685)	513	-	-	-	-	-
493900	P HOLT 2-32 (BOOCH)	380	25	2,619	35	-	-	129	(2,428)	57	-	-	-	-	-
494000	P SMITH 2-9 (BOOCH & BARTL)	4,736	333	3,386	114	-	-	1,610	(707)	710	-	-	-	-	-
494100	P DINWIDDIE 1-36 (BOOCH)	19,159	1,346	2,619	464	-	-	6,514	8,216	2,874	8,216	2,874	-	-	175,538
494200	P GRANTHAM 1-28 (BOOCH)	1,103	78	2,619	26	-	-	375	(1,995)	165	-	-	-	-	-
494300	P KIRBY 2-16	2,499	176	2,816	60	-	-	850	(1,403)	375	-	-	-	-	-
494400	P BOULT 1-25 (BOOCH/SAVANNA)	43,429	3,053	2,456	1,003	-	-	14,766	22,152	6,514	22,152	6,514	-	-	691,231
494500	P WADLEY 1-12 (BOOCH)	4,861	342	2,619	116	-	-	1,653	131	729	131	131	-	-	-
494600	P YATES 1-33 (HRTSHRN & BTL SVIL)	-	-	0	-	-	-	-	(0)	-	-	-	-	-	-
494601	P YATES 1-33 (HARTSHORNE)	2,580	182	1,303	59	-	-	877	159	387	159	159	-	-	-
494602	P YATES 1-33 (BARTLESVILLE)	5,126	361	1,308	115	-	-	1,743	1,599	769	1,599	769	-	-	8,687
494700	P COX 1-13 (BOOCH)	9,476	666	2,677	228	-	-	3,222	2,683	1,421	2,683	1,421	-	-	65,529
494800	P BROWN 1-29 (LOWER BOOCH)	7,289	512	2,812	177	-	-	2,478	1,310	1,093	1,310	1,093	-	-	-
494900	P HILL 1-20 (BOOCH & SAVANNA)	11,954	839	6,037	292	-	-	4,064	722	1,793	722	722	-	-	46,497
495000	P LEBOW 1-30 (BOOCH)	4,689	330	2,620	106	-	-	1,594	39	703	39	39	-	-	-
495100	P ROCKY RIDGE 1-8 (BOOCH)	4,145	292	2,573	95	-	-	1,409	(224)	622	-	-	-	-	-
495200	P EPPS 1-21 (BOOCH)	7,084	498	2,472	170	-	-	2,408	1,535	1,063	1,535	1,063	-	-	11,911
495300	P BOULT 2-25 (BARTLESVILLE)	13,181	927	3,013	313	-	-	4,481	4,446	1,977	4,446	1,977	-	-	121,176
495400	P RAGAN C 1-27 (BOOCH)	307	22	2,619	8	-	-	104	(2,447)	46	-	-	-	-	-
495500	P ANDY 1-6 (BARTLESVILLE)	1,696	119	3,616	43	-	-	577	(2,659)	254	-	-	-	-	-
495600	P BYINGTON 1-36 (BOOCH/SAVANNA)	5,928	417	2,620	145	-	-	2,015	732	889	732	732	-	-	-
495700	P EPPS 1-20 (BOOCH)	997	70	2,619	25	-	-	339	(2,056)	150	-	-	-	-	-
495800	P TRAVIS G 1-8 (BARTL & SAVANNA)	11,428	803	2,582	274	-	-	3,886	3,883	1,714	3,883	1,714	-	-	82,189
495900	P BUDDY 1-9 (BARTLESVILLE)	2,818	198	3,214	69	-	-	958	(1,621)	423	-	-	-	-	-
496000	P EDWARDS 1-19 (BOOCH)	6,846	481	3,099	162	-	-	2,328	776	1,027	776	776	-	-	11,414
496100	P OTHIEL 1-1	9,590	674	2,620	227	-	-	3,261	2,809	1,439	2,809	1,439	-	-	24,507
496200	P ECHELLE 1-24 (BOOCH)	12,185	857	6,863	292	-	-	4,143	30	1,828	30	30	-	-	56,460
496300	P SMITH 1-30 (BOOCH)	1,205	85	2,619	29	-	-	410	(1,938)	181	-	-	-	-	-
496400	P NEAL 1-17	11,492	808	2,791	276	-	-	3,907	3,710	1,724	3,710	1,724	-	-	91,844
496500	P RAGAN A 2-34 (BOOCH)	11,110	780	2,619	274	-	-	3,777	3,659	1,666	3,659	1,666	-	-	35,053
496600	P BYINGTON 1-26 (BOOCH)	5,883	414	2,620	138	-	-	2,000	711	883	711	711	-	-	-
496700	P BUTZER 1-20 (ATOKA MIDDLE)	15,700	1,102	4,006	380	-	-	5,338	4,873	2,355	4,873	2,355	-	-	112,106
496800	P THOMAS 1-8 (BOOCH)	370	26	2,726	10	-	-	126	(2,518)	55	-	-	-	-	-
496900	P EDGAR 1-31 (BARTLESVILLE)	-	-	2,881	-	-	-	-	(2,881)	-	-	-	-	-	-
497000	P NEWMAN 1-6 (HARTSHORNE)	6,521	459	2,588	153	-	-	2,217	1,105	978	1,105	978	-	-	-
497100	P SERATT 1-17 (BOOCH & BARTL)	1,778	127	3,032	36	-	-	605	(2,021)	267	-	-	-	-	-
497200	P COMPELUBE 1-21 (HARTSHORNE)	15,957	660	2,554	(814)	-	-	5,425	8,132	2,394	8,132	2,394	-	-	-
497300	P ACKER TRUST 1-31 (HARTSHORNE)	661	46	2,871	16	-	-	225	(2,498)	99	-	-	-	-	-
497400	P HASKELL 1-31 (BARTLESVILLE)	2,817	198	1,684	66	-	-	958	(89)	423	-	-	-	-	-
497500	P LINDA 1-20 (BOOCH & BARTL)	7,725	543	4,029	183	-	709	2,627	(365)	1,159	-	-	709	-	41,682
497600	P BOB 1-20 (GILCREASE/HART)	6,466	454	2,521	156	-	-	2,198	1,136	970	1,136	970	-	-	17,065
497800	P JIM 1-33 (HARTSHRN & BRTL SVLE)	-	-	(0)	-	-	-	-	0	-	0	-	-	-	-
497801	P JIM 1-33 (HARTSHORNE)	10,836	762	1,303	257	-	-	3,684	4,830	1,625	4,830	1,625	-	-	92,322
497802	P JIM 1-33 (BARTLESVILLE)	10,743	755	1,308	257	-	-	3,653	4,770	1,612	4,770	1,612	-	-	51,255
497900	P BOGARD 1-32 (BARTLESVILLE)	-	-	2,620	-	-	-	-	(2,620)	-	-	-	-	-	-
498000	P ROSS 2-4 (HARTSHRN & BRTL SVL)	-	-	(0)	-	-	-	-	0	-	0	-	-	-	-
498001	P ROSS 2-4 (HARTSHORNE)	2,814	199	1,332	56	-	-	957	270	422	270	270	-	-	2,332
498002	P ROSS 2-4 (BARTLESVILLE)	5,128	361	1,327	122	-	(0)	1,743	1,575	769	1,575	769	(0)	-	-
498100	P FORSTER 1-5 (HRTSHRN & BRTL SVLE)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
498101	P FORSTER 1-5 (TBG-HARTSHORNE)	2,819	198	1,311	69	-	-	958	283	423	283	283	-	-	-
498102	P FORSTER 1-5 (CSG-BARTLESVILLE)	10,402	731	1,308	255	-	-	3,537	4,571	1,560	4,571	1,560	-	-	56,117
498200	P BROWDER 1-21 (UPPER ATOKA/HAR)	804	56	2,178	20	-	-	273	(1,725)	121	-	-	-	-	-
498400	P TUCKER A 1-26 (BOOCH)	4,085	291	2,619	97	-	-	1,389	(311)	613	-	-	-	-	-
498500	P EPPS 1-29 (BOOCH)	6,965	490	2,620	167	-	-	2,368	1,321	1,045	1,321	1,045	-	-	16,306
498600	P TRAVIS 2-18 (BOOCH)	5,241	369	2,708	124	-	-	1,782	259	786	259	786	-	-	-
498700	P HERMAN 1-12 (HARTSHORNE)	3,949	278	2,505	90	-	-	1,343	(267)	592	-	-	-	-	-
498800	P TRAVIS 1-18 (BOOCH)	7,607	535	2,758	182	-	-	2,586	1,545	1,141	1,545	1,141	-	-	18,296
498900	P PHILLIPS 1-17	6,458	454	4,135	154	-	-	2,196	(481)	969	-	-	-	-	-
499000	P WELDON 1-32 (HRTSHRN & BRLESVL)	-	-	(0)	-	-	-	-	0	-	0	-	-	-	-
499001	P WELDON 1-32 (HARTSHORNE)	3,350	236	1,695	79	-	0	1,139	202	503	202	202	0	-	-
499002	P WELDON 1-32 (BARTLESVILLE)	6,740	474	1,700	161	-	-	2,282	2,114	1,011	2,114	1,011	-	-	7,334
499100	P TIPPITT 1-29 (BOOCH)	1,756	123	2,619	47	-	-	597	(1,631)	263	-	-	-	-	-
499300	P REED 1-7 (BOOCH MIDDLE)	2,669	168	2,730	63	-	-	907	(1,220)	400	-	-	-	-	-
499400	P LAUGHLIN TRUST 1-19 (HART)	464	33	3,386	12	-	-	158	(3,125)	70	-	-	-	-	-
499500	P EDWARDS EAST 1-19 (BOOCH)	3,991	280	3,491	99	-	-	1,357	(1,236)	599	-	-	-	-	-
499600	P STATON 1-6 (HRTSHRN & SAVANNA)	-	-	0	-	-	-	-	(0)	-	-	-	-	-	-
499601	P STATON 1-6 (HARTSHORNE)	3,357	236	1,296	79	-	-	1,141	605	504	605	504	-	-	-

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at EOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Excess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,310
493000	P BROW 2-2 (BOOCH)	13,273	259,021	799,277	317,538	481,740	0.04874681	23,483	-	23,483	23,483	23,483	341,021	-
493100	P AGEE 1-8 (BART & HARTSHORNE)	-	-	763,572	-	763,572	0.00000000	-	-	-	-	-	-	-
493101	P AGEE 1-8 (BARTLESVILLE)	8,714	82,090	(3,346)	2,501	(5,847)	0.09596209	-	-	-	1,753	-	2,501	-
493102	P AGEE 1-8 (HARTSHORNE)	-	-	(1,196)	-	(1,196)	0.00000000	-	-	-	854	-	-	-
493200	P EPPS 2-28 (BOOCH LOWER)	10,250	158,280	774,483	407,017	367,466	0.06082081	22,350	-	22,350	22,350	22,350	429,367	-
493300	P NORMAN 1-5 (BARTLESVILLE)	-	-	792,724	614,684	178,040	0.00000000	-	-	-	-	-	614,684	-
493400	P VIRDEN 1-25 (BOOCH)	11,045	139,554	764,376	291,965	472,412	0.07333996	34,647	-	34,647	34,647	34,647	326,611	-
493500	P CREEK 1-5 (BARTLESVILLE)	8,728	94,823	794,950	591,687	203,263	0.08428551	17,132	-	17,132	17,132	17,132	608,819	-
493600	P CUMMINS 2-35 (BOOCH)	10,326	98,955	727,984	357,996	369,988	0.09449150	34,961	-	34,961	34,961	34,961	392,957	-
493700	P HAMMONTREE 1-32 (BARTLESVILLE)	8,115	45,147	710,681	585,907	124,775	0.15236258	19,011	-	19,011	19,011	19,011	604,918	-
493800	P HOLT 1-32 (RED FORK)	-	-	672,220	421,241	250,979	0.00000000	-	-	-	-	-	421,241	-
493900	P HOLT 2-32 (BOOCH)	-	-	673,646	670,141	3,505	0.00000000	-	-	-	-	-	670,141	-
494000	P SMITH 2-9 (BOOCH & BARTL)	-	-	654,657	528,075	126,583	0.00000000	-	-	-	-	-	528,075	-
494100	P DINWIDDIE 1-36 (BOOCH)	14,251	161,287	627,765	293,354	334,410	0.08118600	27,149	-	27,149	27,149	27,149	320,504	-
494200	P GRANTHAM 1-28 (BOOCH)	-	-	651,170	484,273	166,897	0.00000000	-	-	-	-	-	484,273	-
494300	P KIRBY 2-16	-	-	686,025	675,105	10,920	0.00000000	-	-	-	-	-	675,105	-
494400	P BOULT 1-25 (BOOCH/SAVANNA)	31,313	659,919	633,410	248,617	384,792	0.04530018	17,431	-	17,431	17,431	17,431	266,048	-
494500	P WADLEY 1-12 (BOOCH)	-	-	620,771	478,677	142,094	0.00000000	-	-	-	131	131	478,808	-
494600	P YATES 1-33 (HRTSHRN & BTL SVIL)	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
494601	P YATES 1-33 (HARTSHORNE)	-	-	73,441	45,119	28,322	0.00000000	-	-	-	159	159	45,278	-
494602	P YATES 1-33 (BARTLESVILLE)	3,527	5,160	601,834	399,736	202,098	0.40598026	82,048	-	82,048	82,048	82,048	481,784	-
494700	P COX 1-13 (BOOCH)	7,185	58,344	602,679	352,775	249,904	0.10964181	27,400	-	27,400	27,400	27,400	380,175	-
494800	P BROWN 1-29 (LOWER BOOCH)	-	-	589,953	490,363	99,590	0.00000000	-	-	-	1,093	1,093	491,457	-
494900	P HILL 1-20 (BOOCH & SAVANNA)	9,179	37,318	606,924	395,592	211,332	0.19740960	41,719	-	41,719	41,719	41,719	437,311	-
495000	P LEBOW 1-30 (BOOCH)	-	-	576,721	401,557	175,163	0.00000000	-	-	-	39	39	401,597	-
495100	P ROCKY RIDGE 1-8 (BOOCH)	-	-	563,856	505,491	58,366	0.00000000	-	-	-	-	-	505,491	-
495200	P EPPS 1-21 (BOOCH)	5,288	6,623	572,410	318,229	254,181	0.44397993	112,851	-	112,851	112,851	112,851	431,080	-
495300	P BOULT 2-25 (BARTLESVILLE)	9,589	111,587	574,507	289,775	284,732	0.07913243	22,532	-	22,532	22,532	22,532	312,306	-
495400	P RAGAN C 1-27 (BOOCH)	-	-	558,293	183,911	374,382	0.00000000	-	-	-	-	-	183,911	-
495500	P ANDY 1-6 (BARTLESVILLE)	-	-	592,172	425,408	166,764	0.00000000	-	-	-	-	-	425,408	-
495600	P BYINGTON 1-36 (BOOCH/SAVANNA)	-	-	550,674	351,845	198,829	0.00000000	-	-	-	732	732	352,577	-
495700	P EPPS 1-20 (BOOCH)	-	-	552,514	160,218	392,296	0.00000000	-	-	-	-	-	160,218	-
495800	P TRAVIS G 1-8 (BARTL & SAVANNA)	8,527	73,662	535,775	311,194	224,580	0.10374785	23,300	-	23,300	23,300	23,300	334,494	-
495900	P BUDDY 1-9 (BARTLESVILLE)	-	-	530,142	523,555	6,587	0.00000000	-	-	-	-	-	523,555	-
496000	P EDWARDS 1-19 (BOOCH)	5,075	6,339	558,413	307,952	250,461	0.44459225	111,353	-	111,353	111,353	111,353	419,305	-
496100	P OTHIEL 1-1	6,844	17,662	527,355	306,391	220,964	0.27929079	61,713	-	61,713	61,713	61,713	368,104	-
496200	P ECHELLE 1-24 (BOOCH)	9,173	47,287	492,735	415,920	76,814	0.16246881	12,480	-	12,480	12,480	12,480	428,400	-
496300	P SMITH 1-30 (BOOCH)	-	-	493,250	452,719	40,531	0.00000000	-	-	-	-	-	452,719	-
496400	P NEAL 1-17	8,532	83,312	476,550	221,938	254,612	0.09289758	20,617	-	20,617	20,617	20,617	275,230	-
496500	P RAGAN A 2-34 (BOOCH)	8,611	26,441	456,210	295,664	160,546	0.24566760	39,441	-	39,441	39,441	39,441	335,105	-
496600	P BYINGTON 1-26 (BOOCH)	-	-	451,325	370,880	80,445	0.00000000	-	-	-	711	711	371,592	-
496700	P BUTZER 1-20 (ATOKA MIDDLE)	11,710	100,396	455,517	394,398	61,119	0.10445325	6,384	-	6,384	6,384	6,384	400,782	-
496800	P THOMAS 1-8 (BOOCH)	-	-	441,007	302,954	138,052	0.00000000	-	-	-	-	-	302,954	-
496900	P EDGAR 1-31 (BARTLESVILLE)	-	-	463,961	358,993	104,969	0.00000000	-	-	-	-	-	358,993	-
497000	P NEWMAN 1-6 (HARTSHORNE)	-	-	422,759	303,316	119,443	0.00000000	-	-	-	978	978	304,294	-
497100	P SERATT 1-17 (BOOCH & BARTL)	-	-	429,190	178,488	250,702	0.00000000	-	-	-	-	-	178,488	-
497200	P COMPELUBE 1-21 (HARTSHORNE)	-	-	415,189	310,274	104,914	0.00000000	-	-	-	2,394	2,394	312,668	-
497300	P ACKER TRUST 1-31 (HARTSHORNE)	-	-	398,763	339,647	59,116	0.00000000	-	-	-	-	-	339,647	-
497400	P HASKELL 1-31 (BARTLESVILLE)	-	-	438,767	286,899	151,869	0.00000000	-	-	-	-	-	286,899	-
497500	P LINDA 1-20 (BOOCH & BARTL)	5,842	35,840	406,064	216,351	189,712	0.14015210	26,589	-	26,589	26,589	26,589	242,940	-
497600	P BOB 1-20 (GILCREASE/HART)	4,959	12,106	410,099	363,595	46,504	0.29061312	13,515	-	13,515	13,515	13,515	377,110	-
497800	P JIM 1-33 (HARTSHRN & BRTL SVLE)	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
497801	P JIM 1-33 (HARTSHORNE)	7,825	84,497	372,737	162,058	210,679	0.08475887	17,857	-	17,857	17,857	17,857	179,915	-
497802	P JIM 1-33 (BARTLESVILLE)	7,935	43,320	298,573	167,965	130,607	0.15480648	20,219	-	20,219	20,219	20,219	188,184	-
497900	P BOGARD 1-32 (BARTLESVILLE)	-	-	415,666	283,113	132,553	0.00000000	-	-	-	-	-	283,113	-
498000	P ROSS 2-4 (HARTSHRN & BRTL SVIL)	-	-	(57)	-	(57)	0.00000000	-	-	-	-	-	-	-
498001	P ROSS 2-4 (HARTSHORNE)	1,644	688	212,512	155,794	56,718	0.70505569	39,990	-	39,990	39,990	39,990	195,784	-
498002	P ROSS 2-4 (BARTLESVILLE)	-	-	377,085	260,906	116,178	0.00000000	-	-	-	769	769	261,676	-
498100	P FORSTER 1-5 (HRTSHRN & BRTL SVLE)	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
498101	P FORSTER 1-5 (TBG-HARTSHORNE)	-	-	87,716	62,177	25,539	0.00000000	-	-	-	283	283	62,460	-
498102	P FORSTER 1-5 (CSG-BARTLESVILLE)	7,844	48,273	372,184	175,201	196,983	0.13978650	27,536	-	27,536	27,536	27,536	202,736	-
498200	P BROWDER 1-21 (UPPER ATOKA/HAR)	-	-	370,902	328,018	42,884	0.00000000	-	-	-	-	-	328,018	-
498400	P TUCKER A 1-26 (BOOCH)	-	-	367,540	329,980	37,561	0.00000000	-	-	-	-	-	329,980	-
498500	P EPPS 1-29 (BOOCH)	5,002	11,304	361,461	273,080	88,381	0.30676975	27,113	-	27,113	27,113	27,113	300,193	-
498600	P TRAVIS 2-18 (BOOCH)	-	-	349,174	275,312	73,862	0.00000000	-	-	-	259	259	275,571	-
498700	P HERMAN 1-12 (HARTSHORNE)	-	-	339,633	292,223	47,410	0.00000000	-	-	-	-	-	292,223	-
498800	P TRAVIS 1-18 (BOOCH)	5,741	12,554	340,868	227,782	113,086	0.31380879	35,487	-	35,487	35,487	35,487	263,269	-
498900	P PHILLIPS 1-17	-	-	333,679	299,218	34,461	0.00000000	-	-	-	-	-	299,218	-
499000	P WELDON 1-32 (HRTSHRN & BRL SVL)	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
499001	P WELDON 1-32 (HARTSHORNE)	-	-	148,771	122,531	26,240	0.00000000	-	-	-	202	202	122,732	-
499002	P WELDON 1-32 (BARTLESVILLE)	4,985	2,350	321,930	230,578	91,352	0.67964180	62,087	-	62,087	62,087	62,087	292,665	-
499100	P TIPPITT 1-29 (BOOCH)	-	-	319,996	313,562	6,434	0.00000000	-	-	-	-	-	313,562	-
499300	P REED 1-7 (BOOCH MIDDLE)	-	-	305,931	292,748	13,183	0.00000000	-	-	-	-	-	292,748	-
499400	P LAUGHLIN TRUST 1-19 (HART)	-	-	315,712	238,030	77,682	0.00000000	-	-	-	-	-	238,030	-
499500	P EDWARDS EAST 1-19 (BOOCH)	-	-	312,263	165,995	146,268	0.00000000	-	-	-	-	-	165,995	-
499600	P STATON 1-6 (HRTSHRN & SAVANNA)	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
499601	P STATON 1-6 (HARTSHORNE)	-	-	129,166	108,977	20,189	0.00000000	-	-	-	504	504	109,481	-

Well#	Well Name	Oil, Gas & Liquid Sales	Total GPT	LOE	Other Deducts	IDC	Depreciation	Allocated Overhead	Net Income Before Depletion	% of Gross Income	% of Net Income	Statutory Depletion	AMT Depreciation	AMT Adjustment	Beginning Reserves
		12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541	-	38,457,253
499602	P STATON 1-6 (SAVANNA)	4,946	348	1,308	120	-	-	1,682	1,489	742	1,489	742	-	-	-
499700	P HUMMER 1-8 (HARTSHORNE)	2,641	186	2,573	62	-	-	898	(1,078)	396	-	-	-	-	-
499800	P DWIGHT 1-1 (BOOCH)	5,111	359	2,432	121	-	-	1,738	461	767	461	461	-	-	-
499900	P TUCKER A 2-26 (BOOCH)	1,377	99	2,811	34	-	-	468	(2,035)	207	-	-	-	-	-
500000	P TRAVIS 3-18 (CROMWELL)	5,908	415	2,780	149	-	-	2,009	556	886	556	556	-	-	-
500100	P JENSON 1-17 (BARTLESVILLE)	6,469	455	2,791	156	-	-	2,199	868	970	868	868	-	-	12,043
500200	P YOUNG 1-16 (BOOCH MIDDLE)	4,557	320	6,160	110	-	-	1,549	(3,583)	684	-	-	-	-	-
500300	P COMPELUBE 2-21 (HART) APO	22,655	923	2,560	(1,192)	-	-	7,703	12,661	3,398	12,661	3,398	-	-	-
500400	P USA 1-1 (BOOCH & HARTSHORNE)	19,225	786	1,396	(806)	-	-	6,536	11,313	2,884	11,313	2,884	-	-	61,196
500500	P EDWARDS 1-28 (BARTLESVILLE)	4,691	330	1,450	110	-	-	1,595	1,205	704	1,205	704	-	-	11,954
500600	P BLEVINS 2-12 (HARTSHORNE)	-	-	830	-	-	-	-	(830)	-	-	-	-	-	-
500700	P VAUGHAN B 2-2 (BOOCH LOWER)	11,037	776	2,923	258	-	-	3,753	3,327	1,656	3,327	1,656	-	-	45,226
500900	P COX 1-18 (BOOCH)	5,819	409	2,542	139	-	-	1,978	751	873	751	751	-	-	-
501000	P SANDRA 1-32 (HRTSHN & SAVANNA)	-	-	0	-	-	-	-	(0)	-	-	-	-	-	-
501001	P SANDRA 1-32 (HARTSHORNE)	8,470	596	1,539	198	-	-	2,880	3,258	1,271	3,258	1,271	-	-	23,662
501002	P SANDRA 1-32 (SAVANNA)	4,930	347	1,576	116	-	-	1,676	1,215	739	1,215	739	-	-	-
501100	P FRANKIE 1-1 (BOOCH)	3,927	276	2,620	93	-	-	1,335	(397)	589	-	-	-	-	-
501200	P TRAVIS C-1-8 (BOOCH & SAVANNA)	5,963	419	2,574	143	-	-	2,027	800	894	800	800	-	-	-
501300	P TUCKER B 1-26 (BOOCH)	7,467	525	2,620	182	-	-	2,539	1,602	1,120	1,602	1,120	-	-	-
501400	P TRAVIS 3-6 (SAVANNA LOWER)	9,606	675	2,619	230	-	-	3,266	2,816	1,441	2,816	1,441	-	-	43,692
501500	P MARILYN 1-21 (BARTLESVILLE)	441	31	1,359	10	-	-	150	(1,109)	66	-	-	-	-	-
501600	P TOM 1-5 (HARTSHORNE)	3,520	247	2,619	85	-	-	1,197	(628)	528	-	-	-	-	-
501700	P JAMES 1-32 (HARTSHORNE)	6,306	443	3,985	151	-	-	2,144	(417)	946	-	-	-	-	-
501800	P SAUNIER 1-32 (HARTSHORNE)	2,971	209	2,718	69	-	0	1,010	(1,035)	446	-	-	0	-	-
501900	P JAYHAWK 1-31 (HARTSHORNE)	3,049	216	2,620	51	-	-	1,037	(874)	457	-	-	-	-	-
502000	P LEE 1-8 (HARTSHORNE)	4,344	305	2,574	103	-	-	1,477	(115)	652	-	-	-	-	-
502200	P TRUTTMAN 1-11 (SAVANNA)	6,662	468	2,672	163	-	-	2,265	1,094	999	1,094	999	-	-	-
502300	P RAGAN 1H-3 (HARTSHORNE)	-	-	1,850	-	-	33	-	(1,883)	-	-	-	33	-	-
502400	P THOMPSON, FLORENCE 1-16	1,028	72	4,215	24	-	-	350	(3,633)	154	-	-	-	-	-
502500	P PATRICK 1-30 (HARTSHORNE)	13,608	962	1,527	250	-	-	4,627	6,243	2,041	6,243	2,041	-	-	115,146
502700	P WILDER 1-7 (BOOCH LOWER)	2,028	142	2,619	51	-	-	689	(1,474)	304	-	-	-	-	-
502900	P VAUGHAN A 1-36 (BOOCH)	2,730	192	2,195	65	-	-	928	(650)	410	-	-	-	-	-
503000	P WARD, BUCKY 1-6 (HARTSH & BTLV)	-	-	0	-	-	-	-	(0)	-	-	-	-	-	-
503001	P WARD, BUCKY 1-6 (HARTSHORNE)	5,315	374	1,321	127	-	-	1,807	1,685	797	1,685	797	-	-	-
503002	P WARD, BUCKY 1-6 (BARTLESVILLE)	8,340	586	1,311	202	-	-	2,836	3,405	1,251	3,405	1,251	-	-	32,186
503100	P STEIDLEY 1-21 (BARTLESVILLE)	1,752	123	3,214	43	-	-	596	(2,223)	263	-	-	-	-	-
503200	P CLIFTON 3-4 (HARTSHORNE)	-	-	5,136	-	-	645	-	(5,780)	-	-	-	645	-	-
503300	P JONES 1-36 (BOOCH)	4,920	346	2,620	118	-	-	1,673	163	738	163	163	-	-	-
503400	P EPPS 1H-4 (HARTSHORNE)	-	-	1,444	-	-	15	-	(1,459)	-	-	-	15	-	-
503500	P CLIFTON 4-4 (HARTSHORNE)	-	-	1,400	-	-	20	-	(1,420)	-	-	-	20	-	-
503600	P WALTER 1-36 (HARTSHORNE)	5,928	418	3,093	142	-	-	2,016	259	889	259	259	-	-	-
503700	P TRAVIS B 1-5 (HARTSHORNE)	6,018	423	2,619	143	-	-	2,046	787	903	787	787	-	-	-
503800	P EPPS 2H-4 (HARTSHORNE)	-	-	1,193	-	-	21	-	(1,214)	-	-	-	21	-	-
503900	P CUMMINS 1-35 (BOOCH)	5,816	409	2,812	138	-	-	1,977	480	872	480	480	-	-	-
504000	P BERTIE 1-20 (BOOCH)	4,929	346	4,862	121	-	170	1,676	(2,246)	739	-	-	170	-	-
504200	P ACKER 1-31 (HART & SAVANNA)	-	-	(0)	-	-	-	-	0	-	0	-	-	-	-
504201	P ACKER 1-31 (HART)	3,547	249	1,360	83	-	-	1,206	649	532	649	532	-	-	-
504202	P ACKER 1-31 (SAVANNA)	13,421	943	1,363	323	-	-	4,563	6,229	2,013	6,229	2,013	-	-	141,040
504300	P WARD 1-5 (HARTSHORNE)	1,880	132	2,634	43	-	-	639	(1,569)	282	-	-	-	-	-
504400	P MARCUM 1-31 (SAVANNA)	1,650	104	2,619	333	-	-	561	(1,968)	247	-	-	-	-	-
504500	P HOWARD 1-27 (BOOCH LOWER)	1,362	98	2,620	20	-	-	463	(1,839)	204	-	-	-	-	-
504600	P JOEL 2H-1 (HARTSHORNE)	7,148	502	3,836	184	-	-	2,430	197	1,072	197	197	-	-	-
504700	P VAUGHAN 2-35 (BOOCH & BARTL)	3,448	242	2,619	81	-	-	1,172	(667)	517	-	-	-	-	-
504800	P KETCHUM 1-1 (BARTLESVILLE)	4,968	349	2,620	118	-	-	1,689	192	745	192	192	-	-	-
505000	P ESTHER 1-28 (BARTLESVILLE)	1,540	108	1,572	36	-	-	524	(700)	231	-	-	-	-	-
505200	P GILBERT 1-22 (BOOCH MIDDLE)	12,643	889	2,620	300	-	-	4,299	4,536	1,897	4,536	1,897	-	-	71,420
505300	P PHOEBE 4-23 (BOOCH UPPER)	1,794	141	1,650	(13)	-	2	610	(596)	269	-	-	2	-	2,064
505400	P EPPS 1-32 (BOOCH)	339	24	2,619	8	-	-	115	(2,428)	51	-	-	-	-	-
505500	P SMITH 1-9 (BOOCH)	2,345	165	3,383	58	-	-	797	(2,058)	352	-	-	-	-	-
505600	P PHOEBE 5-23 (BOOCH UPPER)	2,468	192	1,681	-	-	-	839	(245)	370	-	-	-	-	11,329
505700	P KENNY 4H-3 (HARTSHORNE)	-	-	713	-	-	2	-	(714)	-	-	-	2	-	-
505800	P BALLOU 1-6 (HART & BOOCH)	-	-	0	-	-	-	-	(0)	-	-	-	-	-	-
505801	P BALLOU 1-6 (HARTSHORNE)	3,946	277	1,335	95	-	-	1,342	897	592	897	592	-	-	-
505802	P BALLOU 1-6 (BOOCH)	1,166	82	1,348	27	-	-	397	(687)	175	-	-	-	-	-
505900	P PROCTOR 1-7 (BOOCH)	336	24	2,730	9	-	-	114	(2,541)	50	-	-	-	-	-
506000	P TUCKER 1-25 (BOOCH)	2,713	191	2,620	66	-	-	922	(1,086)	407	-	-	-	-	-
506100	P CARMAN GEORGE A 2-28 (HART)	3,228	232	2,591	74	-	-	1,097	(767)	484	-	-	-	-	-
506200	P COWBOY 1-31 (HARTSHORNE)	1,394	98	2,619	32	-	-	474	(1,830)	209	-	-	-	-	-
506300	P SENNET 1-24 (BOOCH)	2,744	172	2,899	452	-	(8)	933	(1,705)	412	-	-	(8)	-	-
506400	P BARNARD 1-33 (BOOCH)	940	69	2,620	8	-	-	320	(2,076)	141	-	-	-	-	-
506600	P PATRICK 2-30 (HARTSHORNE)	-	-	1,518	-	-	-	-	(1,518)	-	-	-	-	-	-
506700	P PHOEBE 3-23 (BOOCH)	1,214	95	641	17	-	-	413	49	182	49	49	-	-	2,488
506800	P USELTON 1-31 (BOOCH)	3,918	246	2,619	792	-	-	1,332	(1,072)	588	-	-	-	-	28,095
506900	P ROMINE 2-17 (BOOCH)	2,247	158	2,769	57	-	-	764	(1,500)	337	-	-	-	-	-
507000	P PEARSON 1-28 (BARTLESVILLE)	1,253	92	886	(11)	-	-	426	(140)	188	-	-	-	-	2,394
507100	P CARTER 1-2 (HARTSHORNE)	-	-	155	-	-	(0)	-	(154)	-	-	-	(0)	-	-
507300	P SHIRLEY 1-36 (HARTSHORNE)	-	-	-	-	-	1	-	(1)	-	-	-	1	-	-

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at EOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Excess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,310
499602	P STATION 1-6 (SAVANNA)	-	-	285,327	243,274	42,054	0.00000000	-	-	-	742	742	244,015	-
499700	P HUMMER 1-8 (HARTSHORNE)	-	-	281,716	183,016	98,701	0.00000000	-	-	-	-	-	183,016	-
499800	P DWIGHT 1-1 (BOOCH)	-	-	270,256	205,286	64,971	0.00000000	-	-	-	461	461	205,747	-
499900	P TUCKER A 2-26 (BOOCH)	-	-	271,266	66,945	204,321	0.00000000	-	-	-	-	-	66,945	-
500000	P TRAVIS 3-18 (CROMWELL)	-	-	256,741	212,149	44,592	0.00000000	-	-	-	556	556	212,706	-
500100	P JENSON 1-17 (BARTLESVILLE)	4,982	7,062	256,313	195,914	60,399	0.41365141	24,984	-	24,984	24,984	24,984	220,898	-
500200	P YOUNG 1-16 (BOOCH MIDDLE)	-	-	253,547	193,136	60,411	0.00000000	-	-	-	-	-	193,136	-
500300	P COMPELUBE 2-21 (HART) APO	-	-	245,967	126,166	119,801	0.00000000	-	-	-	3,398	3,398	129,565	-
500400	P USA 1-1 (BOOCH & HARTSHORNE)	8,036	53,160	252,732	174,533	78,198	0.13131721	10,269	-	10,269	10,269	10,269	184,802	-
500500	P EDWARDS 1-28 (BARTLESVILLE)	3,374	8,580	239,845	129,495	110,350	0.28226162	31,148	-	31,148	31,148	31,148	160,643	-
500600	P BLEVINS 2-12 (HARTSHORNE)	-	-	244,599	108,196	136,403	0.00000000	-	-	-	-	-	108,196	-
500700	P VAUGHAN B 2-2 (BOOCH LOWER)	7,843	37,383	235,079	164,434	70,645	0.17341594	12,251	-	12,251	12,251	12,251	176,685	-
500900	P COX 1-18 (BOOCH)	-	-	211,272	192,256	19,015	0.00000000	-	-	-	751	751	193,007	-
501000	P SANDRA 1-32 (HRTSHN & SAVANNA)	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
501001	P SANDRA 1-32 (HARTSHORNE)	5,660	18,002	199,683	141,758	57,925	0.23922200	13,857	-	13,857	13,857	13,857	155,615	-
501002	P SANDRA 1-32 (SAVANNA)	-	-	120,549	72,711	47,838	0.00000000	-	-	-	739	739	73,450	-
501100	P FRANKIE 1-1 (BOOCH)	-	-	186,979	139,361	47,617	0.00000000	-	-	-	-	-	139,361	-
501200	P TRAVIS C-1-8 (BOOCH & SAVANNA)	-	-	184,397	149,850	34,547	0.00000000	-	-	-	800	800	150,650	-
501300	P TUCKER B 1-26 (BOOCH)	-	-	185,068	174,813	10,255	0.00000000	-	-	-	1,120	1,120	175,933	-
501400	P TRAVIS 3-6 (SAVANNA LOWER)	7,200	36,492	176,445	124,826	51,619	0.16479749	8,507	-	8,507	8,507	8,507	133,333	-
501500	P MARILYN 1-21 (BARTLESVILLE)	-	-	180,988	110,538	70,450	0.00000000	-	-	-	-	-	110,538	-
501600	P TOM 1-5 (HARTSHORNE)	-	-	163,272	141,978	21,294	0.00000000	-	-	-	-	-	141,978	-
501700	P JAMES 1-32 (HARTSHORNE)	-	-	157,009	130,813	26,197	0.00000000	-	-	-	-	-	130,813	-
501800	P SAUNIER 1-32 (HARTSHORNE)	-	-	154,420	150,057	4,363	0.00000000	-	-	-	-	-	150,057	-
501900	P JAYHAWK 1-31 (HARTSHORNE)	-	-	153,142	153,142	-	0.00000000	-	-	-	-	-	153,142	-
502000	P LEE 1-8 (HARTSHORNE)	-	-	154,815	99,356	55,459	0.00000000	-	-	-	-	-	99,356	-
502200	P TRUTTMAN 1-11 (SAVANNA)	-	-	156,512	132,393	24,119	0.00000000	-	-	-	999	999	133,392	-
502300	P RAGAN 1H-3 (HARTSHORNE)	-	-	159,857	159,857	-	0.00000000	-	-	-	-	-	159,857	-
502400	P THOMPSON, FLORENCE 1-16	-	-	142,314	74,019	68,295	0.00000000	-	-	-	-	-	74,019	-
502500	P PATRICK 1-30 (HARTSHORNE)	11,314	103,832	133,128	76,545	56,583	0.09826160	5,560	-	5,560	5,560	5,560	82,105	-
502700	P WILDER 1-7 (BOOCH LOWER)	-	-	129,841	115,597	14,245	0.00000000	-	-	-	-	-	115,597	-
502900	P VAUGHAN A 1-36 (BOOCH)	-	-	129,525	114,860	14,665	0.00000000	-	-	-	-	-	114,860	-
503000	P WARD, BUCKY 1-6 (HARTSH & BTLV)	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
503001	P WARD, BUCKY 1-6 (HARTSHORNE)	-	-	379,902	276,614	103,288	0.00000000	-	-	-	797	797	277,411	-
503002	P WARD, BUCKY 1-6 (BARTLESVILLE)	6,317	25,869	118,554	101,864	16,690	0.19625597	3,276	-	3,276	3,276	3,276	105,140	-
503100	P STEIDLEY 1-21 (BARTLESVILLE)	-	-	118,736	75,939	42,798	0.00000000	-	-	-	-	-	75,939	-
503200	P CLIFTON 3-4 (HARTSHORNE)	-	-	122,895	122,895	-	0.00000000	-	-	-	-	-	122,895	-
503300	P JONES 1-36 (BOOCH)	-	-	114,552	83,492	31,060	0.00000000	-	-	-	163	163	83,656	-
503400	P EPPS 1H-4 (HARTSHORNE)	-	-	119,393	111,190	8,203	0.00000000	-	-	-	-	-	111,190	-
503500	P CLIFTON 4-4 (HARTSHORNE)	-	-	65,835	63,073	2,762	0.00000000	-	-	-	-	-	63,073	-
503600	P WALTER 1-36 (HARTSHORNE)	-	-	111,783	94,280	17,503	0.00000000	-	-	-	259	259	94,539	-
503700	P TRAVIS B 1-5 (HARTSHORNE)	-	-	101,713	80,330	21,383	0.00000000	-	-	-	787	787	81,117	-
503800	P EPPS 2H-4 (HARTSHORNE)	-	-	109,337	71,773	37,564	0.00000000	-	-	-	-	-	71,773	-
503900	P CUMMINS 1-35 (BOOCH)	-	-	96,714	71,256	25,457	0.00000000	-	-	-	480	480	71,736	-
504000	P BERTIE 1-20 (BOOCH)	-	-	98,124	74,946	23,178	0.00000000	-	-	-	-	-	74,946	-
504200	P ACKER 1-31 (HART & SAVANNA)	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
504201	P ACKER 1-31 (HART)	-	-	87,383	71,745	15,638	0.00000000	-	-	-	532	532	72,277	-
504202	P ACKER 1-31 (SAVANNA)	10,035	131,006	387,462	158,658	228,804	0.07114734	16,279	-	16,279	16,279	16,279	174,937	-
504300	P WARD 1-5 (HARTSHORNE)	-	-	92,787	56,734	36,053	0.00000000	-	-	-	-	-	56,734	-
504400	P MARCUM 1-31 (SAVANNA)	-	-	91,559	76,122	15,438	0.00000000	-	-	-	-	-	76,122	-
504500	P HOWARD 1-27 (BOOCH LOWER)	-	-	94,161	90,510	3,651	0.00000000	-	-	-	-	-	90,510	-
504600	P JOEL 2H-1 (HARTSHORNE)	-	-	73,997	73,997	-	0.00000000	-	-	-	197	-	73,997	-
504700	P VAUGHAN 2-35 (BOOCH & BARTL)	-	-	86,395	73,163	13,232	0.00000000	-	-	-	-	-	73,163	-
504800	P KETCHUM 1-1 (BARTLESVILLE)	-	-	84,629	67,964	16,665	0.00000000	-	-	-	192	192	68,156	-
505000	P ESTHER 1-28 (BARTLESVILLE)	-	-	65,998	54,003	11,995	0.00000000	-	-	-	-	-	54,003	-
505200	P GILBERT 1-22 (BOOCH MIDDLE)	9,331	62,089	63,443	61,759	1,685	0.13065167	220	-	220	1,897	1,685	63,443	-
505300	P PHOEBE 4-23 (BOOCH UPPER)	927	1,137	52,042	38,726	13,316	0.44923907	5,982	-	5,982	5,982	5,982	44,709	-
505400	P EPPS 1-32 (BOOCH)	-	-	52,047	33,569	18,479	0.00000000	-	-	-	-	-	33,569	-
505500	P SMITH 1-9 (BOOCH)	-	-	51,387	38,575	12,812	0.00000000	-	-	-	-	-	38,575	-
505600	P PHOEBE 5-23 (BOOCH UPPER)	1,256	10,073	32,942	22,363	10,579	0.11085628	1,173	-	1,173	1,173	1,173	23,536	-
505700	P KENNY 4H-3 (HARTSHORNE)	-	-	19,763	12,456	7,307	0.00000000	-	-	-	-	-	12,456	-
505800	P BALLOU 1-6 (HART & BOOCH)	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
505801	P BALLOU 1-6 (HARTSHORNE)	-	-	62,520	55,508	7,012	0.00000000	-	-	-	592	592	56,100	-
505802	P BALLOU 1-6 (BOOCH)	-	-	31,301	22,901	8,400	0.00000000	-	-	-	-	-	22,901	-
505900	P PROCTOR 1-7 (BOOCH)	-	-	32,433	20,972	11,461	0.00000000	-	-	-	-	-	20,972	-
506000	P TUCKER 1-25 (BOOCH)	-	-	33,008	27,529	5,479	0.00000000	-	-	-	-	-	27,529	-
506100	P CARMAN GEORGE A 2-28 (HART)	-	-	21,490	23,820	(2,330)	0.00000000	-	-	-	-	-	23,820	-
506200	P COWBOY 1-31 (HARTSHORNE)	-	-	19,422	13,854	5,567	0.00000000	-	-	-	-	-	13,854	-
506300	P SENNET 1-24 (BOOCH)	-	-	3,198	3,198	-	0.00000000	-	-	-	-	-	3,198	-
506400	P BARNARD 1-33 (BOOCH)	-	-	18,070	12,247	5,823	0.00000000	-	-	-	-	-	12,247	-
506600	P PATRICK 2-30 (HARTSHORNE)	-	-	13,888	6	13,882	0.00000000	-	-	-	-	-	6	-
506700	P PHOEBE 3-23 (BOOCH)	633	1,855	10,917	8,193	2,725	0.25452577	693	-	693	693	693	8,886	-
506800	P USELTON 1-31 (BOOCH)	1,885	26,211	7,270	7,270	-	0.06708435	-	-	-	-	-	7,270	-
506900	P ROMINE 2-17 (BOOCH)	-	-	4,427	4,427	-	0.00000000	-	-	-	-	-	4,427	-
507000	P PEARSON 1-28 (BARTLESVILLE)	714	1,680	1,170	1,170	-	0.29815707	-	-	-	-	-	1,170	-
507100	P CARTER 1-2 (HARTSHORNE)	-	-	2,229	1,791	439	0.00000000	-	-	-	-	-	1,791	-
507300	P SHIRLEY 1-36 (HARTSHORNE)	-	-	(8,052)	-	(8,052)	0.00000000	-	-	-	-	-	-	-

Well#	Well Name	Oil, Gas & Liquid Sales	Total GPT	LOE	Other Deducts	IDC	Depreciation	Allocated Overhead	Net Income Before Depletion	% of Gross Income	% of Net Income	Statutory Depletion	AMT Depreciation	AMT Adjustment	Beginning Reserves
		12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541	-	38,457,253
507400	P A J 1 (SAVANNA)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
507500	P BOYD 1-7 (HARTSHORNE/BOOCH)	-	-	-	-	-	(52)	-	52	-	52	-	(52)	-	-
507600	P FLORENCE 1-19 (BARTLESVILLE)	788	55	2,577	19	-	-	268	(2,131)	118	-	-	-	-	-
507700	P FREDERICK 1-26 (BOOCH UPPER)	-	-	0	-	-	-	-	(0)	-	-	-	-	-	-
507800	P FREDERICK 2-26 (BOOCH)	1	0	10	0	-	-	0	(10)	0	-	-	-	-	-
507900	P LOTT 1-29 (BOOCH LOWER)	392	28	2,517	10	-	-	133	(2,296)	59	-	-	-	-	-
508000	P LOTT 2-29 (BARTLESVILLE)	168	12	2,517	5	-	(0)	57	(2,423)	25	-	-	(0)	-	-
508100	P PAINTER 1-31 (BOOCH UPPER)	-	-	2,620	-	-	-	-	(2,620)	-	-	-	-	-	-
508200	P PEARSON 2-28 (BARTLESVILLE)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
508300	P PEARSON 3-28	-	-	-	-	-	(8)	-	8	-	8	-	(8)	-	-
508400	P RAGAN 1-34 SWD (BOOCH)	-	-	45	-	-	-	-	(45)	-	-	-	-	-	-
508500	P HUFF 16-5H (BPO)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
508600	P FREDERICK 7-26H35	1,700	99	-	245	-	-	578	778	255	778	255	-	-	2,493
508700	P OSCAR LU 1-17-8WH	-	-	-	-	-	-	-	-	-	-	-	-	-	-
508800	P OSCAR LU 1-18-7WH	-	-	-	-	-	-	-	-	-	-	-	-	-	-
508900	P OSCAR LU 1-17-20 WH	-	-	-	-	200,000	-	-	(200,000)	-	-	-	-	-	-
509000	P TWAIN 1-16-21WH	-	-	-	-	-	-	-	-	-	-	-	-	-	-
509100	P LINCOLN 1-24-25WH	-	-	-	-	(0)	(0)	-	0	-	0	-	(0)	-	-
509200	P LINCOLN 1-23-26WH	-	-	-	-	(0)	0	-	0	-	0	-	0	-	-
509300	P LINCOLN 1-13-12WH	4,839	277	440	807	16,687	2,287	1,645	(17,304)	726	-	-	2,287	-	17,345
509400	P OSCAR LU 2-7-6MWH	-	-	-	-	-	-	-	(1)	-	-	-	-	-	-
509500	P TWAIN 1-10-3WH	-	-	-	-	-	-	-	(2)	-	-	-	-	-	-
509600	P TWAIN 1-9-4WH	-	-	-	-	-	-	-	(3)	-	-	-	-	-	-
509700	P OSCAR LU 1-18-19WH	-	-	-	-	72,398	-	-	(72,402)	-	-	-	-	-	-
509800	P BELLE 1-20/29H	180,107	7,941	493	27,251	630,938	15,855	61,236	(563,612)	27,016	-	-	15,855	-	845,809
509900	P STELLA-TUCKER 2-22/27H	21	2	-	1	-	-	7	4	3	4	3	-	-	-
510000	P STELLA-TUCKER 3-22/27H	10	1	-	1	-	-	4	(2)	2	-	-	-	-	-
510100	P STELLA-TUCKER 4-22/27H	20	2	-	2	-	-	7	2	3	2	2	-	-	-
510200	P BELLE 2-20/29H	185,364	8,183	523	27,844	591,710	72,199	63,023	(578,128)	27,805	-	-	72,199	-	964,207
510300	P BELLE 3-20/29H	205,928	9,099	683	30,779	708,447	90,369	70,015	(703,474)	30,889	-	-	90,369	-	933,042
510400	P BELLE 4-20/29H	221,936	9,848	566	32,373	924,988	89,854	75,458	(911,161)	33,290	-	-	89,854	-	1,074,405
510500	P BELLE 5-20/29H	224,324	9,955	557	32,693	929,531	95,816	76,270	(920,510)	33,649	-	-	95,816	-	1,118,279
565900	P HOUSER VERDEN UNIT #33-2	-	-	-	-	-	-	-	(13)	-	-	-	-	-	-
900000	P WETUMKA FIELD OFFICE	-	-	-	-	-	-	-	(14)	-	-	-	-	-	-
900001	P PULLING UNIT	-	-	253,633	-	-	-	-	(253,648)	-	-	-	-	-	-
900002	P ULAN PIPELINE GATHERING SYSTEM	-	-	5,414	-	-	-	-	(5,430)	-	-	-	-	-	-
909100	P RIVERBEND-KONA REVENUES	-	-	-	-	-	-	-	(17)	-	-	-	-	-	-
999990	P ACCRUAL WELL	-	-	-	-	-	-	-	(18)	-	-	-	-	-	-
999997	P SUSPENDED REVENUE	-	-	-	-	-	-	-	(19)	-	-	-	-	-	-
999998	P REVERSED WELL ENTRIES	-	-	-	-	-	-	-	(20)	-	-	-	-	-	-
		12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541	-	38,457,253

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at EOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,310
507400	P A J 1 (SAVANNA)	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
507500	P BOYD 1-7 (HARTSHORNE/BOOCH)	-	-	(182)	-	(182)	0.00000000	-	-	-	-	-	-	-
507600	P FLORENCE 1-19 (BARTLESVILLE)	-	-	3,187	3,187	-	0.00000000	-	-	-	-	-	3,187	-
507700	P FREDERICK 1-26 (BOOCH UPPER)	-	-	(2)	-	(2)	0.00000000	-	-	-	-	-	-	-
507800	P FREDERICK 2-26 (BOOCH)	-	-	(0)	-	(0)	0.00000000	-	-	-	-	-	-	-
507900	P LOTT 1-29 (BOOCH LOWER)	-	-	1,462	1,462	-	0.00000000	-	-	-	-	-	1,462	-
508000	P LOTT 2-29 (BARTLESVILLE)	-	-	106	106	-	0.00000000	-	-	-	-	-	106	-
508100	P PAINTER 1-31 (BOOCH UPPER)	-	-	452	452	-	0.00000000	-	-	-	-	-	452	-
508200	P PEARSON 2-28 (BARTLESVILLE)	-	-	(40)	-	(40)	0.00000000	-	-	-	-	-	-	-
508300	P PEARSON 3-28	-	-	(6,282)	209	(6,491)	0.00000000	-	-	-	-	-	209	-
508400	P RAGAN 1-34 SWD (BOOCH)	-	-	3,938	-	3,938	0.00000000	-	-	-	-	-	-	-
508500	P HUFF 16-5H (BPO)	-	-	(92,555)	-	(92,555)	0.00000000	-	-	-	-	-	-	-
508600	P FREDERICK 7-26H35	918	1,575	-	-	-	0.36814776	-	-	-	255	-	-	-
508700	P OSCAR LU 1-17-8WH	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
508800	P OSCAR LU 1-18-7WH	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
508900	P OSCAR LU 1-17-20 WH	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
509000	P TWAIN 1-16-21WH	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
509100	P LINCOLN 1-24-25WH	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
509200	P LINCOLN 1-23-26WH	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
509300	P LINCOLN 1-13-12WH	1,753	15,592	0	-	0	0.10105985	0	-	0	0	0	0	15,001
509400	P OSCAR LU 2-7-6MWH	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
509500	P TWAIN 1-10-3WH	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
509600	P TWAIN 1-9-4WH	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
509700	P OSCAR LU 1-18-19WH	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
509800	P BELLE 1-20/29H	46,060	799,749	-	-	-	0.05445684	-	-	-	-	-	-	596,579
509900	P STELLA-TUCKER 2-22/27H	-	-	-	-	-	0.00000000	-	-	-	3	-	-	-
510000	P STELLA-TUCKER 3-22/27H	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
510100	P STELLA-TUCKER 4-22/27H	-	-	-	-	-	0.00000000	-	-	-	2	-	-	-
510200	P BELLE 2-20/29H	46,838	917,369	-	-	-	0.04857696	-	-	-	-	-	-	562,125
510300	P BELLE 3-20/29H	51,595	881,447	-	-	-	0.05529741	-	-	-	-	-	-	669,272
510400	P BELLE 4-20/29H	53,383	1,021,022	-	-	-	0.04968576	-	-	-	-	-	-	878,739
510500	P BELLE 5-20/29H	53,851	1,064,428	-	-	-	0.04815521	-	-	-	-	-	-	883,055
565900	P HOUSER VERDEN UNIT #33-2	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
900000	P WETUMKA FIELD OFFICE	-	-	1,535	-	1,535	0.00000000	-	-	-	-	-	-	-
900001	P PULLING UNIT	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
900002	P ULAN PIPELINE GATHERING SYSTEM	-	-	1,800	123	1,677	0.00000000	-	-	-	-	-	123	-
909100	P RIVERBEND-KONA REVENUES	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
999990	P ACCRUAL WELL	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
999997	P SUSPENDED REVENUE	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
999998	P REVERSED WELL ENTRIES	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,310